

NORTH EASTERN REGIONAL POWER COMMITTEE
SHILLONG

Agenda for 23rd Commercial Committee Meeting

Date & Time : 25th November 2014 at 10:00 Hrs

Venue : Agartala

1. Confirmation of the minutes of 22nd CC meeting held on 12/09/2014 at Hotel Classic, Imphal.

Minutes of the 22nd CC Meeting held at Hotel Classic, Imphal on the 12th September 2014 were circulated vide No.: NERPC/COM/CC_Min/2014/2330-54 dated 1st October 2014.

- (i) NERLDC has made observation on item 10.2 **“Deferred shutdown of Palatana from OCC approved schedule causing commercial losses as per DSM”**. Letter of NERLDC is enclosed. (Annexure-1).
- (ii) NERTS has proposed for modification/addition under item **4.13 “Elster make SEMs in NER”** in para-2 *“Any methodology for time/date correction beyond standard TS/practice will be done by CTU only with specific instruction/intimation from /to NERLDC”*

Members may like to discuss for above proposed modification/addition and confirm the minutes.

2. Agenda items from NERPC

2.1 Tabulation of revenue earned through regulation of power to beneficiary states of NER:

Concerned utilities are to submit the required information in the format given below.

Financial Year : e.g. 2012 - 2013										
Regulating Entity:	Generating station from where regulation is done	Quantum of regulated power (in MWH)	Mode of sale of regulated power (through exchange or through traders or UI etc)	Total revenue earned from sale of regulated power (In Rs.)	Detail of expenditure incurred towards (a) adjustment of energy charges (b) registration fee for exchanges or traders' fee etc (c) Any other incidental expenses with detail (In Rs.)			Amount of outstanding dues of the Regulated Entity. (In Rs.)	Amount adjusted against the outstanding dues of the Regulated Entity (In Rs.)	Remaining amount, if any, to be passed on to the Regulated Entity (In Rs.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(5)-(6)-(8)		
					(a)	(b)	(c)			

NOTE: If (9) is negative, then it indicates that outstanding due has not been recovered fully.

NHPC has submitted required information upto FY 2014-15(till date) (**Annexure-2.1**). NERTS has submitted for FY 2011-12 only.

All concerned entities including POWERGRID, NEEPCO, and TSECL are requested to submit the details of revenue earned, if any through regulation of power for every financial year up to 2014-2015 (till date) on monthly basis.

2.2 Contribution to the Board Fund of NERPC:

In the 22nd CCM held on 12/09/14 at Imphal, all constituents agreed to furnish to NERPC Secretariat, the details of transfer of money viz, Amount, Date, UTR No. or any other details (References) for easier reconciliation of payment made by constituents to NERPC Board Fund. NERPC vide letter No. NERPC/COM/CC_Corr/2014/2692-718 dt. 27/10/14 has written to all constituents to furnish the details with format given below:

Name of Constituents				
F.Y	Amount (in Rs.)	Mode of Payment (Cash/Cheque/DD/NEFT/RTGS etc)	Date	Remarks/Cheque No./DD No./UTR No./other details
2011-12				
2012-13				
2013-14				
2014-15				

NHPC, Nagaland and OTPC have furnished the above information. The rest of the utilities are requested to furnish the same so that reconciliation could be done immediately.

2.3 Nomination of a meter coordinator and a representative to committee to finalise technical specifications and shortlist SEM manufacturer:

In the 22nd CCM, it was decided to nominate one coordinator from each utility for any meter related issues. It was also decided to form a committee comprising of members from NER utilities, NERPC Secretariat and NERLDC to study and finalize the technical specifications and identify and shortlist efficient and reliable SEM manufacturers. In this regard, NHPC, AEGCL & NERLDC have submitted nominations. Other constituents are requested to send their nomination at the earliest.

2.4 Requisition based scheduling:

The issue was discussed in earlier OCC and CC meetings. Such increase of schedule causes inconvenient demand management and commercial loss. In the 103rd OCC meeting, it was agreed that in case of revision of schedule more than 20 % from RHEP, generation from other stations of NEEPCO may be reduced proportionately to safeguard the violations of IEGC by beneficiaries due to such revisions in schedules.

However, since minimum generation from each unit of NEEPCO generating stations are different and details are not yet provided by NEEPCO. In order to absorb the revised schedule of RHEP, many units of NEEPCO plants may need to be reduced or even some units may be required to be stopped. Therefore, it was agreed that for proper planning purposes NEEPCO may come with a proposal in next OCC for efficient scheduling from their units in case of revision from RHEP.

Members may like to deliberate.

2.5 Open cycle generation of AGBPP:

As directed by Hon'ble Commission, NERPC has calculated the open cycle generation of AGBPP from 1st April 2009 to 31st July 2013 and the same is enclosed at **Annexure 2.5**. Open cycle generation from August 2013 till date will be issued soon.

For information of members.

3. Agenda items from NHPC

3.1 Payment of Deviation and Additional Deviation charges:

It has been observed that UI/Deviation charges are not released in time along with the interest on delayed payments. NHPC is making timely payment of UI/ Deviation charges (as payable by NHPC) despite the fact that net effect of payable and receivable is actually receivable to NHPC. It is therefore requested to timely release the UI/Deviation charges, as receivables to NHPC.

3.2 Outstanding dues of NHPC for more than 60 days:

MeECL, Meghalaya: - As on date an amount of **Rs 16.23 Crs** (Including surcharge of Rs 3.28 Crs) is outstanding. Meghalaya is not liquidating the outstanding dues even after regulation of power w.e.f 23.01.2014. A MOM was signed between MeECL & NHPC on 07.08.2014 and MeECL made a commitment for liquidation of outstanding dues including surcharge in installments but MeECL did not adhere to its commitment.

MeECL, Meghalaya may be impressed upon to liquidate their outstanding dues.

3.3 Signing of PPA & BPSA

(i) Signing of PPA with Arunachal Pradesh in respect of Subansiri Lower HE project (2000 MW) in Arunachal Pradesh:-

Signing of PPA in respect of Subansiri Lower HE Project (2000 MW) in Arunachal Pradesh has been pending since long in spite of regular follow up. The representative from Arunachal Pradesh was not present in 21st and 22nd CCMs and matter could not be deliberated.

(ii) Signing of PPA in respect of Tawang-I & II H.E. Projects in Arunachal Pradesh

Draft PPA have been sent to Assam, Manipur, Meghalaya, Nagaland, Tripura, Arunachal Pradesh & Mizoram on 24.09.2014 for early signing of PPA in respect of Tawang-I & II H.E. Projects, in Arunachal Pradesh. All concerned beneficiaries are requested to give consent for signing of PPA at the earliest.

(iii) Signing of BPSA in respect of Loktak Power Station with APDCL, Assam:-

Signing of BPSA in respect of Loktak Power Station is pending since long in spite of our regular follow up. As per deliberation in the meeting of 22nd CCM, representative of APDCL assured that signing of BPSA is under active consideration by Govt. of Assam and same will be signed as early as possible after clearance from accounts division. But till date, we have not received any information from their side.

So, it is again requested that intervention of NERPC is required in this regard for early signing of PPA/BPSA.

3.4 Opening/maintaining of Letter of Credit (LC):

MeECL: - Deptt. of Meghalaya has not provided Letter of Credit (LC) of **Rs 1.51 Crs** . NHPC has requested to Meghalaya regarding providing of Letter of Credit of requisite amount but till date no response has been received by this office.

MeECL, Meghalaya, may be requested to furnish the Letter of Credit (LC) of requisite amount on top priority.

4. Agenda items from APDCL (ASEB)

4.1 Energy supply to Arunachal and Nagaland through 33 KV/ 11 KV network of Assam (APDCL):

Based on an agenda Item of APDCL, the 22ND Commercial Committee Meeting of NERPC dated 12TH September' 2014 decided that the existing mechanism of transaction of energy among Beneficiary States, particularly among Assam, Arunachal Pradesh and Nagaland needs to be disconnected because of implementation of POC as accounting under POC mechanism is based on 15 minutes time block instantaneous meter readings whereas these 33KV/ 11KV feeder meter readings are based on monthly readings. Meters connected with these 33KV/ 11KV feeders are not ABT meters equipped with 15 minutes time block facilities nor it would also be possible to provide 15 minutes interval timely meter readings due to remoteness of the meters if ABT meters were connected.

On the basis of above decision, It is now requested the NERPC Forum to fix a time line for amicable introduction of bilateral arrangement of billing and applicable tariff rates thereupon.

4.2 LGBR submitted by CSGS vs Actual Generation:

Sometimes it is seen that the actual generation of some CSGS are found to have difference than their estimation in LGBR. Though it is obvious to have difference but whenever the level of difference between estimation and actual becomes more, then it creates problems for Beneficiaries in load management in terms of financial as well as operational matters. Arrangement of power at short notice also not always possible. CSGS are therefore requested to provide the LGBR in a realistic manner to the extent possible so that necessary planning arrangement accordingly can be made by States.

4.3 Re-import of Kurichhu energy by Bhutan through Assam Grid and follow up action thereof on the basis of special meeting dated 03.11.2004 held at ERPC HQ, Kolkata.

A special meeting was held on 03.11.14 at ERPC H/Q, Kolkata regarding accounting for power exported by Assam to Bhutan from 01.04.2003. The minutes of the said meeting including decision taken on the issue (**Annex.-4.3 a**) and a copy of the bill of entire period with statement of claim etc (**Anex.-4.3 b**) are enclosed.

Assam requested NERPC forum to do the needful and follow up action on the decision.

5. Agenda items from TSECL

Till date Mizoram has not open the LC which was expired on Aug 12 & as of date outstanding amount is approx Rs 10-12 crores excluding the surcharge.

NERPC may kindly intervene for early recovery of outstanding dues as well as opening of LC as security mechanism.

6. Agenda items from NEEPCO

6.1 Commissioning of separate 33 KV Delivery Line from Khandong PH to APDCL Substation at Umrongo:

This issue was deliberated in the 22nd CC meeting also.

As per latest information gathered from APDCL, the separate 33 KV line will be charged in the last part of November, 2014 and the tapping from NEEPCO colony line will be disconnected.

However, it is mentioned that there is a 11 KV line from 33/11 KV substation at Khandong to supply power at Khandong Intake, Kopili Dam site including Dyke, NEEPCO colony at 5 Kilometer. APDCL has a tapping from this line also to supply at Green Bazar area.

Accordingly, segregation of APDCL's Umrongso substation load from 33 KV PS-1 feeder only will not serve the purpose in totality. The Green Bazar load of APDCL also must be segregated from NEEPCO's 11 KV feeder to Khandong intake etc.

The above is for deliberation among the members for immediate action on the same.

6.2 Signing of PPA for AGTP Combined Cycle Extension Project by Dept. of Power, Govt. of Arunachal Pradesh:

The 51 MW AGTP Combined Cycle Extension Project at Ramchandra Nagar, Tripura is scheduled to be commissioned during the current financial year i.e 2014-15. All the beneficiaries with the exception of Arunachal Pradesh have signed PPAs with NEEPCO for this project.

NEEPCO's proposal for allocation of shares from the project is under consideration of the Ministry of Power, Govt. of India and the allocation order based on the executed PPAs is expected shortly.

The Dept. of Power (DoP), Govt. of Arunachal Pradesh was requested vide letter dated 06.10.2010 to confirm their consent to purchase power from the project; a draft PPA was also forwarded alongwith the letter for their scrutiny and comments. The DoP responded vide their letter dated 12.01.2011 conveying their readiness to purchase power from the project and also confirmed that the draft PPA was submitted to the government for approval.

However, despite a number of reminders thereafter to convey their comments on the draft to enable execution of the agreement, the DoP, Govt. of Arunachal Pradesh is yet to respond.

Therefore, in the event Arunachal Pradesh is not interested to purchase power from the project, their views need to be placed on record so that the Govt. of India may proceed accordingly while finalizing the allocation.

The matter is placed before the house for deliberation among the members to arrive at a suitable decision.

6.3 Huge outstanding dues of Assam Power Distribution Company Ltd (APDCL):

As per the records of NEEPCO, an amount of Rs 815.50 Crore is payable to NEEPCO by the APDCL as on 14.11.2014 on account of purchase of electricity. Break up of the aforesaid dues are as follows:

Monthly energy bill	: Rs 509.67 crore
Supplimentary bill	: Rs 87.60 crore
Reimbursement bill (NERLC/NLDC	: Rs 2.02 crore
Fees, CERC Appl. Fee etc.)	
Late payment surcharge	: Rs 216.21 crore
TOTAL	: Rs 815.50 crore

Of the above dues, more that 60 (sixty) days old amounts to Rs 598.72 crore.

APDCL is failing continuously to pay their dues on account of energy bills raised by NEEPCO. During the period of 01.04.2014 to 14.11.2014, the beneficiary has paid Rs 217.50 crore to NEEPCO against net bills raised on them amounting to Rs 477.45 crore, which shows very poor trend of settling the current dues.

In spite of regular meetings/persuasions with the authorities of APDCL on the matter relating to settlement of the dues including action plan there-on, no positive response could be received by NEEPCO till date. The issue was discussed during the earlier C.C. meetings also, but no improvement could be noticed on liquidation of the said dues.

For non-payment of such a huge outstanding dues by the APDCL, NEEPCO is facing acute financial crunch to meet its day to day expenditure including fuel cost required for operating its thermal power stations.

The above is for deliberation among the members and at the same time APDCL may be requested to appraise the house on their action plan to clear their outstanding dues as well as for maintaining regular settlement of their current bills.

6.4 Payment of Deviation Settlement Charge:

As per available records, an amount of Rs 9.00 crore is receivable by NEEPCO from pool on account of deviation charge for 2014-15 (including balance of 2013-14) as on 14.11.2014. During the financial year 2014-15 (till 14.11.2014), NEEPCO has received an amount of Rs 1.35 crore as deviation charge on settlement from NERLDC.

Since the accrued amount is quite high, the matter needs to be deliberated towards early settlement of the same.

7. Agenda items from NERTS/PGCIL

7.1 Outstandings dues:

The total outstanding of POWERGRID's NER beneficiaries is as under-

As on : 17/11/2014

CONSTITUENTS	Rs in Crores				
	Outstanding against Non PoC bills	Outstanding against PoC bills	Outstanding more than 60 days	Surcharge	Total Outstanding (including surcharge)
Ar. Pradesh	-0.51	3.55	-0.51	0.00	3.05
ASEB (Assam)	0.00	0.21	0.05	0.91	1.12
Manipur	-0.79	2.21	0.00	0.00	1.42
MeECL (Meghalaya)	0.34	20.34	14.37	1.05	21.74
Mizoram	-0.07	5.77	1.92	0.00	5.70
Nagaland	-0.03	0.00	0.00	0.00	-0.03
TSECL (Tripura)	0.02	3.11	0.00	0.00	3.13
TOTAL	-0.82	34.98	15.85	1.96	36.13

The total outstanding as on 17/11/2014 is Rs 36.13 Crore. Out of total outstanding, Rs 15.85 Crore is beyond 60 days. It may be seen that outstanding against MeECL is on much higher side. MeECL is requested to liquidate the outstanding as per liquidation plan forwarded to POWERGRID.

Constituents are requested to clear the outstanding dues in time to avail attractive graded rebate offered by POWERGRID. Considerable amount of surcharge are also due for liquidation as shown above. Constituents are requested to clear the surcharges early. If the outstanding dues over 60 days are not

cleared by the Constituents at the earliest, POWERGRID may not have any other alternative, but to resort regulation as per CERC norms.

7.2 LC requirement against PoC billing as per Cl. No. 3.6 of BCD (Billing Collection and Disbursement) Procedures of CERC order No. L-1/44/2010-CERC, Dtd. 29.04.11

Cl. No. 3.6 of BCD states that, The Letter of Credit shall have a term of twelve (12) Months and shall be for an amount equal to one point zero five (1.05) times the average of the First Bill Amount for different months of the Application Period, as computed by the Implementing Agency (IA) for the DIC, where tripartite agreement for securitization on account of arrears against the transmission charges with the Government of India exist.

REQUIREMENT AND STATUS OF LC AS ON DATE (17.11.14) OF NER BENEFICIARIES

Sl	Beneficiary	Average first bill amount for (Apr-Sep13) of application period (Rs in Lakh)	M.F. (1.05 times where TPA exists)	LC required (Avg. first bill amount X MF) (Rs in Lakh)	PRESENT LC VALIDITY UPTO	Due date of enhancement and renewal (for one year)	Tota LC Amount to be renewed including enhanced value (Rs in Lakh)		
							Existing	Enhancement	Total
1	Arunachal Pradesh	236	1.05	247.80	31.03.15	31.03.15	252.00	0.00	252.00
2	AEGCL (Assam)	1516	1.05	1591.80	26.03.15	26.03.15	1591.80	0.00	1591.80
3	Manipur	210	1.05	220.50	31.03.15	31.03.15	213.13	7.37	220.50
4	MeECL	393	1.05	412.65	10.12.10	10.12.10*	250.00	162.65	412.65
5	Mizoram	145	1.05	152.25	04.05.15	04.05.15	152.25	0.00	152.25
6	Nagaland	177	1.05	185.85	21.03.15	21.03.15	192.15	0.00	192.15
7	Tripura	176	1.05	184.80	14.02.15	14.02.15	183.00	1.80	184.80

Note – 1. LC shall be operated as laid down procedures of CERC order.

2. Tripartite agreement (TPA) for securitization on account of arrears against the transmission charges with the Government of India exists for all the constituents.

* MeECL has not renewed LC for last 3 years.

The constituents who are yet to renew LC are requested to enhance/renew LC as required to get the benefit of rebate scheme as per CERC norms.

7.3 Confirmation of TS of new meter procurement by all constituents:

Draft TS for new meter procurement was circulated as Annexure - 4.5 of MOM, 22nd CCM. All Constituents may kindly confirm the same in line with point 4.5 under deliberations in the meeting of MOM, 22nd CCM for urgent procurement of 250nos. of meters & 40nos. DCDs/Laptops. TS to be finalized to expedite procurement process without further delay.

8. Agenda items from NERLDC.

8.1 *Deviation charges outstanding:*

Status of Deviation charges outstanding as on 14.11.2014 is attached (**Annexure-8.1**). From the same it can be seen that Assam (Rs. 57 Crores) and Tripura (Rs. 22 Crores) are major defaulters. Such payment default is creating serious constraint in timely settlement of pool account. NERLDC is to payout Rs. 39.1 Cr. to ER, Rs. 8.99 Cr. to NEEPCO and Rs. 1.0 Cr. each to NHPC & OTPC. We have been receiving correspondences from all the receiving entities. *In 22nd CCM, it was decided that if outstanding was not cleared at the earliest, petition would have to be filed to CERC against defaulting utilities.*

Commercial Committee may discuss and decide.

8.2 *Non-payment of NERLDC fees and charges bills:*

NERLDC is raising the bills on monthly basis on the 1st working day of every month in Terms of the CERC (fees and charges of RLDC and other related matters) Regulation, 2009. The status of latest outstanding is as below:

Mizoram : Rs. 36, 57,993/-
Manipur : Rs. 35, 84,901/-

Defaulting constituents may liquidate outstanding dues at the earliest.

8.3 *Outstanding dues for AMC of SCADA-EMS:*

Outstanding overhead charges - dues as on 15/09/2014 are as below:

AEGCL Rs 15, 27,848/-
MeECL Rs 20, 03,309/-

AEGCL and MeECL may liquidate the outstanding dues at the earliest.

8.4 *Non-submission of weekly SEM readings by Tinsukia (Assam), Deomali (Ar.Pradesh), Nangalbibra (Meghalaya), Mokokchang (Nagaland) & Rengpang (Manipur).*

No change in status despite discussion in several meetings.

SEM at Mokokchang end of 132 kV Doyang-Mokokchang feeder (Meter no. NP-4208-A of secure make) need to be replaced.

Assam / Manipur /Meghalaya / Nagaland /CTU / Ar. Pradesh need to take action.

8.5 *Status of Procurement of SEMs / Spare availability:*

In the 22nd CCM, NERTS stated that *"Further, to meet up any urgent situation / requirement, 35nos. meters of Elster make Energy meters & 10nos. DCDs will be procured. LOA by 30.09.14. Supply by 15.12.14."*

Status of availability of spare SEM and DCD was not furnished in last CCM. Same may be intimated as a minimum level of spare is to be ensured at all times for urgent requirement.

NERTS may furnish spares details and status of procurement.

8.6 Meter Time Drift:

Serious time drift issues reported from Loktak & RC'Nagar (**Annexure-8.6**). Such high time drifts are resulting in erroneous computation and loss spikes. Time drift exists in other locations also and reports are being collected by NERLDC.

It is proposed that whenever time drift is detected efforts should be made to reset [making the time drift zero] the same immediately and if due to any reason resetting could not be done then wherever time drift is more than 5 minutes the meter may be replaced.

8.7 Installation of SEM in both ends of all ISTS.

SEM is yet to be installed in following locations:

1. Gelephu end of 132 kV Salakati-Gelephu
2. Jiribam end of 132 kV Jiribam -Badarpur
3. Imphal(PG) end of 132 Dimapur-Imphal(PG)
4. Balipara end of 400 kV Misa-Balipara –I
5. Balipara end of 400 kV Bongaigaon-Balipara –D/C

8.8 Malfunctioning of DCD at Tura

SEM reading from Tura is still not being received at NERLDC.

NERTS and MePTCL may intimate status of rectification of Nangalbibra DCD and transmittal of reading to NERLDC.

8.9 Collection of weekly SEM data – AMR

AMR scheme was agreed in principle by Commercial Committee in 22nd meeting. NERTS was to give a presentation on Commercial implication of AMR Scheme. It is necessary to expedite the AMR project for smooth collection of SEM reading.

Commercial Committee may discuss and decide.

9.10 Non-availability of meter reading pertaining to crucial Inter-utility lines

- a. 220 KV Kopili-Misa III : Meter error in Kopili end
- b. 132 KV Balipara-Gohpur line : Meter error in Balipara end

Matter being taken-up with NERTS for quite some time but no action taken till now.

NERTS may give timeframe for addressing the issues.

9.11 Erroneous SEM reading

While carrying end1-end2 check, errors have been observed in following cases and needs to be attended/rectified:

1. 132 kV Imphal-Ningthoukong (very low reading at Ningthoukong end)
2. 220 kV Misa-Mariani(New) - Misa end reading lower by more than 10%
3. 132 kV Silchar-Badarpur line-2 (Badarpur reading half)
4. Misa ICT 1 (HV/LV 25% mismatch)
5. 132 kV Nirjuli-Gohpur (Low reading at Nirjuli end)

9.12 Tabling quarterly figures of Deviation and Reactive Pool Account in Commercial Committee:

The figures will be tabled in Commercial Committee meeting.

10. Agenda item(s) from OTPC

10.1 Payment Security Mechanism (Letter of Credit) from beneficiary states of OTPC Palatana Project:

The beneficiary states of the OTPC Palatana Project are required to provide a payment security mechanism to OTPC as per provisions of the Power Purchase Agreement signed with them. The details of the LC provided by the beneficiary states are as shown below:

Beneficiary	LC Status					Required LC Amount for 2 units (Rs. In Cr.)
	Power Allocation (MW)	LC Amount provided by Beneficiary State (Rs. In Cr.)	LC Opening Date	LC Valid Upto	Required LC Amount for One units (Rs. In Cr.)	
Assam	240	20	6-Dec-13	5-Dec-14	42.24	84.49
Nagaland	27	7.13	10-Apr-14	20-Mar-15	7.13	14.26
Ar. Pradesh	22	11.62	1-Apr-14	31-Mar-15	5.81	11.62
Mizoram	22	5.81	18-Jun-14	7-May-15	5.81	11.62
Manipur	42	3.7 (In process)	(In process at MSPDCL)	(In process at MSPDCL)	11.1	22.2
Tripura	196	18	20-Apr-14	19-Mar-15	34.5	69
Meghalaya	79	Nil	-	-	20.85	41.71

It is evident that only Nagaland, Mizoram and Arunachal Pradesh have provided OTPC the required LC for power supplied from Unit-1 of the Palatana Project. Arunachal Pradesh has already provided the LC equivalent to power supply from both units of the project. As per the provisions of the PPA, the LC provided by the rest of the beneficiary states is not even sufficient for power supplied from Unit-1 of the project. Meghalaya has not provided any payment security mechanism to OTPC despite repeated reminders.

Also as the second unit of Palatana project is going to be commissioned soon, the beneficiary states are requested to update the LC amount equivalent to power supply from both the units of the project at an early date, as per the details provided above.

10.2 Deviation Settlement Methodology and Pool Balancing:

During the 21st Commercial Coordination Committee meeting held on 11th June 2014 at Guwahati, NERPC had given a presentation on Scheduling mismatch in REA and deviation settlement account, Procedure of preparation of deviation settlement account and Existing deviation pool adjustment method. In the discussions during the presentation the utilities appreciated the methodology of preparation of deviation account and pool balancing. It was also agreed that inter-regional amount could be kept unaltered while pool balancing. However the matter of keeping capping amount also unaltered was debated and it was decided to check practices of other regions in this regard to take a final view.

As decided in the 21st CC meeting, the practices of the other regions in this matter may be appraised.

11. **Any other item with permission of the Chair**

12. **The next Commercial Coordination Sub-Committee meeting will be held in the month of Feb' 2015. The date and venue will be intimated separately.**