



# North Eastern Regional Power Committee

## Agenda

### For

## 38<sup>th</sup> Commercial Sub-Committee Meeting

Time : 10:00 Hrs.

Date : 23<sup>rd</sup> July 2019 (Tuesday)

Venue : "Radisson Blu", Guwahati

Host : NTPC

### CONFIRMATION OF MINUTES

#### 1. CONFIRMATION OF MINUTES OF THE 37<sup>th</sup> COMMERCIAL SUB-COMMITTEE MEETING OF NERPC.

Minutes of the 37<sup>th</sup> CC Meeting held at "State Guest House", Agartala, Tripura on the 13<sup>th</sup> February 2019 was circulated vide No.: NERPC/COM/CC\_Min/2018/2969-3015 dated 15<sup>th</sup> March 2019.

No observations have been received from constituents. The minutes of the 37<sup>th</sup> CCM may be confirmed.

### ITEMS FOR DISCUSSION

#### 2. AGENDA ITEMS FROM NERPC

##### 2.1 *Open Cycle Generation Certification:*

In the 155<sup>th</sup> OCCM, it was agreed that Open Cycle Generation Certification would be done on monthly basis. The monthly open cycle generation data should be furnished by Generating Stations (NEEPCO) to NERLDC and based on NERLDC's verification, the Open Cycle Generation certification would be issued by NERPC.

The above OCC decision may please be ratified by CC forum.

**2.2 Tabulation of revenue earned through regulation of power to beneficiary states of NER:**

Concerned utilities are to submit the required information in the format given below.

Financial Year : e.g. 2015 - 2016										
Regulating Entity:	Generating station from where regulation is done	Quantum of regulated power (in MWH)	Mode of sale of regulated power (through exchange or through traders or DSM etc)	Total revenue earned from sale of regulated power (In Rs.)	Detail of expenditure incurred towards (a) adjustment of energy charges (b) registration fee for exchanges or traders' fee etc (c) Any other incidental expenses with detail (In Rs.)			Amount of outstanding dues of the Regulated Entity. (In Rs.)	Amount adjusted against the outstanding dues of the Regulated Entity (In Rs.)	Remaining amount, if any, to be passed on to the Regulated Entity (In Rs.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(5)-(6)-(8)		
					(a) (b) (c)					

NOTE: If (9) is negative, then it indicates that outstanding due has not been recovered fully.

Presently, NTPC is regulating Power to MeECL. NTPC is required to furnish details as above.

**2.3 Cost Escalation for installation of Line Reactor at Kathalguri:**

The 11<sup>th</sup> NERPC meeting had approved for installation of 20MVAR Line Reactor at Kathalguri (AGBPP) by POWERGRID for an amount of ₹4.444 Crores. However the installation was delayed and cost increased to ₹ Rs 5, 73, 29,819.00

In the 155<sup>th</sup> OCCM, the forum requested NEEPCO to release the additional payment and assured the matter would be placed before the next TCC/RPC for post-facto approval.

This is placed in CC forum for endorsement of the same.

#### **2.4 Extended C Band VSAT for power system communications in NER:**

In OCC forum, VSAT project in NER has been discussed. In the 155<sup>th</sup> OCCM, execution of VSAT Pilot project was agreed. The Pilot project cost is to be shared by 12 constituents of NERPC. The approx cost would be around 5.5 Lakhs (Excluding Taxes). The 55<sup>th</sup> OCCM has agreed to put up the matter to next RPC meeting.

The above is placed in CC forum for ratification.

### **3. AGENDA FROM ARUNACHAL PRADESH**

#### **3.1 Outstanding dues of NEEPCO to DoP, Ar. Pradesh:**

An agreement was signed in between the Department of Power, Govt. of Arunachal Pradesh (DoP, AP) and the North Eastern Electric Power Corporation Limited (NEEPCO) on 4<sup>th</sup> of May 2007 for supply of construction power to Kameng Hydro Electric Project. As per clause 7.1(ii) of this agreement, **“Rate: @ Rs.3.40 per KWH round the clock at 132 KV level at Balipara Sub-Station of Power Grid and subject to revision of tariff from time to time i.e whenever tariff for consumers are revised by the Department or State regulatory Commission”**. However, the department kept on raising the bill on firm rate i.e. @ Rs.3.40/unit.

During the Audit of the Division in the year 2011, the audit has raised objection that **“though the DoP revised the energy charges four times after the date of the agreement with NEEPCO, the energy charges were being collected @ Rs. 3.40/unit instead of @ Rs. 3.55/unit from 01.04.2008 to 31.03.2009; @ Rs. 3.75/unit from 01.04.2009 to 31.03.2010; @ Rs. 3.95/unit from 01.04.2010 to 31.03.2011; & @ Rs. 4.15/unit from 01.04.2011 as agreed to in clause 7.1(ii) of the agreement.”** The increase of tariff is @ 5% w.e.f. March of every year as per Schedule-III Clause 3 of Tariff order issued by the Govt. Vide No. PWRS/W-256/95-96 (Vol-II)/1756-67, dtd 15.09.2006. Based on the observation of the Audit, **Arrear Bill** amounting to **Rs. 1.09 Cr** was raised to NEEPCO in 2011 and the same is yet to be cleared by them. Now, as per schedule-III, clause-2 of the above tariff order, NEEPCO is also liable to pay surcharge of the above amount @ 2% per month.

#### **4. AGENDA FROM APDCL (ASSAM)**

##### **4.1 *Settlement of Meter Reading of 11 KV Rowing Feeder and Billing thereof:***

Following the deliberations in the 37<sup>TH</sup> Commercial Committee Meeting, the Chief Engineer (Power), Western Electrical Zone, DOP, Arunachal Pradesh (AP) vide his Letter dated 07.03.2019 has proposed a revised methodology for regularization of energy accounting @ 81120 KWh for the meter stop period of Rowing Feeder for the period from April' 2010 to July' 2011. Subsequently, APDCL vide its Letter No. APDCL/CGM(COM)/PS-8(1)/PT-3/2006/128 dated 01.06.2019 intimated the NERPC Secretariat about this with request to certify the applicable monthly average as per decision of the 36<sup>th</sup> CCM (Copy enclosed as Annexure-A).

The Secretariat is requested kindly to provide the applicable UI/ DSM tariff for the said period so that APDCL can raise bill to AP.

##### **4.2 *Monthly Billing Methodology agreed for Power Supply to AP through 33KV & 11 KV on account of PoC burden:***

For lessening the PoC burden on account of drawal of AP through Assam Grid, the NERPC Forum in its 36<sup>th</sup> CC Meeting under Agenda Item 3.2 has agreed a mechanism of bilateral billing and advised APDCL & AP to arrange for meter readings of these feeders. Accordingly, APDCL has already started sending monthly meter readings of those feeders to NERLDC/ NERPC.

It is now requested the NERPC Forum to provide the monthly average UI/DSM rates so that necessary bills can be raised.

##### **4.3 *Transaction of power between Assam and Nagaland through 33 kV & 11 KV lines:***

There is also similar bilateral transaction of energy with Nagaland through 33 KV Mariani- Chanki Feeder as part of evacuation of its share of central sector power. Nagaland draws power normally @ around 2 MW on average basis through this line from Assam.

It is therefore requested to NERPC Forum to extend the same methodology in case of this transaction with Nagaland also with the same effective date.

**4.4 Transaction of Energy between erstwhile Bihar SEB and Assam:**

There was an exchange of power under bilateral arrangement in between Assam and Bihar during 1993-1995 with the approval of then EREB. The same was later extended as EREB vs NEREB to meet up shortfall of demands of other NER states. Under that transaction, Assam is yet to receive an outstanding amount of **Rs. 6,85,80,403.00** from Bihar SEB with following Break-ups

Principal Amount	Rs. 1,08,00,603.00
Updated Surcharge as on 31.01.2017	Rs. 5,77,79,800.00

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**Total** **Rs. 6,85,80,403.00**

The matter is being taken up by Assam from time to time and in the latest period with its Holding company Bihar State Power Holding Company Limited (BSPHCL). APDCL has provided all the records and documents to BSPHCL with repeated requests for settlement of the Issue but there is no positive response from BSPHCL side, the successor company of erstwhile BSEB.

Under the scenario, the NERPC Forum is requested kindly to take up the issue with ERPC Forum for final settlement of the transaction.

**5. AGENDA FROM NEEPCO**

**5.1 *Opening L/C by all the beneficiaries as per MoP Order dated 29th June 2019.***

**5.2 *Outstanding dues:***

- A. TSECL (Tripura): Arrear payment against CERC Order in-respect of TGBPP
- B. MeECL(Meghalaya): Payment against outstanding dues.
- C. MSPDCL (Manipur): Payment against outstanding dues.
- D. D.o.P (Arunachal Pradesh): Payment against outstanding dues.
- E. APDCL (Assam): Payment against outstanding dues.
- F. D.O.P (Nagaland): Payment against outstanding dues.
- G. P&E Department (Mizoram): Payment against outstanding dues.

### 5.3 Kameng HEP- Sale of power subsequent to commissioning of 2 units (2x150 MW) expected in August-19

- i) PPA signing/refusal by Manipur.
- ii) Approval for trading of 15% unallocated power.

## 6. AGENDA ITEMS FROM NERTS/POWERGRID

### 6.1 *Outstanding dues:*

The total outstanding of POWERGRID's NER beneficiaries as on **12.07.19** is as under and DICs may kindly liquidate their respective outstanding dues immediately. These figures includes both PoC as well as non-PoC billing amounts.

*All Figures in INR Crores)*

DIC	Total Outstanding	Outstanding more than 60 days	Average billing	Remarks
Ar. Pradesh	4.54	1.11	2.99	-
APDCL (Assam)	45.35	0.00	46.58	-
MSPDCL (Manipur)	24.66	15.02	4.28	Approx. 05 months receivables
MSPCL (Manipur)	2.77	2.68	0.10	Arrear amounts for FY 2016-17, 2017-18 & 2018-19 yet to be received
MeECL (Meghalaya)	17.65	7.33	4.63	Approx. 04 months receivables
Mizoram	0.00	0.00	2.40	-
Nagaland	4.99	0.00	3.99	-
TSECL (Tripura)	0.21	0.04	3.63	-
Total	100.17	26.20	68.60	-

**Concerned DICs with >60 days outstanding** may be impressed upon to clear the outstanding dues immediately as POWERGRID is facing financial constraints. **Manipur** may be specifically requested to clear their outstanding dues as it has accumulated to beyond 120 days as well.

**6.2 LC requirement against PoC billing as per Cl. No. 3.6 of BCD (Billing Collection and Disbursement) Procedures of CERC order no. L-1/44/2010-CERC, Dtd. 29.04.11:**

REQUIREMENT AND STATUS OF LC AS ON DATE (12.07.2019) OF NER BENEFICIARIES

*(All Figures in INR Lakh)*

Sl. No.	Beneficiary	Required LC Amount	Validity of existing LC	Total LC Amount to be maintained including enhanced value		
				Existing	Enhancement	Total
1	Ar. Pradesh	249.39	31.03.2020	321.46	0.00	321.46
2	APDCL (Assam)	3930.00	30.04.2020	3930.00	0.00	3930.00
3	MSPDCL (Manipur)	390.93	28.03.2020	236.79	154.14	390.93
4	MeECL (Meghalaya)	365.00	04.10.2019	365.00	0.00	365.00
5	Mizoram	290.56	04.05.2020	290.56	0.00	290.56
6	Nagaland	319.48	21.03.2020	437.73	0.00	437.73
7	TSECL (Tripura)	367.00	14.02.2020	367.00	0.00	367.00

**Manipur** also be impressed upon for enhancement of LC to requisite amount.

**7. AGENDA ITEMS FROM NHPC**

**7.1 *Outstanding dues of NHPC for more than 60/45 days:***

(i) **MeECL, Meghalaya:** AS per MeECL Letter No. 251 dated 31.01.2017 entire outstanding dues had to clear by August, 2007. But till date, MeECL Meghalaya have not cleared the entire dues despite their commitment of Jan 2017.

As on date, and amount of **Rs. 26.97 Crs** (Including surcharge of **Rs. 16.44 Crs** up to 30.06.2019) is due for payment from MeECL, Meghalaya. It is reiterated that amount outstanding beyond a period of 45 days from date of billing is attracting late payment surcharge at the rate of 1.50% per month as per CERC (Terms & Conditions of Tariff) Regulations, 2019. The auditors are stressing upon NHPC to settle the issue of pending huge outstanding dues at the earliest. Latest reminder has been sent on

09.07.2019. In this regard senior officers from NHPC visited Shillong on 26-28<sup>th</sup> June 2019 and held meeting with CMD, MeECL and CE (Comml.), MeECL.

**MeECL, Meghalaya is requested to liquidate the entire outstanding dues as early as possible or at least principal amount of Rs. 10.53 Crs to avoid further levy of surcharge.**

**(ii) MSPDCL (Manipur):** An amount of **Rs. 18.19 Crores** is due for payment (Including surcharge of **Rs. 0.28 Crs** up to 30.06.2019) from MSPDCL (Manipur) including current bill of June 2019. MSPDCL (Manipur ) is requested to liquidate the amount at the earliest to avoid late payment surcharge.

**(iii) Power & Electricity Department, Govt. of Mizoram:** An amount of **Rs. 2.16 Crores** is due for payment (Including surcharge of **Rs. 0.01 Crs** up to 30.06.2019) from Mizoram including current bil of June 2019. **P&E Deptt. of Mizoram is requested to liquidate the amount at the earliest to avoid late payment surcharge.** Further a verified/duly signed copy of reconciliation of quarterly accounts for the period 01.01.2019 to 31.03.2019 is yet to be submitted by P&ED (Mizoram). Kindly expedite the same at the earliest.

**(iv) Deptt. Of Power Govt. of Aruanchal Pradesh:** An amount of **Rs. 2.57 Crores** is due for payment (Including surcharge of **Rs. 0.01 Crs** up to 30.06.2019) from Aruanchal including current bill of June 2019. Despite release order issued by CE (Western electrical Zone) Deptt. Of Power Govt. Of Aruanchal Pradesh dtd: 03.07.2019, the payments are not forthcoming from them. **Power Deptt. Of Aruanchal is requested to liquidate the amount at the earliest to avoid late payment surcharge.**

## **8. AGENDA FROM NTPC**

### **8.1 *Liquidation of Outstanding by MeECL:***

Outstanding due more than 45 days as on 10.07.2019 is Rs 340.97 Crore.

Sl. No	Beneficiaries	Principal Amount (in Rs Cr)	Late Payment Surcharge	Total Outstanding in Cr.	Outstanding more than 45 days
1	MeECL, Meghalaya	278.04	62.93	340.97	304.07
2	MSPDCL, Manipur	67.07	0	67.07	32.67

Meghalaya and Manipur are requested to make payment at the earliest.



### 8.2 *Opening of Letter of Credit:*

As per MOP-GOI order No. 23/22/2019-R&R, dated 28th June 2019 regarding Opening and Maintaining of adequate Letter of Credit (LC) as Payment Security Mechanism under Power Purchase Agreements by Distribution Licensees.

Sl. No	Beneficiaries	LC Required As per PPA (Cr.)	Remarks
1	MeECL, Meghalaya	13.60	Not yet opened
2	DoP, Arunachal Pradesh	14.26	LC opened for Rs 4.01 Crs. LC to be enhanced.
3	MSPDCL, Manipur	15.40	Not yet opened
4	TSECL, Tripura	17.67	Not yet opened
5	P&ED, Mizoram	14.28	LC opened for Rs 9.72 Crs. LC to be enhanced.
6	DoP, Nagland	14.07	LC opened for Rs 10.24 Crs. LC to be enhanced.

### 8.3 *Timely Issuance of Energy Accounts e.g REA, Deviation accounts, RRAS, SCED:*

Due to delay in release of energy accounts it is difficult to close the quarterly accounts.

- a) URS accounting to be published separately with revised entitlement
- b) SCED (Up/Down) and RRAS (Up/Down) to be shown in REA.

### 8.4 *Deviation payable and receivable to be net up and accounted together while making payment.*

## 9. AGENDA FROM NERLDC

### 9.1 *Deviation charges outstanding:*

Status of Deviation charges outstanding greater than 13 weeks as on 10/07/2019 is attached (Annexure-9.1). From the same it can be seen that Arunachal Pradesh (₹ 15.23 Crores), Assam (₹ 10.18 Crores), Nagaland (₹ 11.95 Crores), Manipur (₹ 1.57 Crores), Mizoram (₹ 1.32 Crores) are major defaulters.

All are required to take immediate necessary action.

### 9.2 **Reactive Charges Outstanding:**

Status of Reactive charges outstanding as on 05/07/2019 is attached (Annexure-9.2). From the same it can be seen that Arunachal Pradesh - ₹ 28.20 Lakhs and Mizoram - ₹ 2.18 are major defaulters.

Arunachal Pradesh and Mizoram are required to take immediate necessary action.

### 9.3 **NERLDC Fees & Charges Outstanding:**

Fees & Charges outstanding NERLDC is raising the bill on monthly basis on the first working day of every month in Terms of the CERC (Fees & Charges of RLDC and other related matters) Regulation, 2015. The Status of Fees & Charges outstanding are mentioned below:

Constituents	कुल बकाया / Total Outstanding		60 दिनों से ऊपर का बकाया / Outstanding above 60 days
	फीस और शुल्क / Fees & Charges	पीएलआई / PLI	
Ar. Pradesh	3,88,885	9,57,091	9,57,091
Manipur	19,47,916	11,51,977	22,13,465

ARUNACHAL PRADESH AND MANIPUR REQUESTED TO CLEAR THE OUTSTANDING.

### 9.4 **Opening of LC against Deviation Charges Liability:**

As per DSM charges and related matters Regulations, 2014 of CERC, following are the LC amounts pertaining to NER entities mentioned below:-

Constituents	वित्त वर्ष 18-19 में एलसी खोला जाना है (लाख में)/LC to be opened ₹ (in Lakhs)	Status
Ar. Pradesh	182.36	LC Not opened
Assam	199.63	LC Not opened
Manipur	69.32	LC of ₹ 8 Lakhs valid till 28.03.2020
Mizoram	10.93	LC Not opened
Nagaland	91.77	LC of ₹ 54.72 Lakhs, valid till 20.03.2020
Tripura	78.40	LC Not opened

It is requested to open LC to adhere to CERC stipulation.

### **9.5 SAMAST implementation in NER:**

In 157<sup>th</sup> OCC meeting it was decided that i.r.o Assam & Meghalaya NIT to be called immediately with the scope of work limited to two states which would be extended to the other 5 states later on, upon approval. Regarding Scope of NIT for SAMAST, NLDC is in the process of giving a reply to TESSG. The members unanimously agreed that reduction of fund not deemed justifiable, since work would not be completed. For practical feasibility in implementation, item by item breakup, to be checked by SAMAST group.

The Sub -Committee may discuss.

### **9.6 SEMs to be Repaired/Procured:**

SEM requirement for the next two years has been prepared by NERLDC considering precarious stock position of Spare SEMs. It has been assessed that 178 SEMs would be required for the next two years. A list of 78 SEMs have been proposed to be repaired and balance 100 SEMs to be procured along with 20 DCDs.

Commercial Committee may discuss.

### **9.7 MOP Order on "Opening and maintaining of adequate Letter of Credit (LC) as Payment Security Mechanism under Power Purchase Agreements by Distribution Licensees" dated: 28th June, 2019**

Highlights of the above order are as follows:

- ✓ In accordance with Section 28 (3) (a), the NLDC & RLDC shall despatch power only after it is intimated by the Generating Company and /Distribution Companies that a Letter of Credit for the desired quantum of power has been opened and copies made available to the concerned Generating Company.
- ✓ The intimation to NLDC and RLDC shall specify the period of supply.
- ✓ RLDC shall dispatch electricity only up to the quantity equivalent of value of Letter of Credit.
- ✓ The dispatch shall stop once the quantum of electricity under LC is supplied.
- ✓ The concerned generating company shall be entitled to encash the LC after expiry of grace period, i.e. 45 to 60 days as provided in the PPA.

- ✓ In the event power is not dispatched for any reason given above, the Distribution licensee shall continue to pay the Fixed Charge to the Generating Company.
- ✓ It shall also be ensured by the Load Despatch Centre that the regulated entity, during the period of regulation, has no access to procure power from the Power Exchanges and they shall not be granted Short Term Open Access (STOA).
- ✓ In case scheduling and despatch of power produced by any generator is not done due to non-opening of Letter of Credit by the Distribution licensee, then the Distribution licensee would be liable to pay compensation to the generator as per the terms of Power Purchase Agreement or Power Sale Agreement, as the case may be, the distribution licensee has entered in with the generator.

#### **9.8 *Signing of Reconciliation Statement:***

Status of signing of Reconciliation statement of DSM, Reactive, RRAS and Fees & Charges is attached in Annexure-9.8. TSECL and NEEPCO have not signed reconciliation Statements for a substantial period.

All constituents are requested to sign reconciliation statements.

#### **9.9 *Tabling quarterly figures of Deviation and Reactive Pool Account in Commercial Committee***

The figures will be tabled in Commercial Committee meeting.

### **10. AGENDA FROM OTPC**

#### **10.1 *Outstanding Dues of OTPC against NER beneficiaries***

The current total outstanding dues of OTPC against the NER beneficiary states (as on 12-07-2019) are as under:

(Amount in RsCrores)

SI.No.	Beneficiary	Outstanding Dues (>45 Days)	Total Outstanding
1	Arunachal Pradesh	0.00	3.71
2	Assam	0.00	89.97

3	Manipur	13.94	29.28
4	Meghalaya	82.47	113.19
5	Mizoram	0.00	7.33
6	Nagaland	0.00	4.76
7	Tripura	0.00	0.00
	<b>Total</b>	<b>96.41</b>	<b>248.24</b>

The total outstanding dues as on 12-07-2019 are Rs 248.24 Crores out of which outstanding beyond 45days is Rs 96.41Crores. While the outstanding dues for other beneficiaries are regular monthly bills, for Meghalaya the dues have accumulated to alarming levels. The auditors have been regularly reflecting the issue of outstanding dues and absence of LC from Meghalaya as a special concern in our Board Meetings. Constituents, especially Meghalaya and Manipur are hence requested to clear at least the outstanding dues over 45 days, at the earliest. The forum is also requested to impress the urgency of the issue upon Meghalaya as the dues are rising continuously despite intervention of NERPC.

**10.2 Status of Payment Security Mechanism of the beneficiaries required against monthly energy billing as per Power Purchase Agreement and CERC regulations:**

Sl. No.	Beneficiary	Letter of Credit (LC) required as per PPA (Rs Crore)	LC amount status (Rs Crore)	Valid Upto	Remarks
1	Arunachal Pradesh	11.62	11.62	31-Mar-2020	LC is in place
2	Assam	44.53	44.53	27-Apr-2020	LC is in place
3	Manipur	23.75	3.7	28-Mar-2020	Kindly replenish the LC
4	Meghalaya	29.78	-	-	Meghalaya has never provided the LC even after continuous persuasion
5	Mizoram	7.5	7.5	6-May-2019	Kindly renew the LC

6	Nagaland	9.46	9.46	20-Mar-2020	LC is in place
7	Tripura	30.93	30.93	19-Mar-2020	LC is in place.

Beneficiaries are requested to enhance and renew the LC amount as per the PPA at the earliest. Ministry of Power (MoP) has also issued directions to NLDC/RLDC mandating the presence of LC for dipatch of power. The forum is requested to impress upon the constituents to provide the requisite LC in line with the provisions of the PPA and the MoP order.

**10.3 Billing of Provisional Annual Fixed Charges (AFC) by OTPC for FY 19-20 at AFC of Rs 819 Crores:**

Hon'ble CERC had granted OTPC (PALATANA) the AFC as below vide Corrigendum Order dated 3<sup>rd</sup> May 2017, considering the additional capitalization details submitted in its tariff petition to CERC by OTPC. However, due to various reasons, it seemed that spends under additional capitalization will be reduced. As a result, to avoid any un-necessary burden to its beneficiaries, OTPC had Suo-Moto reduced the billed AFC from FY 15-18 after approval of the beneficiaries in the 34<sup>th</sup> Commercial Committee Meeting held on 24<sup>th</sup> January 2018.

OTPC had again approached the CC forum in the 36<sup>th</sup> Commercial Committee Meeting held on 03<sup>rd</sup> August 2018 with a similar request and had reduced the AFC for FY 17-19. OTPC has been raising energy bills to the beneficiaries at these reduced AFC agreed to in these CC meetings and accordingly the reduced AFC agreed to for FY 18-19 was Rs 819 Crores. As the Multi Year Tariff for FY 19-24 is yet to be determined by Hon'ble CERC, OTPC has been raising energy bills to the beneficiaries for FY 19-20 at the same AFC as earlier agreed for FY 18-19 i.e. at Rs 819 Crores.

However, due to drastic reduction of normative Operation and Maintenance Charges of Advanced Class Machines for the control period 2019-24, AFC of Palatana Project is also likely to reduce further and is expected to be around Rs 742 Crores as per OTPC calculations. The final AFC for the period 2019-14 will however be finalized only after issuance of the tariff order by Hon'ble CERC in MYT 2019-24 Tariff Petition of OTPC.

(inRs Lakhs)		
AFC approved by CERC for FY 18-19	AFC Billed by OTPC in FY 18-19 after approval in CC Meetings	AFC Estimated by OTPC for FY 19-20
87261.79	81900	74200

Considering the facts stated above, it is humbly proposed to raise energy bills to beneficiaries of Palatana Project at an Annual Fixed Charge (AFC) of Rs 742 Crores for FY 19-20, till issuance of final tariff order by Hon'ble CERC.

It is pertinent to mention here that this is Suo-Moto reduction of AFC by OTPC for FY 19-20 and kindly may not be treated as Deviation from Ceiling Tariff as per Regulation 66 of CERC Tariff Regulations 2019-24.

This is for kind information and approval of the forum and the constituent beneficiary states of OTPC Palatana Project.

## **11. AGENDA FROM TRIPURA**

### **11.1 *Recovery of AFC from the beneficiary***

CPSUs like NEEPCO, NHPC, NTPC, OTPC are recovering their AFC based on the multiyear tariff approved by CERC for the period from 14-15 to 18-19. The tariff has determined by CERC under section 62 of Electricity act is subject to true up during next tariff period 19-20 to 24-25. It is observed that certain CPSU's are raising bill against effective tax on ROE, extra liability for FERV etc without submitting true up petition before CERC which is a departure from CERC directions. Moreover it creates burden to the beneficiary which is not taken in their tariff order approved by state regulator.

In view of above, all the CPSU's may be requested to provide proper justification supported by enabling provision of Electricity act 2003.

### **11.2 *Rebate Scheme:***

Special rebate scheme of NHPC, NTPC, PGCIL are not clear. CPSU's are requested to explain the scheme in details so that beneficiary gets maximum benefits.

### **11.3 *RSD of BGTPP***

Under which circumstances, RSD of BGTPP has maintained and for that liability of Fixed and energy charges calculated.

**11.4 *Outstanding dues liquidity of Manipur/ Mizoram and opening of LC:***

After March 2019 TSECL have not received any payment from Manipur. Since TSECL is to make timely payment to GAIL/ONGC regularly to avoid surcharge etc. Therefore Manipur is requested to ensure monthly payment to avail rebate as well as surcharge.

Manipur/ Mizoram is requested for opening of LC.

**11.5** Upto 31<sup>st</sup> March 2019, TSECL have cleared all the DSM payable. But subsequently TSECL have not received the receivable portion. Moreover it has been seen that in a week there is a receivable and payable amount also. It is requested that receivable amount be paid after deducting the payable amount and vice versa.

**12. AGENDA FROM NETC**

**12.1 *Palatana-Bongaigaon transmission system:protection work at 9 nos. locations of 400 kV D/C Palatana-Silchar line which became vulnerable due to massive land slide and soil erosion.***

Palatana-Silchar 400 kV D/C transmission line was commissioned in July 2012 and is passing through 73 KMs of hilly forest stretch in the state of Tripura. During construction, hill cutting was minimized by using uneven leg extensions for better stability.

In the year 2018, the State of Tripura experienced unprecedented heavy monsoon with incessant rains in the month of June. The intensity of rain was so severe that within a time span of 7 – 10 days the free flowing rain water caused very heavy landslides in the entire hilly stretch of Tripura resulting severe erosion in the subject transmission line corridor.

Due to foregoing, 9 (nine) tower locations of 400 kV D/C Palatana-Silchar transmission line were badly affected which was beyond the control of NETC. Immediately after that, temporary measures for providing minimum protection were taken in those vulnerable locations by POWERGRID who is the Project Management Consultant for this project. These protection measures taken were only for protecting the locations during that difficult time. Considering the fact that these protection measures taken are temporary in nature and shall not serve the purpose in the long



run, therefore, further action taken by NETC/POWERGRID to provide permanent protection e.g.: RRM wall etc in all these 9 (Nine) tower locations at a cost of Rs.283.29 lakhs.

Simultaneously, NETC being a very small Entity, the matter was put up in the 152<sup>nd</sup> OCC Meeting with a request for booking of such heavy expenditure through PoC mechanism. After detailed deliberation the forum suggested/advised NETC to take up the work immediately considering any additional endangered locations and subsequently to submit petition to CERC for inclusion of the cost in tariff.

For consideration of the petition submitted by NETC for the subject work by CERC, clearances of CCM, PCC & RPC are invariably required. Hence, this proposal is submitted to Commercial Committee forum for kind deliberation and clearance.

**Location wise estimated expenditure:**

1. Locn. 211 ----- Rs. 27.39Lakhs
2. Locn. 218 ----- Rs. 15.26Lakhs
3. Locn. 264 &267 ----- Rs. 48.72Lakhs
4. Locn. 271 ----- Rs. 89.52 Lakhs
5. Locn. 279 ----- Rs. 60.47 Lakhs
6. Locn. 364 ----- Rs. 26.66 Lakhs
7. Locn. 428-----Rs 7.12 Lakhs
8. Locn. 145 (addl. Locn) ----- Rs. 8.14 Lakhs

**Total: Rs. 283.29 Lakhs**

**Say Rs 2.83 Crores.**

**ANY OTHER ITEMS**

**DATE AND VENUE OF NEXT COMMERCIAL COMMITTEE MEETING**

The next Commercial Coordination Sub-Committee meeting will be held in the month of September/October 2019. The date and venue will be intimated separately.

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पूर्वोत्तर क्षेत्र के वित्तीय वर्ष 2018-19 के विचलन बकाया की स्थिति (पिछले साल सहित)  
Deviation Outstanding status of NER for FY-2018-19(including Last years O/S)

घटक/Constituents	22-04-2019	28-04-2019	तक	आज की तारीख में/As on 10-07-2019			Figs in Lacs
	टोटल/TOTAL (Till WK-04 of FY 19-20)		ERPC Week-11 & NRPC Week-12		टोटल / TOTAL		O/S PAYABLE >13 WEEKS
	पूल के लिए देय / Payable to Pool	पूल से प्राप्य / Receivable from Pool	भुगतान किया / Paid	प्राप्त / Received	O/S Payable to Pool	O/S Receivable from Pool	
अरुणाचल प्रदेश / Ar. Pradesh	16480.52	2723.30	13176.39	2430.08	3304.13	293.23	1522.71
असम / Assam	41895.52	477.47	39925.11	367.08	1970.41	110.39	1018.02
मणिपुर / Manipur	2961.80	2322.82	2569.25	2227.14	392.54	95.68	157.01
मेघालय / Meghalaya	2932.10	6222.55	2698.85	5989.31	233.25	233.25	0.00
मिजोरम / Mizoram	5838.98	1805.79	5082.51	1686.39	756.47	119.41	131.50
नगालैंड / Nagaland	9056.70	718.55	6234.80	701.11	2821.90	17.44	1194.63
त्रिपुरा / Tripura	12906.78	3165.09	12306.07	2693.54	600.70	471.56	0.00
लोकतक / Loktak	62.56	713.16	61.66	712.26	0.91	0.91	0.00
नीपको / NEEPCo	3163.69	13719.12	2777.35	12779.45	386.35	939.66	0.00
ई आर / ER	108402.48	258033.25	108670.92	258033.25	-268.44	0.00	0.00
ओटीपीसी/ OTPC	1923.17	5576.90	1903.48	5576.25	19.69	0.65	0.00
एनटीपीसी / NTPC	5453.02	3217.60	5302.61	3217.60	150.41	0.00	0.00
एन आर / NR	234809.92	111549.10	230796.06	111620.95	4013.86	-71.86	0.00
बि.एन.सि / BNC	113.72	206.81	82.37	193.40	31.35	13.41	5.28
<b>टोटल / TOTAL</b>	<b>446000.95</b>	<b>410451.52</b>	<b>431587.44</b>	<b>408227.80</b>	<b>14413.50</b>	<b>2223.72</b>	
<b>PSDF</b>		<b>35549.43</b>		<b>6917.98</b>		<b>13194.06</b>	

**REACTIVE POOL ACCOUNT DETAILS : 2019-20****Upto Week -10****As on 12.07.2019**

All figures in `

		Till Previous FY		CURRENT FY				Reactive Bill settement status		Interest Bill settement status		Reactive-Interest Settlement	
Sl. No	States	Outstanding Payable (upto FY 18-19)	Outstanding Recivable (upto FY 18-19)	Payable to pool (2019-20)	Paid to pool (2019-20)	Receivable from pool (2019-20)	Received from pool (2019-20)	Outstanding Payable (upto FY 19-20)	Outstanding Recivable (upto FY 19-20)	O/S Reactive interest payable (Upto WK 52 of FY 2017-18)	O/S Reactive int. Receivable (Upto WK 52 of FY 2017-18)	Net Outstanding Payable (upto FY 19-20)	Net Outstanding Receivable (upto FY 19-20)
		1	2	3	4	5	6	1	2	7	8		
1	Ar. Pradesh	2680262	0	162606	18138	4126	0	2824729	4126	0	0	2820603	0
2	Assam	4384946	4567400	0	0	1001952	1125476	4384946	4443876	0	0	0	58930
3	Manipur	91893	1157531	505	0	11674	1072979	92397	96226	0	0	0	3829
4	Meghalaya	147767	1874652	12881	0	62563	1774402	160648	162813	0	0	0	2164
5	Mizoram	395565	46420	49386	177967	2704	0	266984	49124	0	0	217861	0
6	Nagaland	2360982	67096	565903	2772259	0	0	154625	67096	0	0	87529	0
7	Tripura	293868	293626	295772	236218	4034	0	353422	297660	0	0	55762	0
8	PSDF		2348556			0	494019		3116831		0		3116831
	<b>TOTAL</b>	<b>10355282</b>	<b>10355282</b>	<b>1087052</b>	<b>3204582</b>	<b>1087052</b>	<b>4466876</b>	<b>8237752</b>	<b>8237752</b>	<b>0</b>	<b>0</b>	<b>3181755</b>	<b>3181754</b>

**अपूर्ण डीएसएम सुलह की स्थिति। / Pending DSM Reconciliation Status**

Sl No.	Constituents	Period Pending	Total Pending	Last Signed		
				Qr. No.	FY	Date
1	Ar. Pradesh	18-19(Q3,Q4)	2	2	18-19	06.12.18
2	Assam	Up to date	0	4	18-19	27.05.19
3	Manipur	Up to date	1	3	18-19	01.02.19
4	Meghalaya	Up to date	0	4	18-19	27.05.19
5	Mizoram	18-19(Q3,Q4)	2	2	18-19	20.11.18
6	Nagaland	18-19(Q3,Q4)	2	2	18-19	15.11.18
7	Tripura	15-16(Q2,Q3,Q4), 16-17(Q1,Q2,Q3,Q4), 17-18(Q1,Q2,Q3,Q4), 18-19(Q1,Q2,Q3,Q4)	15	1	15-16	
8	BNC	18-19(Q2,Q3,Q4)	3	1	18-19	18.07.18
9	Loktak	18-19(Q3,Q4)	2	2	18-19	14.11.18
10	NEEPCo	18-19(Q1,Q2,Q3,Q4)	4	4	17-18	23.05.18
11	OTPC	Up to date	0	4	18-19	
12	NTPC	18-19(Q4)	1	3	18-19	
			32			

**अपूर्ण रिएक्टिव सुलह की स्थिति। / Pending Reactive Reconciliation Status**

Sl No.	Constituents	Period Pending	Total Pending	Last Signed		
				Qr. No.	FY	Date
1	Ar. Pradesh	18-19(Q3,Q4)	2	2	18-19	
2	Assam	18-19(Q1,Q2,Q3,Q4)	4	4	17-18	
3	Manipur	18-19(Q4)	1	3	18-19	01.02.19
4	Meghalaya	Up to date	0	4	18-19	30.04.19
5	Mizoram	18-19(Q3,Q4)	2	2	18-19	
6	Nagaland	Up to date	0	4	18-19	20.05.19
7	Tripura	17-18(Q3,Q4), 18-19(Q1,Q2,Q3,Q4)	6	2	17-18	
			15			