



सत्यमेव जयते

AGENDA FOR 36TH CCM, NERPC

Govt. of India
Ministry of Power
North Eastern Regional Power Committee
Shillong

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CONFIRMATION OF MINUTES

1. Confirmation of Minutes

Minutes of the 35th CC Meeting held at “**Hotel Radisson Blu**”, **Guwahati, Assam** on **21st March 2018** was circulated vide no. No.: NERPC/COM/CC_Min/2016/352-98 dated **16th April 2018**.

No observation has been received from any of the constituents and therefore, the minutes of the 35th CCM may be confirmed.

ITEMS FOR DISCUSSION

2. Items from NERPC

2.1. Time Drift in SEM Meters:

The data recorded by SEM is time stamped (15 min. block data), it is very important to maintain the time of the meter, as it is prone to drift due to inherent variation of parameters like temperature, humidity etc. The time of the meter (Real Time Clock) as shown on the display panel of the SEM may be periodically checked for its correctness with respect to GPS/AIR time. When the time drift is more than 1 minute, necessary correction through the DCD may be carried out. It may be noted that time correction through DCD can be done by only 1 minute in a week and if the drift is more than 2 minutes, correction may be carried out in successive weeks. Due care may be taken regarding the type of correction i.e. ADVANCE or RETARD depending on whether the meter is SLOW or FAST. All the sites have to send monthly reports on the time drift of the SEMs as on the 1st Monday of the month and also the Time corrections carried out during the month. (*Ref: Special Energy Meter Handbook, POSOCO*)

Non-compliance of the above mandates has been observed. For the time drifts more than 5 mins, the distortion is huge which leads in distorted accounting and the concerned entity would be at the losing end. Each meter shall have a built-in calendar and clock, having an accuracy of 30 seconds per month or better. *(Ref: Standards for interface meters-extracted from Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006. Notified vide date 17th March 2006)*

Time drift status of NER is hereby attached in the Annexure-I.

The members are requested to inform the forum about the difficulties faced by them in complying the mentioned procedures and the course of action, thereof.

2.2. Status of Board Fund Contribution for FY 2017-18 and 2018-19 (as on 24.07.2018):

NERPC has requested all the constituents of NERPC for depositing the Board Fund contribution to designated Account No. of Member Secretary, NERPC vide NERPC letter No. NERPC/SE (O)/Committee/Board Fund/2015/dated 03.05.2018.

(i) For FY 2017-18: In respect to the Board fund Contribution for FY 17-18, all have paid respective amount except PTC India Limited which has an outstanding due amount of Rs. 2.11 lakhs. **PTC India Limited is requested to kindly deposit the due amount of Rs. 2.11 at the earliest.**

(ii) For FY 2018-19: The current status of payment for FY 2018-19 is as given below:

Constituents	Status of Payment	Constituents	Status of Payment
NTPC	Payment Received	Ar. Pradesh	Payment Received
NHPC	Payment Received	Assam / APDCL	DUE

PTC	DUE	Manipur/MSPDCL	Payment Received
NVVN	Payment Received	Meghalaya/MeECL	Payment Received
OTPC	Payment Received	Mizoram	Payment Received
NEEPCO	DUE	Nagaland	DUE
PGCIL	DUE	Tripura/TSECL	Payment Received

Concerned constituents are requested to kindly deposit respective amount for FY 2018-19 at the earliest.

2.3. Status of C-DAC Real time Energy Assessment Project and its contribution (as on 31.07.2018):

In the **Design and Development Phase,**

- Successful pilot testing of Meter data acquisition system at Burakia Steel & Alloy feeder meter, Assam with MODBUS Serial and MODBUS TCP/IP protocols on 4th July 2018.
- Successful Pilot testing of Meter data acquisition system at STAR & PURVANHAL CEMENT feeder Meter, Assam with MODBUS TCP/IP protocol during 4th – 10th April 2018.
- Development of Energy Assessment System is completed. Testing is in progress.
- Development of Load Forecasting module framework completed and customizing to NER is in progress.
- Received L&T Meter proprietary protocols.

Under **Hardware procurement,**

- Hardware for TARA communication module is procured.

- Enclosure for TARA communication module is in progress.

Planned Activity (August 2018),

- Implementation of Meter data acquisition system with MODBUS TCP/IP and MODBUS Serial protocols at Assam SLDC.
- Demonstration of Load Forecasting tool for user feedback in next OCC Meeting.

2.4. Status of contribution for Mobile App Development (as on 31.07.2018):

Letter for contribution of fund towards design & development of NERPC Mobile App etc was sent to all constituents vide NERPC letter No. NERPC/SE(O)/Committee/Board Fund/2015/3751-3764 dt. 13/01/2017. CPSUs are to contribute Rs 8 Lakhs each whereas states & traders are to contribute Rs 1.11 Lakhs each. All the constituents except Manipur have paid their respective amount.

Manipur is requested to deposit the amount of Rs 1, 11,000/- at the earliest.

2.5. Revenue earned through regulation of power to beneficiary states of NER:

NTPC Bongaigaon is regulating MeECL from 03.03.2017 on account of non-payment of outstanding dues for more than 60 days. The table provided in the **Annexure-II** contains the details of the regulated power and the adjusted amount till 30.06.2018.

3. AGENDA FROM APDCL

3.1. Settlement of Meter Reading of 11 KV Rowing (Santipur) Feeder

There is a pending issue of meter reading anomaly associated with the 11 KV

Rowing (Santipur) feeder due to meter malfunctioning for the period from **April' 2009 to July' 2011**. A new meter was connected in July' 2011 by MTI wing of APDCL. The month-wise meter reading positions immediately before and after replacement of the meters were as follows:

Period	Meter Reading
Prior Replacement	
November' 2008	190840 Kwh
December' 2008	170600 Kwh
January' 2009	169000 Kwh
February' 2009	161020 Kwh
March' 2009	158360 Kwh
After Replacement	
August' 2011	340390 Kwh
September' 2011	178140 Kwh
October' 2011	178610 Kwh
November' 2011	186360 Kwh
December' 2011	187770 Kwh
January' 2012	199200 Kwh

Normally under such type of meter stop period, accounting is regularized on the basis of average consumption of either preceding three months or succeeding three months whichever is higher. From records it is found that monthly consumption for succeeding period was on higher side entailing adjustment on the basis of succeeding period consumption.

The matter was deliberated in the 20TH CC Meeting dated 21.06.2013 under Agenda Item No. 3.6 along with another such item regarding 11 KV Bordumsa-Ketetong Feeder. While the issue of both Feeder was resolved on the basis of

billing at the monthly average UI/ DSM rate but the monthly average UI/ DSM rates are yet to be furnished by NERPC/ NERLDC.

APDCL now requests the CC forum to look into the matter and provide the monthly UI/ DSM rates for the meter stoppage period namely from **April' 2009 to July' 2011** so that this pending issue can be regularized forever.

3.2. Minutes of Bilateral meeting between APDCL and Department of Power, Arunachal Pradesh (AP)

The energy accounting methodology in connection with drawl of power by AP through Assam Grid was resolved in between APDCL and AP under the guidance of NERPC and NERLDC in a joint meeting dated 22.09.2017 at SLDC, Kahilipara, Assam and accordingly a draft Minute was prepared. APDCL accordingly signed the same and sent for signature by AP. Of late, the Chief Engineer (Power), Western Electrical Zone, Deptt. of Power, AP has sent a letter requesting to convene another meeting on that topic.

As such, the matter is placed before the CC Forum for its perusal and final decision in this regard in this meeting itself, clearing any doubts, if any, on AP side as the matter is becoming a chronic problem for a long time.

3.3. Bilateral transaction of power in between APDCL and Arunachal Pradesh

Following two Agenda Items on account of drawl of power by Assam from AP were deliberated in the 146TH OCC Meeting dated 17TH July, 2018. On the basis of advice of NERPC Secretariat the items are again placed in this CC Meeting also for appraisal of the CC Forum.

(i) Supply at 54TH Battalion ITBP Campus, Bhalukpong: The 54TH Battalion ITBP campus located at Bhalukpong, Assam has been under urgent need of electricity for its entire campus area. APDCL has already taken up with Arunachal Pradesh (AP) Power Department for drawl of 1 MW of power under

bilateral arrangement through single point supply. Considering the nature of the service of ITBP, the Department of Power of AP is requested to look into the matter on priority basis and do the needful accordingly.

(ii) Supply at Namchang Tea Estate: It is noticed that Namchang Tea estate located in Dibrugarh District of Assam is drawing power from Deomali Sub-station of AP as consumer of AP which is against the provisions of Electricity Act' 2003. Moreover, there is a standing decision in the 6TH NERPC meeting under Agenda Item 3.1 that such inter-state power supply should take place under bilateral mode between the states and bill be raised by the exporting state on the importing state at its bulk tariff.

The matter has already been taken up with the Dept. of Power, AP and AP has also agreed in principle but yet to be implemented.

The August Forum is requested kindly to advise the Dept. of Power, AP to do the needful in line with the decision of RPC Forum.

4. AGENDA FROM NEEPCO

4.1. Outstanding dues of beneficiary's payable to NEEPCO

Outstanding dues of beneficiary's payable to NEEPCO as on 17.07.2018 are as follows:

Beneficiary	Principal (in INR crores)	Late Payment Surcharge accumulated till 30.06.2018 in INR crore	Total (in INR crore)
Arunachal Pradesh	8.59	0.03	8.62
Assam	67.66	40.38	108.04
Manipur	27.48	1.20	28.68

Meghalaya	285.05	229.69	514.74
Mizoram	0	0	0
Nagaland	0.18	0	0.18
Tripura	11.89	0	11.89
Total	400.85	271.30	672.15

Due to accrual of such outstanding dues, NEEPCO is facing acute financial crunch to meet its day to day expenditure including fuel cost required for operating its thermal power stations.

The above is for deliberation of the forum, with a request to MePDCL, Meghalaya and MSPDCL, Manipur in particular, to appraise the house on their action plan for early settlement of the said dues.

4.2. Non-receipt of payment from MePDCL, Meghalaya

Power is being supplied from all O&M plants of NEEPCO to MePDCL as per terms of PPA and relevant orders issued by NERPC and other Authority. This is to bring to your kind notice that as on 17.07.2018 the outstanding dues payable by MePDCL, Meghalaya to NEEPCO stands at Rs. 514.74 crores (inclusive of Late Payment surcharge), out of which Rs. 257.07 crores is pending more than 60 days against energy billing amount to MePDCL.

In spite of regular persuasion with the beneficiaries, no positive response/action plan from MePDCL has been received by NEEPCO till date on liquidation of the said old claims even after communicating them NEEPCO's decision to impose regulation of power supply.

The above is for deliberation of the house, with a request to MePDCL in particular, to appraise the house on their action plan for early settlement of the said dues.

4.3. Submission of payment release intimation by the beneficiaries:

The matter was discussed in detail in earlier meetings. But still most of the beneficiaries while making any payment do not give any intimation to NEEPCO. NEEPCO requires the information immediately from its beneficiaries regarding the payments released by them & bill references thereof for early updation of its accounts. In addition, such details are required for allowing admissible rebate to the beneficiaries.

If the beneficiary cannot provide the information of bill reference for the payment, NEEPCO may be requested for the needful.

Considering the importance for immediate intimation on payment released and bill details as highlighted above, the matter is placed for deliberation seeking immediate action on the same.

5. AGENDA FROM NERLDC

5.1. Deviation Charges Outstanding

Status of Deviation charges outstanding as on 25/07/2018 upto week-15(09/07/18-15/07/18) of FY 18-19 is attached in the **Annexure-III**. From the same it can be seen that Arunachal Pradesh (**₹3.27**Crores; greater than 13 weeks **₹ 25.34** Lakhs), Tripura (**₹2.39**Crores; greater than 13 weeks **₹ 42.65** Lakhs) & Assam (**₹2.67** Crores).

It is reiterated that outstanding >13 weeks may result in action as stipulated by CERC by not allowing open access.

Ar. Pradesh, Tripura & Assam are required to take immediate necessary action

5.2. Reactive Charges Outstanding

Status of Reactive charges outstanding as on 25/07/2018 up to week-14(02/07/18-08/07/18) of FY 18-19 is attached in the **Annexure-IV**. From the

same it can be seen that Arunachal Pradesh – Rs. 24.99 Lakhs, Assam – Rs. 34.64 Lakhs, Manipur – Rs. 4.74 Lakhs, Mizoram – Rs. 10.76 and Nagaland – Rs. 0.18 Lakhs are major defaulters.

Arunachal Pradesh, Assam, Manipur and Mizoram are required to take immediate necessary action.

5.3. Opening of LC against Deviation Charges Liability

As per DSM charges and related matters Regulations, 2014 of CERC following are the LC amounts pertaining to NER entities mentioned below:-

Constituents	LC Amount ₹ (in Lakhs)
Ar. Pradesh	95.81
Assam	562.00
Manipur	42.13
Mizoram	58.43
Tripura	199.00

Till date only Nagaland has opened LC.

It is requested to open LC to adhere to CERC stipulation.

5.4. SAMAST implementation in NER

In 146th OCC meeting of NERPC, following Committees were finalized in connection with SAMAST implementation in NER:

Sr. No.	Committee	Members
1.	<p>Committee for Contracts related activities</p> <p>Terms of reference:</p> <ul style="list-style-type: none"> • Preparation of tender document • Exploring option of QCBS • Formulating procedure of floating tender and evaluation • Procedure of State-wise placement of award • Contract closing procedure 	<ul style="list-style-type: none"> • Shri B. Lyngkhoi, Director- NERPC Lead member and coordinator • Shri Kaushik Sharma - NERLDC • Representative from POWERGRID-NERTS • Representative from Meghalaya
2.	<p>Committee for preparation of Software requirement specification (SRS) of AMR and Meter data processing software</p> <p>Terms of reference:</p> <ul style="list-style-type: none"> • Preparation of SRS • Reference of Specs of other Regions to arrive at best practice 	<ul style="list-style-type: none"> • Shri M.K. Ramesh – NERLDC Lead member and coordinator • Ms. Kritika Debnath - NERLDC • Shri S.K. Singh – NERTS POWERGRID • Shri T. Gidon – MePTCL
3.	<p>Committee for preparation of SRS of REA, DSM Accounting and Reactive Accounting software</p> <p>Terms of reference:</p>	<ul style="list-style-type: none"> • Shri Abhijeet Agrawal - NERPC Lead member and coordinator • Shri Manas Protim Nath -

	<ul style="list-style-type: none"> • Preparation of SRS • Reference of Specs of other Regions to arrive at best practice 	<p>NERLDC</p> <ul style="list-style-type: none"> • Ms. K. Stella - MSPCL • Ms. L. Ritu - MSPCL
4.	<p>Committee for preparation of SRS of STOA, Scheduling and Reporting software</p> <p>Terms of reference:</p> <ul style="list-style-type: none"> • Preparation of SRS taking into account Open Access Registry • Reference of Specs of other Regions to arrive at best practice 	<p>Shri Srijit Mukherjee -NERPC Lead member and coordinator</p> <p>Shri Ankit Jain -NERLDC</p> <p>Shri Pranab Saha -AEGCL</p>
5.	<p>Committee for preparation of Technical specs of hardware (Servers, Computers and accessories) at SLDC</p> <p>Terms of reference:</p> <ul style="list-style-type: none"> • Preparation of Technical specs • Reference of Specs of other Regions to arrive at best practice 	<p>Shri Sadiq Imam - NERPC Lead member and coordinator</p> <p>Shri Tapobrata Paul - NERLDC</p> <p>Sh. N. Romeo Singh - MSPCL</p> <p>Sh. D.J. Lyngdoh - MePTCL</p>

The above committees would function under the supervision of SAMAST Group of NER already formed by NERPC Secretariat. It was decided that a common meeting of all the Committees would be convened by NERPC / SAMAST Group to kick-start the activity.

5.5. 05-Minute Scheduling, Metering, Accounting and Settlement for Thermal/Hydro, and on Hydro as Fast Response Ancillary Services (FRAS)

CERC has issued order dated 16th. July, 2018 on 05-Minute Scheduling, Metering, Accounting and Settlement for Thermal/Hydro, and on Hydro as Fast Response Ancillary Services (FRAS).

Vide this order, Hon'ble Commission has stipulated the following:

- a. Pilot Project on Fast Response Ancillary Service (FRAS)
- b. Pilot Project for 05-Minute Metering by installation of 5 minute meters in hydro ISGS of ER, NER, NR and AGC installations of all five Regions.

In line with above, 5 minute meters would be installed at Loktak and NTPC-BgTPP. NERLDC would give a presentation on list of the order and relevant issues.

5.6. Discussion Paper on "Redesigning Real Time Electricity Market in India"

CERC has issued the discussion paper and invited comments to be submitted by 31/08/2018. NERLDC will make a presentation on this.

5.7. Tabling quarterly figures of Deviation and Reactive Pool Account in Commercial Committee

The quarterly figures of Deviation and Reactive Pool Account are to be circulated along with, for kind information and perusal.

6. AGENDA FROM NERTS

6.1. Outstanding dues of beneficiary's payable to NERTS

The total outstanding of POWERGID's NER beneficiaries as on 26.07.18 is as under and DICs may kindly liquidate their respective outstanding dues immediately.

(All Figures in INR Crores)

DIC	Total Outstanding	Outstanding more than 60 days	Average billing	Remarks
Ar. Pradesh	1.03	0.00	3.45	-
AEGCL (Assam)	35.38	0.00	37.00	-
Manipur	6.36	0.00	3.75	<i>approx. 02 months receivables</i>
MeECL (Meghalaya)	23.24	13.47	6.30	<i>approx. 04 months receivables</i>
Mizoram	1.71	0.00	3.80	-
Nagaland	0.00	0.00	2.85	-
TSECL (Tripura)	1.37	1.21	3.50	-
Total	69.09	14.68	60.65	-

6.2. LC requirement against PoC billing

LC requirement against PoC billing as per Cl. No. 3.6 of BCD (Billing Collection and Disbursement) Procedures of CERC order no. L-1/44/2010-CERC, Dtd. 29.04.11, as below:

REQUIREMENT AND STATUS OF LC AS ON DATE (26.07.18) OF NER BENEFICIARIES

(All Figures in INR Lakh)

Sl. No.	Beneficiary	Required LC Amount	Validity of existing LC	Total LC Amount to be renewed including enhanced value		
				Existing	Enhancement	Total
1	Ar. Pradesh	321.46	08.10.18	321.46	0.00	321.46
2	AEGCL (Assam)	4217.83	31.05.19	4217.83	0.00	4217.83
3	Manipur	431.26	16.10.18	236.79	194.47	431.26
4	MeECL (Meghalaya)	700.00	04.10.18	300.00	400.00	700.00
5	Mizoram	400.94	04.05.19	400.94	0.00	400.94
6	Nagaland	359.78	21.03.19	437.73	-77.95	359.78
7	TSECL (Tripura)	379.37	14.02.19	325.00	54.37	379.37

Manipur, MeECL & TSECL may be impressed upon to enhance LC of requisite amount immediately.

7. AGENDA FROM NHPC

7.1. Signing of PPA in respect of Subansiri Lower HE Project in Arunachal Pradesh

Signing of PPA with Dept. of Arunachal Pradesh, in respect of Subansiri Lower HE Project is pending since long. Modification sought by Arunachal Pradesh in PPA has already been agreed to & conveyed by NHPC vide office letter dated 10.11.2016. Latest letter was sent on 15.05.2018 to Govt. of Arunachal Pradesh for the same.

In view of the above, Dept. of Power, Govt. of Arunachal Pradesh is requested to resolve the issue at the earliest.

7.2. Signing of PPA in respect of Tawang HE Project, Stage - I & II

Signing of PPA with Dept. of Arunachal Pradesh, in respect of Subansiri Lower HE Project is pending with Manipur and Arunachal Pradesh.

All concerned beneficiaries are requested to give their consent for signing of PPA at the earliest.

7.3. Outstanding dues of NHPC for more than 60 days

MeECL, Meghalaya and Power & Electricity Department, Govt. of Mizoram have outstanding dues of NHPC for more than 60 days, details as provided below:

(i) As per MeECL letter no. 251 dated 31.01.2017 entire outstanding dues had to be cleared by August 2017. But till date, MeECL, Meghalaya have not cleared the entire dues despite repeated reminders. As on date, an amount of Rs. 26.04 crores (including surcharge of Rs. 14.51 crores up to 30.06.2018) is due for payment from MeECL, Meghalaya. It is reiterated that amount outstanding beyond a period of 60 days from date of billing is attracting late payment surcharge at the rate of 1.5% per month as per CERC (Terms and Conditions on Tariff) Regulations, 2014. The auditors are stressing upon NHPC to settle the issue of pending huge outstanding dues at earliest. Reminder has been sent on 12.07.2018. MeECL, Meghalaya is requested to liquidate the entire outstanding dues as early as possible.

(ii) An amount of Rs. 2.20 crores is due for payment from Mizoram for current bill of June 2018. Govt. of Mizoram is requested to liquidate the amount at the earliest to avoid late payment surcharge.

8. AGENDA FROM NTPC**8.1. Liquidation of Outstanding by MeECL**

Outstanding more than 60 days as on 09.07.2018 is Rs. 150.82 crores, whereas the total outstanding dues stands 169.97 crores.

Meghalaya is requested to make early payment and action plan for liquidation of dues.

8.2. Opening of Letter of Credit

Following beneficiaries have not yet opened the LC of required amounts after commercial operation of BGTPP Unit 2 w.e.f. 01.11.2017.

Sl.No	Beneficiaries	LC Required As per PPA (Cr.)	Remarks
1	MeECL, Meghalaya	16.44	Not yet opened
2	DoP, Arunachal Pradesh	8.68	LC opened for Rs 4.01 Crs. LC to be enhanced.
3	MSPDCL, Manipur	10.75	Not yet opened
4	TSECL, Tripura	10.91	Not yet opened

MeECL, DoP Arunachal, MSPCL, TSECL is requested to open the LC of requisite value.

9. AGENDA FROM OTPC**9.1. Billing at Reduced Annual fixed Charges for FY17-18 and FY 18-19**

CERC had granted OTPC (PALATANA) the AFC as below vide Corrigendum Order

dated 3rd May 2017, considering the additional capitalization details submitted in its tariff petition to CERC by OTPC. However, due to various reasons, it seemed that spends under additional capitalization in FY 2015-16, 2016-17 and 2017-18 will be reduced. As a result, to avoid any un-necessary burden to its beneficiaries, OTPC has Suo-Moto reduced the billed AFC for FY 2015-16, 2016-17 and FY 2017-18, after approval of the same in the 34th Commercial Committee Meeting held on 24th January 2018, as below:

(in Rs Lakhs)

Financial Year	AFC approved by CERC	AFC Estimated by OTPC
2014-15 (01-04-14 to 23-03-15)	40064.96	40064.71
2014-15 (24-03-15 to 31-03-15)	1625.07	1623.27
2015-16 (01-04-15 to 09-04-15)	1887.50	1833.57
2015-16 (10-04-15 to 31-03-16)	79296.85	77034.35
2016-17	86054.87	80257.68
2017-18	86933.98	81211.51
2018-19	87261.79	83640.08

OTPC had therefore issued credit notes to its beneficiary states and refunded the excess AFC billed during FY 2015-16 and FY 2016-17. Further, OTPC had Suo-Moto reduced the billed AFC for FY 2017-18 to Rs 812.1151 Crores.

The effect of this revision in AFC on the energy bills for the period April-September 2017 was therefore captured by OTPC in the energy bill for month of October 2017 and necessary deductions were done in the energy bill for month of October 2017. Subsequent monthly energy bills for FY 2017-18 were also raised by OTPC using this reduced AFC of Rs 812.1151 Crores.

However, there is further curtailment in OTPC spends and the estimated AFC

for Palatana will be further reduced. OTPC expects that the approved and actual estimated AFC for FY 17-18 and FY 18-19 shall be as below:

(inRs Lakhs)

Financial Year	AFC approved by CERC	AFC Estimated by OTPC
2017-18	86933.98	79300
2018-19	87261.79	81900

OTPC shall hence issue credit notes of Rs 19.1151 Crs (i.e. the difference of 812.1151 and 793) for FY 17-18 and undertake a reduced billing at AFC of Rs 819 Crores for FY 18-19.

OTPC shall also accordingly adjust billing for FY 18-19 as some months have elapsed with AFC billing as Rs 872.6179 Crores. Further, OTPC will submit the desired details to CERC to finalize the actual AFC during truing up for the control period of 2014-19.

This is for kind information please.

ANY OTHER ITEMS

DATE AND VENUE OF NEXT COMMERCIAL COMMITTEE MEETING

The next Commercial Coordination Sub-Committee meeting will be held in the month of October/November 2018. The date and venue will be intimated separately.

TIME DRIFT STATUS OF NER (Generators)

SL NO	ENTITY	FEEDER NAME	METER NO	TIME DRIFT STATUS	ACTION TAKEN
1	NTPC	NTPC END OF -B'GAON(PG)-I	NP-5812-A	8:49	NONE
		NTPC END OF -B'GAON(PG)-I	NP-5793-A	5:17	NONE
		NTPC ICT2 LV SIDE	NP-5281-A	6:14	NONE
2	PALATANA (OTPC)	400 kV L-1 Check	NP-7583-A	7:00	NONE
		400 kV L-2 Main	NP-9560-A	1:00	NONE
		132 kV L-1 Check	NP-7603-A	8:00	NONE
		132 kV L-2 Main	NP-9561-A	2:00	NONE
		132 kV L-2 Check	NP-8381-A	8:00	NONE
3	DOYANG (NEEPCO)			REPORT NOT RECEIVED	
4	AGBPP (NEEPCO)	KTG-Tinsukia-2 CHECK	NP-9447-A	2:00	NONE
		KTG-Tinsukia-1 MAIN	NP-9650-A	3:00	NONE
		KTG-Tinsukia-1 CHECK	NP-9445-A	-1:00	NONE
		KTG-Deomali MAIN	NP-9444-A	1:00	NONE
		KTG-Deomali CHECK	NP-9566-A	-3:00	NONE
		KTG-MARIANI CHECK	NP-9567-A	3:00	NONE
		KTG-MISA CHECK	NP-9446-A	1:00	NONE
5	AGTPP (NEEPCO)			ALL OKAY	
6	KHANDONG (NEEPCO)			ALL OKAY	
7	KOPILI (NEEPCO)			ALL OKAY	
8	RANGANADI (NEEPCO)			ALL OKAY	
9	LOKTAK (NHPC)			ALL OKAY	
10	PARE			ALL OKAY	
11	KAMENG			REPORT NOT RECEIVED	

TIME DRIFT STATUS OF NER (PG)

SL NO	ENTITY	FEEDER NAME	METER NO	TIME DRIFT STATUS(MIN)	ACTION TAKEN
1	Haflong(PG)	HFG- JBM FEEDER	NP-8494-A	8:00	YES
2	Salakati(PG)	Salakti-Gelephu	NP 8800 A	1:00	NONE
		Salakati-Alipurduar 1	NP 7581 A	5:30	NONE
		Salakati-Alipurduar 2	NP 5303 A	2:16	NONE
3	Misa(PG)			ALL OKAY	
4	Kumarghat(PG)	Kumarghat-P.K.Bari Feeder	NP-6875A	-09:02	NONE
5	Dimapur(PG)	BOKAJAN	NP-9451-A	-03:00	NONE
	4 METERS HAVE INCORRECT DATE	DIMAPUR 1	NP-9602-A	-02:00	NONE
		DIMAPUR 2	NP-9649-A	1:00	NONE
		KOHIMA	NP-8472-A	3:00	NONE
6	Imphal(PG)			ALL OKAY	
7	Nirjuli(PG)	INCOMER ICT-I	NP-5825A	15:00	NONE
		INCOMER ICT-II	NP-5824A	28:00	NONE
		132kV Nirjuli-Lekhi	NP-6031A	30:00	
		132kV Nirjuli-Gohpur	NP-6034A	20:00	
8	MARIANI(PG)	Mariani-Kathalguri	NP8596A	6:00	NONE
9	Bongaigaon(PG)	SILIGURI 1	NP-8468-A	8:00	YES
		SILIGURI 2	NP-8469-A	10:00	YES
		APD1	NP-9072-A	5:00	YES
		APD2	NP-9069-A	1:00	YES
		BTSP2	NP-9477-A	4:00	YES
10	Ziro(PG)			ALL OKAY	
11	MELRIAT(PG)	MELRIAT-ZEMABAWK	MP-9563-A	-2:00	NONE
12	RANGIA(PG)	Rangia Feeder	NP-8380-A	10:44	NONE
		Motonga Feeder	NP-8368-A	13:29	NONE
13	BNC(PG)	BNC END TIE-BAY OF CONV. TRF. POLE-2.	NP-6854-A	2:05	YES

TIME DRIFT STATUS OF NER (States)

SL NO	ENTITY	FEEDER NAME	METER NO	TIME DRIFT STATUS	ACTION TAKEN
1	ASSAM	132kV BOKAJAN-DIMAPUR	NP-7587-A	2:05	NONE
		132kV Gohpur - Nirjuli	NP-6907A	9:00	NONE
		132 KV AGIA FEEDER	NP-9455-A	OKAY	
		AZARA-BONG	NP-9456-A	-2:00	NONE
		AZARA-SIL	NP-9457-A	-3:00	NONE
		TINSUKIA-KTG I	NP-8383-A	11:00	NONE
		TINSUKIA-KTG II	NP-8686-A	9:00	NONE
2	ARUNACHAL PRADESH	132kV Lekhi-Ranganadi	NP-8372 A	9:00	NONE
3	Meghalaya	400kV BYR-Silchar	NP-8371-A	3:00	NONE
		400kV BYR-Bongaigoan	NP-8370-A	3:00	NONE
4	Manipur	Imphal(S) - Imphal (PG)-I	NP-8374-A	11:00	NONE
		Imphal(S) - Imphal (PG)-II	NP-6950-A	16:00	NONE
		Yurembam-Karong	NP-6951-A	16:00	NONE
		Karong-Kohima	NP-8373-A	11:00	NONE
		Ningthoukong-Loktak Feeder	NP-8375-A	7:00	NONE
5	TRIPURA	P.K.Bari-Silchar-2 Feeder	NP-8564A	-4:08	NONE
		P.K.Bari-Silchar-1 Feeder	NP-4501A	-6:34	NONE
		79tilla-RC Nagar Fdr-I	NP-6850-A	-6:54	YES
		79tilla-RC Nagar Fdr-II	NP-6851-A	-7:34	YES

TIME DRIFT STATUS OF NER (Not Reporting)

	PGCIL	
1	Aizawl (PG)	REPORT NOT RECEIVED
2	Jiribam (PG)	REPORT NOT RECEIVED
3	Balipara(PG)	REPORT NOT RECEIVED
4	Silchar(PG)	REPORT NOT RECEIVED
5	Mokokchang(PG)	REPORT NOT RECEIVED
6	Khliehriat(PG)	REPORT NOT RECEIVED
7	ASSAM	
	PAVOI	REPORT NOT RECEIVED
	SRIKONA	REPORT NOT RECEIVED
	BOKAJAN	REPORT NOT RECEIVED
	MARIANI	REPORT NOT RECEIVED
	UMRANGSOO	REPORT NOT RECEIVED
	HAILAKHANDI	REPORT NOT RECEIVED
	SAMAGURI	REPORT NOT RECEIVED
	BTPS	REPORT NOT RECEIVED
8	NAGALAND(S)	REPORT NOT RECEIVED
9	MIZORAM(S)	REPORT NOT RECEIVED
10	TRIPURA	
	UDAIPUR	REPORT NOT RECEIVED
	P.K BARI	REPORT NOT RECEIVED
	79 TILLA	REPORT NOT RECEIVED
11	MANIPUR	
	TIPAIMUKH	REPORT NOT RECEIVED

ANNEXURE II

Financial Year : 2016-2017										
Regulating Entity: Regulated Entity:	Generating station from where regulation is done	Quantum of regulated power (in MWH)	Mode of sale of regulated power (through exchange or through traders or DSM etc)	Total revenue earned from sale of regulated power (In Rs.)	Detail of expenditure incurred towards (a) adjustment of energy charges (b) registration fee for exchanges or traders' fee etc (c) Any other incidental expenses with detail (In Rs.)			Amount of outstanding dues of the Regulated Entity. (In Rs.)	Amount adjusted against the outstanding dues of the Regulated Entity (In Rs.)	Remaining amount, if any, to be passed on to the Regulated Entity (In Rs.)
(1)	(2)	(3)	(4)	(5)	(6)			(7)	(8)	(9)=(5)-(6)-(8)
Regulating Entity: NTPC Ltd Regulated Entity : Meghalaya Energy Corporation Ltd	BgTPP				(a)	(b)	(c)	1.006E+09		
Financial Year : 2017- 2018 (Apr - Mar 2018)										
Regulating Entity: Regulated Entity:	Generating station from where regulation is done	Quantum of regulated power Traded (in MWH)	Mode of sale of regulated power (through exchange or through traders or DSM etc)	Total revenue earned from sale of regulated power (In Rs.)	Detail of expenditure incurred towards (a) adjustment of energy charges (b) registration fee for exchanges or traders' fee etc (c) Any other incidental expenses with detail (In Rs.)			Amount of outstanding dues of the Regulated Entity. (In Rs.)	Amount adjusted against the outstanding dues of the Regulated Entity (In Rs.)	Remaining amount, if any, to be passed on to the Regulated Entity (In Rs.)
(1)	(2)	(3)	(4)	(5)	(6)			(7)	(8)	(9)=(5)-(6)-(8)
Regulating Entity: NTPC Ltd Regulated Entity : Meghalaya Energy Corporation Ltd	BgTPP	:27.45 (w.e.f 01.04.2017 :57.45 (w.e.f 01.11.2017)	Exchange		(a)	(b)	(c)			
		53571.43	PX	53229479	160941396.9	2488211.6	14672167.6	1.249E+09	-52759842.0	469637.0
Financial Year : 2018-19(Upto June 2018)										
Regulating Entity: Regulated Entity:	Generating station from where regulation is done	Quantum of regulated power Traded (in MWH)	Mode of sale of regulated power (through exchange or through traders or DSM etc)	Total revenue earned from sale of regulated power (In Rs.)	Detail of expenditure incurred towards (a) adjustment of energy charges (b) registration fee for exchanges or traders' fee etc (c) Any other incidental expenses with detail (In Rs.)			Amount of outstanding dues of the Regulated Entity. (In Rs.)	Amount adjusted against the outstanding dues of the Regulated Entity (In Rs.)	Remaining amount, if any, to be passed on to the Regulated Entity (In Rs.)
(1)	(2)	(3)	(4)	(5)	(6)			(7)	(8)	(9)=(5)-(6)-(8)
Regulating Entity: NTPC Ltd Regulated Entity : Meghalaya Energy Corporation Ltd	BgTPP	:27.45 (w.e.f 01.04.2017 :57.45 (w.e.f 01.11.2017)	Exchange		(a)	(b)	(c)			
		56961.00	PX	75,264,738.20	167475178	NIL	19878225.0	1.689E+09	-75264738.2	0.0

पूर्वोत्तर क्षेत्र के वित्तीय वर्ष 2018-19 के विचलन बकाया की स्थिति (पिछले साल सहित)
Deviation Outstanding status of NER for FY-2018-19(including Last years O/S)

घटक/Constituents	09/07/2018	15/07/2018	तक	आज की तारीख में/As on 26/07/2018			Figs in Lacs
	टोटल/TOTAL (Till wk-15 of FY18-19)		टोटल/TOTAL (Disb. Till wk-15 Part)		टोटल / TOTAL		O/S PAYABLE >13 WEEKS
	पूल के लिए देय / Payable to Pool	पूल से प्राप्त / Receivable from Pool	भुगतान किया / Paid	प्राप्त / Received	O/S Payable to Pool	O/S Receivable from Pool	
अरुणाचल प्रदेश / Ar. Pradesh	11376.73	2140.12	11049.85	1833.32	326.88	306.80	25.33
असम / Assam	38379.96	271.41	38113.75	127.26	266.21	144.15	0.00
मणिपुर / Manipur	2335.74	1936.05	2290.97	1741.97	44.77	194.08	0.00
मेघालय / Meghalaya	2250.51	5105.27	2239.07	4998.92	11.44	106.35	0.00
मिजोरम / Mizoram	4865.42	1264.98	4865.35	964.96	0.07	300.02	0.00
नगालैंड / Nagaland	5782.37	572.01	5781.67	564.26	0.70	7.75	0.00
त्रिपुरा / Tripura	11496.77	1871.12	11257.93	1318.51	238.84	552.61	42.65
लोकतक / Loktak	58.09	594.99	58.09	588.71	0.00	6.27	0.00
नीपको / NEEPCo	1329.05	11174.62	1325.46	10679.91	3.59	494.71	0.00
ई आर / ER	48173.03	195663.85	47328.85	188227.81	844.18	7436.04	
ओटीपीसी/ OTPC	1879.80	5149.23	1879.62	5016.55	0.19	132.68	0.00
एनटीपीसी / NTPC	3548.82	2834.41	3490.10	2831.62	58.72	2.79	0.00
एन आर / NR	167322.61	51241.81	157921.89	49941.20	9400.71	1300.61	
बि.एन.सि / BNC	61.59	162.14	61.57	162.09	0.02	0.05	0.00
VAE	5.67	147.84	0.00	0.00	5.67	147.84	0.00
टोटल / TOTAL	298866.17	280129.86	287664.17	268997.09	11202.00	11132.76	
PSDF		18736.31		6917.98		69.24	

ANNEXURE-IV

REACTIVE POOL ACCOUNT DETAILS : 2018-19

Upto Week -14

As on 24.07.2018

Annexure-I

All figures in ₹

Sl. No	States	Till Previous FY		CURRENT FY				Reactive Bill settlement status		Interest Bill settlement status		Reactive+Interest Settlement	
		Outstanding Payable (upto FY 17-18)	Outstanding Recivable (upto FY 17-18)	Payable to pool (2018-19)	Paid to pool (2018-19)	Receivable from pool (2018-19)	Received from pool (2018-19)	Outstanding Payable (upto FY 18-19)	Outstanding Recivable (upto FY 18-19)	O/S Reactive interest payable (Upto WK 26 of FY 2017-18)	O/S Reactive int. Receivable (Upto WK 26 of FY 2017-18)	Net Outstanding Payable (upto FY 18-19)	Net Outstanding Receivable (upto FY 18-19)
		1	2	3	4	5	6	1	2	7	8		
1	Ar. Pradesh	2535247	0	599616	636318	0	0	2498546	0	0	0	2498546	0
2	Assam	5486190	0	0	1152631	784450	0	4333559	784450	0	84671	3464438	0
3	Manipur	0	1809592	91488	0	6873	0	91488	1816465	2199392	0	474415	0
4	Meghalaya	0	4232922	94409	0	437512	2781596	94409	1888839	0	0	0	1794429
5	Mizoram	576994	0	545600	44816	2084	0	1077778	2084	0	0	1075694	0
6	Nagaland	886617	0	106480	948831	26203	0	44266	26203	0	0	18064	0
7	Tripura	0	237759	74849	0	42383	0	74849	280141	117950	0	0	87342
8	PSDF		3204775	0	0	212938	0		3416713		2232671		5649384
	TOTAL	9485049	9485049	1512443	2782596	1299505	2781596	8214895	8214895	2317342	2317342	7531156	7531156