

# North Eastern Regional Power Committee

## Agenda

### For

## 30<sup>th</sup> Commercial Sub-Committee Meeting

Time : 14:00 Hrs.  
Date : 20<sup>th</sup> October, 2016 (Thursday)  
Venue : "Mayfair Resort, Gangtok"  
Host : NERTS/POWERGRID

### CONFIRMATION OF MINUTES

#### 1. CONFIRMATION OF MINUTES OF THE 29<sup>TH</sup> COMMERCIAL SUB-COMMITTEE MEETING OF NERPC.

Minutes of the 29<sup>th</sup> CC Meeting held at Hotel "Hotel Vivor", Kohima on the 22<sup>nd</sup> June 2016 was circulated vide No.: NERPC/COM/CC\_Min/2016/1551-1591 dated 11<sup>th</sup> July 2016.

As no observation has been received from any of the constituents, the minutes of the 29<sup>th</sup> CCM may be confirmed.

### FOLLOW UP ACTION

#### **2.1 *Colony Consumption by CSGS and Provision of CERC Regulations' 2014 thereof:***

The issue was deliberated in the 24<sup>th</sup>, 28<sup>th</sup> and 29<sup>th</sup> CCM. NEEPCO, NHPC, OTPC & NTPC were asked to intimate their arrangement for metering the colony consumption separately as there is need to separate the colony consumption from auxiliary consumption of generation station as per CERC regulation 2014. OTPC and NTPC had already intimated that they have not drawn any auxiliary consumption for supply to colony or township. NHPC has also submitted their metering arrangement for recording of colony consumption along with schematic diagram. NEEPCO is yet to intimate the same for all the plants.

Forum may kindly deliberate.

### ITEMS FOR DISCUSSION

#### **3. AGENDA ITEMS FROM NERPC**

##### **3.1 *Mismatch in schedule from NTPC ER stations for NER:***

Due to different procedure followed for bifurcation of bundled power & non-solar power from NTPC ER stations by NERLDC & ERLDC there is a mismatch in REA (ERPC/NERPC) for scheduled power since October'2014 onwards. NERPC vide. NERPC/COM/2015/2266-69 dated. 23.07.2015 had requested ERLDC/ERPC to follow the procedure adopted by NERLDC i.e. calculate the bundled solar share by

taking bundled percentage share of the DC. A Special meeting was convened by ERPC at Kolkata on 01.09.2016 to resolve the issue. The following are the notable points of the meeting:-

- "Member secretary ERPC pointed out that due to proportional reduction of schedules of bundled (billed by NVVN) and non-bundled (billed by NTPC) shares Assam are to pay less of NVVN charges. NVVN informed that the trading charges were @ 7paise/unit. In case the solar bundled schedules are to be kept fixed, extra charges in the form of NVVN margin would be payable by Assam."
- "NVVN informed that in other regions also proportional reduction of bundled share and non-bundled share are being done."
- "After detail deliberation NERPC representatives agreed to implement the same procedure as being adopted by ERPC i.e. proportional reduction of bundled and nonbundled schedules in case of under requisition by Assam. NERPC assured that the same would be put up to Commercial Sub Committee of NER for a final decision and implementation."

CC members may like to deliberate.

#### **4. AGENDA ITEMS FROM NHPC**

##### **4.1 *Signing of PPA:***

##### **(i) Extension of existing BPSA with APDCL in respect of Loktak Power Station:-**

NHPC is regularly following-up APDCL to extend the BPSA up to 35 years from COD of last unit or balance normative life of Loktak Power Station, whichever is later, on the existing terms and conditions. The existing BPSA is going to expire on 31.10.2016. Last reminder sent on 09.09.2016.

**APDCL is requested to give consent for extension of existing BPSA as above on the same terms & conditions please.**

##### **(ii) Signing of Power Purchase Agreement (PPA) in respect of Tawang HE Project, Stage - I & II :-**

Signing of Power Purchase Agreement (PPA) in respect of Tawang HE Project Stage - I & II is pending with Assam, Manipur, Tripura, & Mizoram. Information sought by Tripura has provided vide our letter dated 04.08.2016 and query raised by Mizoram has already replied vide our letter dated 09.09.2016. Reminder letter has also sent to Manipur, Tripura & Assam on 20.09.2016.

**All concerned beneficiaries are requested to give their consent for signing of PPA at the earliest.**

##### **4.2 *Outstanding dues of NHPC for more than 60 days:***

**MeECL, Meghalaya:** - As per MOM of 29<sup>th</sup> CCM of NERPC, entire outstanding dues has to clear by August, 2016. But till date, neither we have received payment nor any communication from Meghalaya in spite of our regular follow up from Power Department, Govt. of Meghalaya & MeECL, Meghalaya vide letters dated **27.07.2016, 24.08.2016 and 09.09.2016.**

As on date, an amount of ₹ **30.57 Crs** (Including surcharge of ₹ 8.97 Crs up to 31.08.2016) is due for payment from MeECL, Meghalaya. As you are well aware that amount outstanding beyond a period of 60 days from date of billing is attracting late payment surcharge at the rate of 1.50% per month as per CERC (Terms & Conditions of Tariff) Regulations, 2014. Our auditor is pressing hard to settle the issue of pending huge outstanding dues at the earliest.

**MeECL, Meghalaya is requested to liquidate the entire outstanding dues as early as possible.**

#### **4.3 Opening/maintaining of Letter of Credit (LC):**

Opening & maintaining of Letter of Credit of requisite value is essential as per requirement of PPA, allocation order issued by MOP, GOI in respect of Loktak Power Station, Tripartite Agreement and CERC (Regulation of Power Supply), Regulation, 2010. The existing LC's had already been expired but fresh/renewed L.C of requisite amounts has not been received from Deptt. of Power, Govt. of Arunachal Pradesh ,Power & Electricity Deptt., Govt. of Mizoram & MSPDCL, Manipur till date despite regular reminders. After 29<sup>th</sup> CCM, matter followed up with Arunachal Pradesh vide letters dated 08.07.2016, 04.08.2016, 19.08.2016 & 09.09.2016, Mizoram vide letters dated 08.07.2016, 04.08.2016, 19.08.2016, 31.08.2016 & 09.09.2016 and MSPDCL, Manipur vide letters dated 08.07.2016, 26.07.2016, 02.09.2016 and 09.09.2016. Details of LC's are as under:-

<b>Name of beneficiary</b>	<b>Requisite amount</b>	<b>Validity expired on</b>
Arunachal Pradesh	₹ 0.75 Crs	31.03.2016
Mizoram	₹ 0.76 Crs	24.03.2016
Manipur	₹ 4.87 Crs	15.09.2016

**Deptt. of Power, Govt. of Arunachal Pradesh ,Power & Electricity Deptt., Govt. of Mizoram & MSPDCL, Manipur are requested to furnish the "Letter of Credit (LC)" of requisite amount on top priority.**

### **5. AGENDA ITEMS FROM NERTS/POWERGRID**

#### **5.1 Outstanding dues:**

The total outstanding of POWERGRID's NER beneficiaries as on 07.10.16 is as under-

All figures in INR Crores

DIC	Total Outstanding	Outstanding more than 60 days	Average billing	Remarks
Ar. Pradesh	<b>8.59</b>	<b>0.00</b>	<b>3.99</b>	02 months receivables
AEGCL (Assam)	<b>234.25</b>	<b>135.54</b>	<b>38.00</b>	<b>06 months receivables</b>
Manipur	<b>8.84</b>	<b>0.00</b>	<b>3.90</b>	02 months receivables
MeECL (Meghalaya)	<b>41.74</b>	<b>22.55</b>	<b>6.90</b>	<b>06 months receivables</b>

Mizoram	14.16	0.00	3.5	03 months receivables
Nagaland	4.40	0.00	2.5	
TSECL (Tripura)	3.75	0.00	3.90	
Total	315.73	127.92	62.80	05 months receivables

It is evident that the Total outstanding of NER DICs is of more than **05 months receivables**.

**AEGCL (Assam), MeECL (Meghalaya), Mizoram** may be impressed upon to liquidate their respective outstanding dues immediately.

**5.2 LC requirement against PoC billing as per Cl. No. 3.6 of BCD (Billing Collection and Disbursement) Procedures of CERC order no. L-1/44/2010-CERC, Dtd. 29.04.11:**

REQUIREMENT AND STATUS OF LC AS ON DATE (07.10.16) OF NER BENEFICIARIES

(All Figures in ` Lakh)

Sl	Beneficiary	Required LC Amount	Due date of enhancement and renewal (for one year)	Total LC Amount to be renewed including enhanced value		
				Existing	Enhancement	Total
1	Arunachal Pradesh	244.96	31.03.16	252.00	0.00	244.96
2	AEGCL (Assam)	2911.41	31.05.17	1994.87	916.54	2911.41
3	Manipur	236.79	15.09.16	213.13	23.66	236.79
4	MeECL	604.81	10.12.13	0.00	604.81	604.81
5	Mizoram	269.59	04.05.17	269.59	0.00	269.59
6	Nagaland	284.04	21.03.17	284.04	0.00	284.04
7	Tripura	271.56	14.02.17	183.00	88.56	271.56

- DICs are requested to renew & enhanced the LC as per requirement.
- **In 27th, 28th & 29th CCM, MeECL has committed to open LC; however as on date LC has not been opened. MeECL may be impressed upon to open LC of requisite amount immediately.**
- Arunachal Pradesh & Manipur may be impressed to renew / enhance the LC as per requirement.

## 6. **AGENDA FROM TSECL**

**6.1** As on 26/09/16, Mizoram has an outstanding of about Rs. 8.5 crores & above excluding the surcharges as applicable.

In view of the above, it is to mention that Mizoram is not only losing the rebate but also liable to pay surcharge as applicable from due date followed by power regulation.

NERPC may kindly intervene.

**6.2** As on date Manipur has an outstanding of about Rs 4.5crores approx excluding the surcharges as applicable. Repeated persuasion is being made to clear up the dues for timely payment to TSECL.

In view of the above, it is to mention that Manipur is not only losing the rebate but also liable to pay surcharge as applicable from due date followed by power regulation.

**6.3** Real time data of NERLDC is not available & accessible since July 2016 which is resulting the problem with day to day activities of SLDC as well as scheduling & commercial losses. During the last OCC, TSECL has raised the issue but till today it has not been rectified. NERPC may kindly look in to the matter immediately.

## **7. AGENDA FROM NERLDC**

### **7.1 *Deviation charges outstanding:***

Status of Deviation charges outstanding as on 06/10/2016 is attached (Annex.-7.1). From the same it can be seen that Assam (**₹ 38.41 Crores**; greater than 13 weeks **₹ 5.89 Crores**), Arunachal Pradesh (**₹ 5.94 Crores** ; greater than 13 weeks **₹ 3.38 Crores**) & Mizoram (**₹ 5.63 Crores** ; greater than 13 weeks **₹ 3.14 Crores**) are major defaulters.

It is reiterated that outstanding >13 weeks may result in action as stipulated by CERC by not allowing open access.

**Assam, Arunachal Pradesh and Mizoram are required to take immediate necessary action.**

### **7.2 *Non-payment of NERLDC fees and charges bills:***

**A.** NERLDC is raising the bills on monthly basis on the 1st working day of every month in Terms of the CERC (fees and charges of RLDC and other related matters) Regulation, 2015.

**The status of latest outstanding is as below:**

Ar. Pradesh : ₹ 1808947/- (3 months charges due, greater than 60 days ₹ 613353/-)  
Manipur : ₹1400217/- (2 months charges due)  
Mizoram : ₹1083179/- (3 months charges due, greater than 60 days ₹ 402971/-)

**Manipur, Ar. Pradesh & Mizoram may liquidate outstanding dues at the earliest.**

**B.** For Users deducting TDS on NERLDC Fees & Charges may please ensure that TDS on bills raised for March in April should be deposited in the same financial year instead of the next financial year. For that NERLDC will intimate the bill amount to those users.

**7.3 Outstanding against AMC of old SCADA/EMS, Overhead charges & Foreign Exchange Variation Rate:**

Particulars	Assam	Meghalaya	Tripura
Main SCADA AMC	Nil	Nil	₹ 1247/-
Overhead Charges	₹ 495191/-	Nil	Nil
FERV bill	₹ 117007/-	Nil	₹ 108173/-
<b>Total Amount</b>	<b>₹ 612198/-</b>	<b>Nil</b>	<b>₹ 109420/-</b>

**Note:** OH Charges for Assam is due to less payment for Qtr nos 1-6 (₹359003/-) & Qtr no 15 (₹136188/-)

Further, on reconciliation of TDS amount appearing in our books with 26AS from 2009-10 to 2015-16, it is found that an amount of ₹2,17,967/- was not deposited/short deposited by Assam against our PAN NO. AAFCP2086B related SCADA AMC payment. The matter has been taken up with the concerned authorities of Assam and the necessary details have also been furnished. It may also be mentioned that the figures appearing in our books have already been audited by our statutory auditors who are appointed by the CAG. Since our auditors have pressed for early reconciliation of TDS and have taken a serious view on this issue, Assam is requested to kindly resolve the issue at the earliest. There is however no such issue with Tripura and Meghalaya

**7.4 Opening of LC against Deviation Charges Liability:**

As per DSM charges and related matters Regulations, 2014 of CERC, following are the LC amounts pertaining to NER entities and they are required to open LC accordingly.

NER entities	LC Amt (in Lakhs)
Ar. Pradesh	54.21
Assam	170.30
Manipur	15.87
Meghalaya	1.47
Mizoram	32.44
Nagaland	37.85
Tripura	63.52

Till date only Nagaland has opened LC.

It is requested to open LC to adhere to CERC stipulation.

**7.5 Meter issues:**

AMR Scheme in NER: Scheme has already delayed. Needs to be expedited.

POWERGRID may intimate the target date for floating NIT.

### 7.6 PAN& TAN Details for STU/SLDC:

Traders/Applicants are deducting TDS while making payments against STOA approvals from NERLDC as NODAL. For updating database of PAN& TAN details of NER constituents all STUs & SLDCs of NER are requested to submit their PAN, TAN & Bank details with supporting documents in the format attached. (Annex. 7.6)

### 7.7 Tabling quarterly figures of Deviation and Reactive Pool Account in Commercial Committee:

The figures will be tabled in Commercial Committee meeting.

## 8. AGENDA ITEMS FROM NEEPCO

### 8.1 Outstanding dues of beneficiaries payable to NEEPCO as on 30.09.2016 are as follows:

Beneficiary	Principal (In Rs. crore)	Surcharge accumulated till 31.06.2016 (in Rs. crore)	Total (in Rs. Crore)
APDCL	438.91	42.72	<b>481.63</b>
P&E Deptt., Mizoram	25.19	10.80	<b>35.99</b>
MSPDCL	23.34	2.77	<b>26.11</b>
TSECL	78.71	45.21	<b>123.92</b>
DoP, Arunachal Pradesh	22.45	3.90	<b>26.35</b>
DoP, Nagaland	6.19	0.00	<b>6.19</b>
MePDCL	366.84	246.09	<b>612.93</b>
<b>Total</b>	<b>961.63</b>	<b>351.49</b>	<b>1313.12</b>

While many of the beneficiaries have cleared their old dues and are paying the current dues reasonably regularly, the picture presented by MePDCL and APDCL is alarming.

Due to accrual of such outstanding dues, NEEPCO is facing difficult to meet its day to day expenditure including fuel cost required for operating its thermal power stations. In the interest of extending better service to its beneficiaries, NEEPCO earnestly requests all the beneficiaries to make the payment on regular basis.

The above is for deliberation of the house.

## 9. AGENDA ITEMS FROM NTPC

9.1 Outstanding more than 60 days as on 07.10.2016 is Rs 35.57 Crore. Tripura is not paying the energy bill for the energy supplied since April 2016.

Sl.No	Beneficiaries	Total Outstanding in Cr.	Outstanding more than 60 days
1	MeECL, Meghalaya	49.27	29.17
2	TSECL, Tripura	26.04	19.16
3	APDCL, Assam	203.61	42.46
4	Deptt. of Power, Mizoram	15.31	5.32
	<b>Total</b>	<b>294.23</b>	<b>96.11</b>

**9.2** Following beneficiaries have not opened the LC of required amounts.

Sl.No	Beneficiaries	LC Required As per PPA (Cr.)	Remarks
1	MeECL, Meghalaya	9.36	Not yet opened
2	DoP, Arunachal Pradesh	5.36	Not yet opened
3	MSPDCL, Manipur	5.86	Not yet opened
4	TSECL, Tripura	5.95	Not agreeing to open.

**9.3** The billing of startup power to Bongaigaon TPP is not being done as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014 dated 06.01.14 & Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) (Fourth Amendment) Regulations, 2014 dated-12.08.14.

BgTPP START UP CHARGES (Rs in lakhs)				
MONTH	WEEK	As per NTPC	As per NERPC	Receivable/Payable by NTPC (+) / (-)
JULY	27 June-3 July	-1.10	-1.14	+ 0.04
	4-10	-1.47	-1.57	+ 0.10
	11-17	-3.07	-3.17	+ 0.10
	18-24	-2.95	-3.00	+ 0.05
	25-31	-3.47	-3.58	+ 0.11
AUG	1-7	-3.06	-3.13	+ 0.07
	8-14	-7.62	-8.07	+ 0.45
	15-21	-2.75	-2.89	+ 0.14
	22-28	-1.99	-2.11	+ 0.12
SEP	29 Aug-4 Sep	-3.43	-3.78	+ 0.35
	5-11	-8.44	-9.09	+ 0.65
	12-18	-4.05	-4.10	+ 0.04
	<b>TOTAL</b>	<b>-43.40</b>	<b>-45.62</b>	<b>+ 2.22</b>

**10. AGENDA ITEMS FROM APDCL**

**10.1 *Anomalies of Inter State Meter Reading of 11 KV Rowing (Santipur) Feeder and regularization of energy accounting and billing thereof:***

Anomalies of meter reading occurred in the supply point to Arunachal Pradesh through 11 KV Santipur Feeder due to malfunctioning of energy meter for the period from April' 2009 to July' 2011. The meter was replaced with a new one by APDCL in July' 2011. After replacement of the meter the monthly consumption pattern of the feeder are as follows:

August' 2011	340400 Kwh
September' 2011	178140 Kwh
October' 2011	178610 Kwh



November' 2011	186360 Kwh
December' 2011	187770 Kwh
January' 2012	199200 Kwh

The matter was informed to the Chief Engineer (Power), AP with copy to the MS, NERPC and also to the GM, NERLDC vide this office Letter No. 31 dated 06.05.2013 for information and necessary action. Agenda items on this was placed earlier on number of occasions particularly 20<sup>TH</sup>, 21<sup>ST</sup> and 22<sup>ND</sup> commercial committee meetings but due to continuous absence of Arunachal Pradesh representatives the issue could not be discussed and resolved till now. The matter is therefore pending and therefore the energy accounting and audit is still remains pending.

Normally under such type of meter stop period, the anomaly during the stop period is regularized on the basis of average consumption of either preceding three months or succeeding three months whichever is higher. From records it is found that the prior period consumption was on lower sides which are shown below:

November' 2008	190840 Kwh
December' 2008	170600 Kwh
January' 2009	169000 Kwh
February' 2009	161020 Kwh
March' 2009	158360 Kwh

As the matter is long pending, APDCL now requests this forum to look into the matter and take decision on following:

- (i) Ratification of average consumption for the meter stop period (April' 2009 to July' 2011) on the basis as suggested by APDCL or on any basis as the Forum deems fit.
- (ii) Finalize the tariff applicable for the entire stop period either on the basis of average UI Rate or any tariff as the Forum deems fit.

**10.2 Continuation of transfer of Central Sector (CS) Energy through Assam grid during POC Regime:**

With the implementation of 3<sup>RD</sup> amendment of POC mechanism w.e.f. July' 2015 for sharing of transmission charges, the monthly transmission charge of APDCL has gone up more than double the earlier monthly bill amount prior to July' 2015. Inter-alia, this is mainly because of consideration of maximum/ peak power withdrawal quantum by a state. In case of Assam, whatever power flow drawn by Arunachal Pradesh (AP) and Nagaland through 33KV and 11 KV lines virtually becomes withdrawal by Assam on real time basis point of view. APDCL cannot continue with this system. AP and Nagaland are requested kindly to stop immediately withdrawal Central Sector power through Assam Networks and develop their own state evacuation networks from their nearest Power Grid sub-stations.

As an interim measure for the in between period till coming up of new networks, the present transfer of power can be continued as bilateral transaction.

Members deliberate and decide accordingly at least relieve APDCL from the present mode of power transfer.

## 11. AGENDA ITEMS FROM OTPC

### 11.1 *Outstanding Dues of OTPC against NER beneficiaries:*

The current total outstanding dues of OTPC against the NER beneficiary states (as on 07-10-2016) are as under:

(Amount in Rs Crores)

SI.No.	Beneficiary	Outstanding Dues (>60 Days)	Total Outstanding
1	Arunachal Pradesh	0	6.25
2	Assam	26.34	94.21
3	Manipur	0	11.66
4	Meghalaya	24.93	47.41
5	Mizoram	2.97	9.20
6	Nagaland	0	3.73
7	Tripura	38.54	98.22
	<b>Total</b>	<b>92.78</b>	<b>270.68</b>

The total outstanding dues as on 07-10-2016 are Rs 270.68 Crores out of which outstanding beyond 60 days is Rs 92.78 Crores.

Constituents are requested to clear at least the outstanding dues over 60 days, at the earliest.

### 11.2 *Status of Payment Security Mechanism of the beneficiaries required against monthly energy billing as per Power Purchase Agreement and CERC regulations:*

SL. No.	Beneficiary	Letter of Credit (LC) required as per PPA (Rs Crore)	LC amount status (Rs Crore)	Valid Upto	Remarks
1	Arunachal Pradesh	11.620	11.620	31-Mar-2016	Kindly renew the LC and park sufficient funds with bank for LC
2	Assam	40.000	40.000	27-Apr-2017	LC is in place
3	Manipur	16.519	3.700	15-Sept-2016	Kindly renew the LC
4	Meghalaya	29.780	-	-	Meghalaya has never provided the LC even after continuous persuasion
5	Mizoram	7.500	7.500	6-May-2017	LC is in place
6	Nagaland	14.260	14.260	20-Mar-2017	LC is in place
7	Tripura	46.530	18.000	19-Mar-2017	LC is in place

Beneficiaries are requested to enhance and renew the LC amount as per the PPA at the earliest.

**ANY OTHER ITEMS**

**DATE AND VENUE OF NEXT COMMERCIAL COMMITTEE MEETING**

The next Commercial Coordination Sub-Committee meeting will be held in the month of Jan' 2016. The date and venue will be intimated separately.

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पूर्वोत्तर क्षेत्र के वित्तीय वर्ष 2016-17 के विचलन बकाया की स्थिति (पिछले साल सहित)  
Deviation Outstanding status of NER for FY-2016-17(including Last years O/S)

7.1

घटक/Constituents	19/09/2016	25/09/2016	तक		आज की तारीख में/As on 07.10.16		Figs in Lacs
	टोटल/TOTAL (Till wk-25 of FY16-17)		टोटल/TOTAL (Disb. Till wk-25)Part		टोटल / TOTAL		O/S PAYABLE >13 WEEKS
	पूल के लिए देय / Payable to Pool	पूल से प्राप्य / Receivable from Pool	भुगतान किया / Paid	प्राप्त / Received	O/S Payable to Pool	O/S Receivable from Pool	
अरुणाचल प्रदेश / Ar. Pradesh	7766.78	426.46	7172.13	372.30	594.66	54.17	337.71
असम / Assam	23195.73	127.26	19354.53	127.26	3841.20	0.00	589.42
मणिपुर / Manipur	1875.57	715.45	1875.94	681.10	-0.37	34.35	0.00
मेघालय / Meghalaya	1607.60	2009.30	1517.92	2009.30	89.68	0.00	0.00
मिजोरम / Mizoram	3648.16	74.12	3084.51	74.12	563.65	0.00	314.76
नगालैंड / Nagaland	4157.06	241.16	4133.75	222.69	23.31	18.47	0.00
त्रिपुरा / Tripura	8970.81	312.32	8673.81	312.32	297.00	0.00	0.00
लोकतक / Loktak	57.27	267.21	57.29	266.59	-0.02	0.62	0.00
नीपको / NEEPCo	1128.58	5840.57	1132.45	5767.58	-3.87	73.00	0.00
ई आर / ER	15321.05	71832.44	15039.02	65241.23	282.03	6591.21	
ओटीपीसी/ OTPC	1644.41	4288.04	1634.16	4288.04	10.26	0.00	0.00
एनटीपीसी / NTPC	869.41	1901.60	836.74	1901.60	32.67	0.00	0.00
एन आर / NR	44918.48	15183.81	36362.78	12189.27	8555.70	2994.54	
बि.एन.सि / BNC	1.33	58.54	1.32	56.05	0.01	2.49	0.00
<b>टोटल / TOTAL</b>	<b>115162.25</b>	<b>103278.30</b>	<b>100876.34</b>	<b>93509.44</b>	<b>14285.91</b>	<b>9768.86</b>	
<b>PSDF</b>		<b>11883.95</b>		<b>6917.98</b>		<b>4517.05</b>	