

भारत सरकार Government of India
विद्युतमंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युतसमिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
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No. NERPC/COM/RTDA/2019/606-625

10 October 2019

To

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Chief Engineer (P), E. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
7. Managing Director, MSPDCL, Secure Office Building Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
8. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
9. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
10. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
13. GM, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006

विषय: June 2019 के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता ।

Sub: Provisional Regional Transmission Deviation Account for June 2019.

महोदय,
Sir,

June 2019 के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता अवलोकन तथा आवश्यक अगली कार्यवाही के लिये एनईआरपीसी के वेबसाइट www.nerpc.nic.in पर जारी कर दिया गया है ।

The provisional Regional Transmission Deviation Account (RTDA) for the month of June 2019 has been uploaded on NERPC website www.nerpc.nic.in for observation and further necessary action. The Accounts is also attached herewith.

संघटक अपनी टिप्पणी आरटीए के प्रचालन तिथि के 15 दिनों के अंदर भेज सकते हैं । कोई संपर्क स्थापित न होने पर जारी किया गया आरटीए अंतिम माना जाएगा।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of RTDA. In case no communication is received from constituents, the RTDA as issued would be treated as final RTDA.

Yours faithfully,

(B. Lyngkhoi)
Director/SE

Copy for kind information to:

1. CE (G. M.), CEA, Sewa Bhawan, R.K.Puram, New Delhi – 110 066.
2. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
3. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
4. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
5. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
6. Executive Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01



Director/ SE

For the month of June 2019 (Deviation Account)_dt.10.10.19

Organisation	Approved Injection/ Withdrawal	Approved Additional Medium term Injection/ Withdrawal	PoC Charges
	(in MW)	(in MW)	(in Rs/ MW/ month)
DICs (Demand):			
Arunachal Pradesh	194.05	0	83551.20
ASEB	1284.94	0	244627.20
Manipur	220.44	0	129530.40
MeECL	294.19	0	83551.20
Mizoram	124.18	0	129530.40
Nagaland	150.04	0	198648.00
Tripura	335.82	0	60487.20
HVDC BNC	1.52	0	244627.20
DICs (Injection):			
LOKTAK	103.95	0	83551.20
KHANDONG	49.50	0	60487.20
KOPILI	198.00	0	60487.20
DHEP	74.25	0	60487.20
RHEP	400.95	0	244627.20
AGTPP-CC	126.75	0	83551.20
AGBPP	283.73	0	83551.20
KOPILI-II	24.75	0	60487.20
Palatana	704.96	0	198648.00
BgTPP	682.50	0	244627.20
Pare HEP	108.90	0	152594.40

Format 5: Regional Transmission Account (Part-III)
For the month of June 2019 (Deviation Account) dt.10.10.19

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Excess Injection/Withdrawal upto 120% of approved L+M+S (MW)	Excess Injection/Withdrawal beyond 120% of approved L+M+S (MW)	Certification from RPC on deviation by generators, if any (excess generation beyond 120% will be treated same as upto 120%) (MW)	Transmission Charges for Excess Injection / Withdrawal upto 120% of (L+M+S) in the month (Rs.)	Transmission Charges for Excess Injection / Withdrawal beyond 120% of (L+M+S) in the month (Rs.)
		(a)	(b) = (a) / [96x No of days in the month]	(c)	(d)	(e)	(C)=(b) x [(c)+(e)]	(D)=1.25 x (b) x [(d)-(e)]
DICs (Demand):	Withdrawal:							
Arunachal Pradesh	AP	83551	28.08	0.00	0.00	0.00	0.00	0.00
ASEB	Assam	244627	82.20	51.03	0.00	0.00	4194.82	0.00
Manipur	Man	129530	43.53	0.00	0.00	0.00	0.00	0.00
MeECL	Meg	83551	28.08	0.00	0.00	0.00	0.00	0.00
Mizoram	Miz	129530	43.53	0.00	0.00	0.00	0.00	0.00
Nagaland	Nag	198648	66.75	0.00	0.00	0.00	0.00	0.00
Tripura	Tri	60487	20.33	0.00	0.00	0.00	0.00	0.00
HVDC BNC	Assam	244627	82.20	0.00	0.00	0.00	0.00	0.00
BgTPP U#3 (Start-up)	Assam	87941	29.55	0.00	0.00	0.00	0.00	0.00
DICs (Injection):	Injection:							
LOKTAK	Man	83551	28.08	77.91	0.00	0.00	2187.29	0.00
KHANDONG	As/ Meg	60487	20.33	25.73	0.00	0.00	522.96	0.00
KOPIII	As/ Meg	60487	20.33	678.27	0.00	0.00	13785.88	0.00
DHEP	Nag	60487	20.33	0.00	0.00	0.00	0.00	0.00
RHEP	RHEP	244627	82.20	753.93	0.00	0.00	61973.34	0.00
AGTPP-CC	Tri	83551	28.08	0.00	0.00	0.00	0.00	0.00
AGBPP	Assam	83551	28.08	0.00	0.00	0.00	0.00	0.00
KOPIII-II	As/ Meg	60487	20.33	3.18	0.00	0.00	64.54	0.00
Palatana	Palatana	198648	66.75	274.73	0.00	0.00	18337.91	0.00
BgTPP	Assam	244627	82.20	12313.04	728.98	0.00	1012131.81	74902.28
Pare HEP	AP	152594	51.28	541.61	0.00	0.00	27770.87	0.00

Format 6: Regional Transmission Account (Part-III)
For the month of June 2019 (Deviation Account)_dt.10.10.19

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Withdrawal/ Injection (MW) [Injection by Demand DIC or Drawal by a generator]		Transmission Charges for drawal by generator and injection by demand customer in the month (Rs.)
				No of time blocks of negative Injection/ Withdrawal	Average MW Withdrawal/ Injection	
				(a)	(b) = (a)/ [96 x No of days in the month]	
DICs (Demand):	Withdrawal:					
Ar. Pradesh	AP	83551	28.08	0	0.00	0.00
ASEB	Assam	244627	82.20	0	0.00	0.00
Manipur	Man	129530	43.53	0	0.00	0.00
MeECL	Meg	83551	28.08	0	0.00	0.00
Mizoram	Miz	129530	43.53	0	0.00	0.00
Nagaland	Nag	198648	66.75	0	0.00	0.00
Tripura	Tri	60487	20.33	0	0.00	0.00
HVDC BNC	Assam	244627	82.20	0	0.00	0.00
BgTPP U#3 (Start-up)	Assam	87941	29.55	0	0.00	0.00
DICs (Injection):	Injection:					
LOKTAK	Man	83551	28.08	970	0.27	9235.10
KHANDONG	As/ Meg	60487	20.33	1961	0.39	19658.04
KOPILI	As/ Meg	60487	20.33	1289	1.13	37059.14
DHEP	Nag	60487	20.33	2411	0.23	14058.88
RHEP	RHEP	244627	82.20	2610	2.04	547199.01
AGTPP-CC	Tri	83551	28.08	2	0.37	26.28
AGBPP	Assam	83551	28.08	0	0.00	0.00
KOPILI-II	As/ Meg	60487	20.33	2233	0.03	1700.55
Palatana	Palatana	198648	66.75	0	0.00	0.00
BgTPP	Assam	244627	82.20	0	0.00	0.00
Pare HEP	AP	152594	51.28	269	0.06	1075.54

Format 7

WT. AVG. ENTTs. Of Beneficiaries FOR THE MONTH in CS STNS. IN NORTH EASTERN REGION BASED ON GOI ORDERS (in percentage) - for

	DICs								TOTAL
	Ar. Pradesh (a)	ASEB (b)	Manipur (c)	MeECL (d)	Mizoram (e)	Nagaland (f)	Tripura (g)	HVDC BNC (h)	
AGBPP, NEEPCO	5.694	56.503	8.105	11.815	5.410	5.805	6.668	0.000	100.000
AGTPP-CC, NEEPCO	6.702	43.720	8.225	12.633	6.000	5.737	16.983	0.000	100.000
Doyang, NEEPCO	6.852	43.808	7.865	11.455	5.250	17.967	6.803	0.000	100.000
Kopili-1, NEEPCO	5.191	53.455	7.395	17.395	4.610	6.147	5.807	0.000	100.000
Kopili-2, NEEPCO	5.992	52.355	6.945	13.675	6.040	5.735	9.258	0.000	100.000
Khandong, NEEPCO	4.194	56.285	6.555	16.905	3.940	6.653	5.468	0.000	100.000
Ranganadi, NEEPCO	18.462	43.328	8.373	11.505	5.700	5.335	7.297	0.000	100.000
Loktak, NHPC	4.943	29.447	42.505	0.000	5.025	6.429	11.651	0.000	100.000
Pallatana, OTPC*	3.503	38.217	6.688	12.580	3.503	4.299	31.210	0.000	100.000
BgTPP, NTPC	5.133	57.420	7.505	11.647	5.415	4.930	7.618	0.333	100.000
Pare HEP	18.873	40.510	8.355	13.330	5.765	5.400	7.768	0.000	100.000

* Percentage share allocation of Pallatana is increased proportionately to 100% amongst the long term beneficiaries.

CC. Amount of trans charges for raising bill of trans charges of Generators on its long term beneficiaries [for Dev.below 120% of approved Long+Medium+Short Term Inj.]**For the month of June 2019 (Deviation Account)_dt.10.10.19**


	DICs								TOTAL
	Ar. Pradesh = (C) of page 2/5 x (a)	ASEB = (C) of page 2/5 x (b)	Manipur = (C) of page 2/5 x (c)	MeECL = (C) of page 2/5 x (d)	Mizoram = (C) of page 2/5 x (e)	Nagaland = (C) of page 2/5 x (f)	Tripura = (C) of page 2/5 x (g)	HVDC BNC = (C) of page 2/5 x (h)	
AGBPP, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AGTPP-CC, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Doyang, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kopili-1, NEEPCO	715.62	7369.24	1019.47	2398.05	635.53	847.42	800.55	0.00	13785.88
Kopili-2, NEEPCO	3.87	33.79	4.48	8.83	3.90	3.70	5.98	0.00	64.54
Khandong, NEEPCO	21.93	294.35	34.28	88.41	20.60	34.79	28.60	0.00	522.96
Ranganadi, NEEPCO	11441.52	26851.81	5189.03	7130.03	3532.48	3306.28	4522.19	0.00	61973.34
Loktak, NHPC	108.13	644.08	929.71	0.00	109.90	140.63	254.84	0.00	2187.29
Palatana, OTPC	642.41	7008.12	1226.42	2306.84	642.41	788.41	5723.30	0.00	18337.91
BgTPP, NTPC	51947.67	581166.09	75960.49	117879.61	54806.94	49898.10	77099.14	3373.78	1012131.81
Pare HEP	5241.06	11249.98	2320.26	3701.86	1600.99	1499.63	2157.10	0.00	27770.87
TOTAL	70122.20	634617.46	86684.13	133513.63	61352.76	56518.95	90591.69	3373.78	1136774.60

**Format 8: NET TRANSMISSION CHARGES PAYABLE BY DICs
For the month of June 2019 (Deviation Account)_dt.10.10.19**

Part-III (Transmission Charges for Deviation from approved Injection / Withdrawal for the month)

GEN / DIC	Transmission Charges Payable (in Rs.)
<u>DICs (Demand):</u>	(C) of page 2/5 + (D) of page 2/5 + (E) of page 3/5 + (CC) of page 4/5
Arunachal Pradesh	70122.20
ASEB	638812.28
Manipur	86684.13
MeECL	133513.63
Mizoram	61352.76
Nagaland	56518.95
Tripura	90591.69
HVDC BNC	3373.78
BgTPP U#3 (Start-up)*	0.00
<u>DICs (Injection):</u>	(D) of page 2/5 + (E) of page 3/5
LOKTAK	9235.10
KHANDONG	19658.04
KOPILI	37059.14
DHEP	14058.88
RHEP	547199.01
AGTPP-CC	26.28
AGBPP	0.00
KOPILI-II	1700.55
Palatana	0.00
BgTPP	74902.28
Pare HEP	1075.54

* Transmission charges for drawal of start-up power has been calculated corresponding to the actual withdrawal at the applicable withdrawal slab rate.


 को. शिखर डेब्रिंग्गो, IES (CPES)
 निदेशक Director
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 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिल्लंग Shillong