

| S/N | Name of Element | Dscr't | Forecast durations in Hrs (GCP) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | Time | Remarks | Stages |
|-----------------------------------|---|--------|---------------------------------|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-------------|--|-----------------------------------|--------|
| | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | | | |
| TRANSMISSION LINES | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12KV Transmission Lines | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 12KV asset 24kmx1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For Upgradation of CT from 400 to 800 | Using System Enhancement Packages | |
| 2 | 12KV asset 24kmx1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Clearing of big trees & locs in 200-210 Long packing ROW has been carried | Using System Enhancement Packages | |
| 3 | 12KV Dropping Disruptor CRT-1 and CRT-2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For one lot of accessories from Loc. 224A-D1-1 of 12KV DV Dropping Disruptor to cover the length of conductors for sub-strings to sub-station across both the lot | Using System Enhancement Packages | |
| 4 | 12KV Dropping Disruptor CRT-1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For de-wiring and stringing of conductor after erection of tower for sub-strings to sub-station across both the lot | Using System Enhancement Packages | |
| 5 | 12KV Dropping Disruptor CRT-2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For de-wiring and stringing of conductor after erection of tower for sub-strings to sub-station across both the lot | Using System Enhancement Packages | |
| 6 | 12KV asset 24kmx1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Clearing of big trees & locs in 200-210 Long packing ROW has been carried | Using System Enhancement Packages | |
| 7 | 12KV for Electrical Khandung #1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments | Using System Enhancement Packages | |
| 8 | 12KV for Electrical Khandung #2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments | Using System Enhancement Packages | |
| 9 | 12KV for Electrical Khandung #3 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | FOR WANDERING OF damaged/Flashed-out insulators at Loc. 17 | Using System Enhancement Packages | |
| 10 | 12KV Khandung - R/C Stage 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Procurement of Transfer Bus Conductors and Insulators and Commissioning of entire structure of gantry beam adjacent to location of site with both the lots. NERSS-VI project | Site Collection Related Data | |
| 22KV Transmission Lines | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | 22KV Meter 24kmx1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Procurement of all stay and commissioning of new busbar | Using System Enhancement Packages | |
| 12 | 22KV Meter 24kmx1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For construction of 22KV Meter Bus, Khandung bus foundation study under NERSS-VI, the existing 22KV substation will not require reworking to accommodate the installed conductors for Khandung Bus | Site Collection Related Data | |
| 06KV Transmission Lines | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | 06KV Substation 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For commissioning of entire DCA and pipeline and string | Using System Enhancement Packages | |
| 14 | 06KV Substation 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For commissioning of entire DCA and pipeline and string | Using System Enhancement Packages | |
| 15 | 06KV Substation 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For 22KV stay stringing & commissioning | Using System Enhancement Packages | |
| 16 | 06KV Substation 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For 22KV stay stringing & commissioning | Using System Enhancement Packages | |
| 17 | 06KV Substation 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Installation of an GSD in Line Reactor | Using System Enhancement Packages | |
| 12KV Khandung SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18 | 12KV Khandung - R/C Stage 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Procurement of bus conductor stay insulators from equipment (under the NERSS-VI project). Stay and insulators purchased in the same lot. Station and commissioning of GCB | Site Collection Related Data | |
| 19 | 12KV Khandung - R/C Stage 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Procurement of bus conductor stay insulators from equipment (under the NERSS-VI project). Stay and insulators purchased in the same lot. Station and commissioning of GCB | Site Collection Related Data | |
| 20 | 12KV Khandung - R/C Stage 3 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Procurement of bus conductor stay insulators from equipment (under the NERSS-VI project). Stay and insulators purchased in the same lot. Station and commissioning of GCB | Site Collection Related Data | |
| 21 | 12KV Khandung - R/C Stage 4 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Procurement of bus conductor stay insulators from equipment (under the NERSS-VI project). Stay and insulators purchased in the same lot. Station and commissioning of GCB | Site Collection Related Data | |
| 22 | 12KV Khandung - R/C Stage 5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Procurement of bus conductor stay insulators from equipment (under the NERSS-VI project). Stay and insulators purchased in the same lot. Station and commissioning of GCB | Site Collection Related Data | |
| 23 | 12KV Khandung - R/C Stage 6 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Procurement of bus conductor stay insulators from equipment (under the NERSS-VI project). Stay and insulators purchased in the same lot. Station and commissioning of GCB | Site Collection Related Data | |
| 24 | 12KV Khandung - R/C Stage 7 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Procurement of bus conductor stay insulators from equipment (under the NERSS-VI project). Stay and insulators purchased in the same lot. Station and commissioning of GCB | Site Collection Related Data | |
| 06KV Substation | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 25 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 26 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 22KV Substation | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27 | 22KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of ICT and Bay Equipments | Using System Enhancement Packages | |
| 28 | 22KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments. Line will be charged through DCA | Using System Enhancement Packages | |
| 29 | 22KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 30 | 22KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 06KV Meter SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Replacement and commissioning of new Asset | Using System Enhancement Packages | |
| 32 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | Replacement and commissioning of new Asset | Using System Enhancement Packages | |
| 33 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 34 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 35 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 36 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 37 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 38 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 39 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 40 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 41 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 42 | 06KV Meter 2 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments - no string of element | Using System Enhancement Packages | |
| 06KV Substation Substation | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 43 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 44 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 45 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 46 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 47 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 48 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 49 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 50 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 51 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 52 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 53 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 54 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 55 | 06KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | For pre-commissioning tests to be repeated before warranty period expiry to assess the healthiness of the asset | Using System Enhancement Packages | |
| 22KV Substation | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 56 | 22KV Substation 1 Line | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 000 to 0000 | AMP of Bay Equipments | Using System Enhancement Packages | |

| Sl. No. | Asset Details | Start Date | End Date | Frequency | Remarks | Responsible Agency |
|--------------------------|--|---|----------|-----------|--|---|
| 71 | SMV WDC BNC- Agn 1 and 2 B. (NERTS works completion) | [Redacted] | | | CSD from 08:00 hrs to 12:00 hrs (30.11.2019 to 31.12.2019) | Bringing and De-stringing and dismantling of old tower for diversion of MDCG TL in between L 117, L 119 |
| ANSAM | | | | | | |
| 1 | 220 KV Agn STPS-I | [Redacted] | | | 08:00 to 17:00hrs | For preventive maintenance work. S/D taken by AGM, Gwalior/ChC, Agn. |
| 2 | 220 KV Agn-Mera | [Redacted] | | | 08:00 to 17:00hrs | For preventive maintenance work. S/D taken by AGM, Gwalior/ChC, Agn. |
| 3 | 220 KV Agn-Bilal | [Redacted] | | | 08:00 to 17:00hrs | For preventive maintenance work. S/D taken by AGM, Gwalior/ChC, Agn. |
| 4 | 220 KV Agn STPS-II | [Redacted] | | | 08:00 to 17:00hrs | For preventive maintenance work. S/D taken by AGM, Gwalior/ChC, Agn. |
| 5 | 132 KV Gangan Indian | [Redacted] | | | 08:00 to 16:00 hrs | Preventive maintenance work and corridor clearing. S/D taken by RE 132KV Gangan GDS, AGDC. |
| 6 | 220/110 KV 100 MVA KT -I at Mera | [Redacted] | | | 08:00 to 16:00 hrs | For periodic checkup and general maintenance work. S/D taken by AGM, 220 KV Mera/AGDC, AGDC. |
| 7 | 220/110 KV 100 MVA KT -II at Mera | [Redacted] | | | 08:00 to 16:00 hrs | For periodic checkup and general maintenance work. S/D taken by AGM, 220 KV Mera/AGDC, AGDC. |
| 8 | 132 KV Mera Gudu | [Redacted] | | | 08:00 to 16:00 hrs | For preventive maintenance work. S/D taken by RE 132KV Gudu/AGDC, AGDC. |
| 9 | 132 KV Dalha-chura Oberamgar | [Redacted] | | | 08:00 to 15:00 hrs | For preventive maintenance work. S/D taken by AGM, Pachapan substation division, AGDC/L. |
| 10 | 132 KV Mera Agn | [Redacted] | | | 08:00 to 15:00 hrs | Preventive maintenance work. S/D taken by AGM, 400 KV Kakamara (Mera) GDS, AGDC/L. |
| 11 | 132 KV Mera Bahu | [Redacted] | | | 08:00 to 15:00 hrs | For preventive maintenance work. S/D taken by AGM, 400 KV Kakamara (Mera) GDS, AGDC/L. |
| 12 | 132 KV Mera Bin Halakandi GDS | [Redacted] | | | 09:00 to 16:00 hrs | For preventive maintenance work. S/D taken by AGM, Pachapan substation division, AGDC/L. |
| 13 | 132 KV Mera Saktar | [Redacted] | | | 08:00 to 15:00 hrs | For preventive maintenance work. S/D taken by AGM, 400 KV Kakamara (Mera) GDS, AGDC/L. |
| 14 | 132 KV Pachaman Lanthary | [Redacted] | | | 08:00 to 15:00 hrs | For preventive maintenance work. S/D taken by AGM, Pachapan substation division, AGDC/L. |
| 15 | 132 KV Saktar Pachaman | [Redacted] | | | 08:00 to 15:00 hrs | For preventive maintenance work. S/D taken by AGM, Pachapan substation division, AGDC/L. |
| 16 | 220 KV Tirathia-Kumbhari-I | [Redacted] | | | 11:00 to 14:00 hrs | For modification of scheme of CB. S/D taken by AGM, Tirathia. |
| 17 | 220 KV Tirathia-Kumbhari-II | [Redacted] | | | 11:00 to 14:00 hrs | For modification of scheme of CB. S/D taken by AGM, Tirathia. |
| ARUNACHAL PRADESH | | | | | | |
| 1 | 132 KV Rangauli-Pan Transmission line | [Redacted] | | | 07:00 to 13:00 hrs | For replacement of PG clamps of jumpers. |
| 2 | 132 KV Rangauli-Chinga Transmission line | [Redacted] | | | 07:00 to 13:00 hrs | For replacement of PG clamps of jumpers. |
| 3 | 132 KV Chinga Transmission line | [Redacted] | | | 07:00 to 13:00 hrs | For replacement of PG clamps of jumpers. |
| 4 | 132 KV Rangauli-Mirga Transmission line | [Redacted] | | | 07:00 to 13:00 hrs | For replacement of PG clamps of jumpers. |
| MADHYA PRADESH | | | | | | |
| 1 | 132 KV Kargun-Kohima line | Continues S/D from 11.12.2019 to 20.12.2019 | | | Run of 148 Dcs - 5pm of 19th Dec 2019 | In view of the ongoing operation work of the line under NERTS program. |
| BIHAR | | | | | | |
| 1 | 132 KV Mera -Borahat D/C both line 1 & 2 | [Redacted] | | | 08:00 hrs to 16:00 hrs | Discharging Jangle clearing & other line maintenance works. |
| 2 | 132 KV Mera -Borahat D/C both line 1 & 2 | [Redacted] | | | 08:00 hrs to 16:00 hrs | Discharging Jangle clearing & other line maintenance works. |
| 3 | 132 KV Uday -Surajgarh D/C both line 1 & 2 | [Redacted] | | | 08:00 hrs to 16:00 hrs | Discharging at Cor. No - 004 & 205 Jangle clearing & other line maintenance works. |
| 4 | 132 KV Uday -Surajgarh D/C both line 1 & 2 | [Redacted] | | | 08:00 hrs to 16:00 hrs | Discharging at Cor. No - 013 & 314 Jangle clearing & other line maintenance works. |
| 5 | 132 KV Uday -Kohilistan D/C both line 1 & 2 | [Redacted] | | | 08:00 hrs to 16:00 hrs | Discharging at Cor. No - 024 & 210 Jangle clearing & other line maintenance works. |
| 6 | 132 KV Uday -Kohilistan D/C both line 1 & 2 | [Redacted] | | | 08:00 hrs to 16:00 hrs | Discharging at Cor. No - 013 & 210 Jangle clearing & other line maintenance works. |
| NERPO | | | | | | |
| 1 | NERP Line-I | [Redacted] | | | from 08:00 to 12:00 hrs on 10th Dec | NPW |
| 2 | NERP Line-II | [Redacted] | | | from 08:00 to 12:00 hrs on 10th Dec | NPW |
| 3 | NERP Line-III | [Redacted] | | | from 08:00 to 12:00 hrs on 10th Dec | NPW |
| 4 | NERP Line-I | [Redacted] | | | from 08:00 to 12:00 hrs on 10th Dec | NPW |
| 5 | NERP Line-II | [Redacted] | | | from 08:00 to 12:00 hrs on 10th Dec | NPW |
| 6 | NERP Line-III | [Redacted] | | | from 08:00 to 12:00 hrs on 10th Dec | NPW |