



Government of India
Ministry of Power

North Eastern Regional Power Committee
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

No. NERPC/COM/RTDA/2018/221-40

Dtd 9th April 2019

- To
1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
 2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
 3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
 4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
 5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
 6. Chief Engineer (P), E. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
 7. Managing Director, MSPDCL, Secure Office Building Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
 8. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
 9. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
 10. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
 11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
 12. GM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
 13. CGM, NERLDC, Dongtieh Lower Nongrah, Lapalang, Shillong-793 006.
 14. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006

विषय: February 2019 के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता ।

Sub: Provisional Regional Transmission Deviation Account for February 2019.

महोदय,
Sir,

February 2019 के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता अवलोकन तथा आवश्यक अगली कार्यवाही के लिये एनइआरपीसी के वेबसाइट www.nerpc.nic.in पर जारी कर दिया गया है ।

The provisional Regional Transmission Deviation Account (RTDA) for the month of February 2019 has been uploaded on NERPC website www.nerpc.nic.in for observation and further necessary action. The Accounts is also attached herewith.

संघटक अपनी टिप्पणी आरटीए के प्रचालन तिथि के 15 दिनों के अंदर भेज सकते हैं । कोई संपर्क स्थापित न होने पर जारी किया गया आरटीए अंतिम माना जाएगा।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of RTDA. In case no communication is received from constituents, the RTDA as issued would be treated as final RTDA.

Yours faithfully,

(S. M. Aimol)
Executive Engineer
for Director/ SE (Comml)

Copy for kind information to:

1. CE (G. M.), CEA, Sewa Bhawan, R.K.Puram, New Delhi – 110 066.
2. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
3. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
4. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
5. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
6. Executive Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01

for Director/ SE (Comml)

Encl: a/a

For the month of February 2019 (Deviation Account)_dt.09.04.2019

| Organisation | Approved Injection/ Withdrawal | Approved Additional Medium term Injection/ Withdrawal | PoC Charges |
|--------------------------|-----------------------------------|---|--------------------|
| | (in MW) | (in MW) | (in Rs/ MW/ month) |
| DICs (Demand): | | | |
| Arunachal Pradesh | 221.37 | 0 | 68745.60 |
| ASEB | 1285.74 | 0 | 135945.60 |
| Manipur | 220.44 | 0 | 113568.00 |
| MeECL | 293.43 | 0 | 91123.20 |
| Mizoram | 124.21 | 0 | 113568.00 |
| Nagaland | 150.11 | 0 | 135945.60 |
| Tripura | 335.82 | 0 | 46368.00 |
| HVDC BNC | 2.28 | 0 | 135945.60 |
| BgTPP U#3 (Start-up) | 0.00 | 0 | 135945.60 |
| DICs (Injection): | | | |
| LOKTAK | 103.95 | 0 | 46368.00 |
| KHANDONG | 49.50 | 0 | 46368.00 |
| KOPILI | 198.00 | 0 | 46368.00 |
| DHEP | 74.25 | 0 | 68745.60 |
| RHEP | 400.95 | 0 | 225523.20 |
| AGTPP-CC | 126.75 | 0 | 68745.60 |
| AGBPP | 283.73 | 0 | 91123.20 |
| KOPILI-II | 24.75 | 0 | 46368.00 |
| Palatana | 704.96 | 0 | 158323.20 |
| BgTPP | 455.00 | 0 | 225523.20 |
| Pare HEP | 108.90 | 0 | 203145.60 |

Format 5: Regional Transmission Account (Part-III)
For the month of February 2019 (Deviation Account) dt.09.04.2019

| GEN / DIC | Zone | PoC Charges (Rs./MW/month) | PoC Charges (Rs./MW/Time Block) | Excess Injection/ Withdrawal upto 120% of approved L+M+S (MW) | Excess Injection/ Withdrawal beyond 120% of approved L+M+S (MW) | Certification from RPC on deviation by generators, if any (excess generation beyond 120% will be treated same as upto 120%) (MW) | Transmission Charges for Excess Injection / Withdrawal upto 120% of (L+M+S) in the month (Rs.) | Transmission Charges for Excess Injection / Withdrawal beyond 120% of (L+M+S) in the month (Rs.) |
|--------------------------|--------------------|-------------------------------|--|--|--|--|--|--|
| | | (a) | (b) = (a)/ [96x No of days in the month] | (c) | (d) | (e) | (C)=(b) x [(c)+(e)] | (D)=1.25 x (b) x [(d)-(e)] |
| DICs (Demand): | Withdrawal: | | | | | | | |
| Arunachal Pradesh | AP | 68746 | 25.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| ASEB | Assam | 135946 | 50.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Manipur | Man | 113568 | 42.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| MeECL | Meg | 91123 | 33.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Mizoram | Miz | 113568 | 42.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Nagaland | Nag | 135946 | 50.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Tripura | Tri | 46368 | 17.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| HVDC BNC | Assam | 135946 | 50.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| BgTPP U#3 (Start-up) | Assam | 87941 | 32.72 | 0.00 | 5069.50 | 0.00 | 0.00 | 165854.10 |
| DICs (Injection): | Injection: | | | | | | | |
| LOKTAK | Man | 46368 | 17.25 | 1.09 | 0.00 | 0.00 | 18.75 | 0.00 |
| KHANDONG | As/ Meg | 46368 | 17.25 | 3.75 | 0.00 | 0.00 | 64.66 | 0.00 |
| KOPILI | As/ Meg | 46368 | 17.25 | 14.34 | 0.00 | 0.00 | 247.30 | 0.00 |
| DHEP | Nag | 68746 | 25.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| RHEP | RHEP | 225523 | 83.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| AGTPP-CC | Tri | 68746 | 25.58 | 7.79 | 0.00 | 0.00 | 199.12 | 0.00 |
| AGBPP | Assam | 91123 | 33.90 | 27.42 | 0.00 | 0.00 | 929.67 | 0.00 |
| KOPILI-II | As/ Meg | 46368 | 17.25 | 31.42 | 0.00 | 0.00 | 541.93 | 0.00 |
| Palatana | Palatana | 158323 | 58.90 | 2746.91 | 0.00 | 0.00 | 161792.80 | 0.00 |
| BgTPP | Assam | 225523 | 83.90 | 8382.45 | 0.00 | 0.00 | 703287.71 | 0.00 |
| Pare HEP | AP | 203146 | 75.58 | 168.74 | 0.00 | 0.00 | 12752.77 | 0.00 |

Format 6: Regional Transmission Account (Part-III)
For the month of February 2019 (Deviation Account)_dt.09.04.2019

| GEN / DIC | Zone | PoC Charges (Rs./MW/month) | PoC Charges (Rs./MW/Time Block) | Withdrawal/ Injection (MW) [Injection by Demand DIC or Drawal by a generator] | | Transmission Charges for drawal by generator and injection by demand customer in the month (Rs.) |
|--------------------------|--------------------|-------------------------------|--|--|--|---|
| | | (a) | (b) = (a)/ [96 x No of days in the month] | No of time blocks of negative Injection/ Withdrawal | Average MW Withdrawal/ Injection | |
| | | | | (c) | (d) = sum of negative injection or drawal/(c) | |
| | | (a) | (b) = (a)/ [96 x No of days in the month] | (c) | (d) = sum of negative injection or drawal/(c) | (E)=1.25 x (b) x (c) x (d) |
| <u>DICs (Demand):</u> | <u>Withdrawal:</u> | | | | | |
| Ar. Pradesh | AP | 68746 | 25.58 | 0 | 0.00 | 0.00 |
| ASEB | Assam | 135946 | 50.58 | 0 | 0.00 | 0.00 |
| Manipur | Man | 113568 | 42.25 | 0 | 0.00 | 0.00 |
| MeECL | Meg | 91123 | 33.90 | 0 | 0.00 | 0.00 |
| Mizoram | Miz | 113568 | 42.25 | 0 | 0.00 | 0.00 |
| Nagaland | Nag | 135946 | 50.58 | 0 | 0.00 | 0.00 |
| Tripura | Tri | 46368 | 17.25 | 0 | 0.00 | 0.00 |
| HVDC BNC | Assam | 135946 | 50.58 | 0 | 0.00 | 0.00 |
| BgTPP U#3 (Start-up) | Assam | 87941 | 32.72 | 576 | 208.97 | 3937870.22 |
| <u>DICs (Injection):</u> | <u>Injection:</u> | | | | | |
| LOKTAK | Man | 46368 | 17.25 | 1785 | 0.41 | 15622.29 |
| KHANDONG | As/ Meg | 46368 | 17.25 | 1984 | 0.43 | 18535.77 |
| KOPILI | As/ Meg | 46368 | 17.25 | 754 | 0.31 | 5009.19 |
| DHEP | Nag | 68746 | 25.58 | 1974 | 0.35 | 22340.79 |
| RHEP | RHEP | 225523 | 83.90 | 2441 | 2.56 | 654257.01 |
| AGTPP-CC | Tri | 68746 | 25.58 | 0 | 0.00 | 0.00 |
| AGBPP | Assam | 91123 | 33.90 | 12 | 2.15 | 1094.29 |
| KOPILI-II | As/ Meg | 46368 | 17.25 | 2615 | 0.06 | 3658.53 |
| Palatana | Palatana | 158323 | 58.90 | 0 | 0.00 | 0.00 |
| BgTPP | Assam | 225523 | 83.90 | 0 | 0.00 | 0.00 |
| Pare HEP | AP | 203146 | 75.58 | 814 | 0.18 | 14064.21 |

Format 7

WT. AVG. ENTTs. Of Beneficiaries FOR THE MONTH in CS STNS. IN NORTH EASTERN REGION BASED ON GOI ORDERS (in percentage) - for

Feb-19

| | DICs | | | | | | | | |
|-------------------|-----------------|----------|-------------|-----------|-------------|--------------|-------------|--------------|---------|
| | Ar. Pradesh (a) | ASEB (b) | Manipur (c) | MeECL (d) | Mizoram (e) | Nagaland (f) | Tripura (g) | HVDC BNC (h) | TOTAL |
| AGBPP, NEEPCO | 5.694 | 56.503 | 8.105 | 11.815 | 5.410 | 5.805 | 6.668 | 0.000 | 100.000 |
| AGTPP-CC, NEEPCO | 6.702 | 43.720 | 8.225 | 12.633 | 6.000 | 5.737 | 16.983 | 0.000 | 100.000 |
| Doyang, NEEPCO | 6.852 | 43.808 | 7.865 | 11.455 | 5.250 | 17.967 | 6.803 | 0.000 | 100.000 |
| Kopili-1, NEEPCO | 5.191 | 53.455 | 7.395 | 17.395 | 4.610 | 6.147 | 5.807 | 0.000 | 100.000 |
| Kopili-2, NEEPCO | 5.992 | 52.355 | 6.945 | 13.675 | 6.040 | 5.735 | 9.258 | 0.000 | 100.000 |
| Khandong, NEEPCO | 4.194 | 56.285 | 6.555 | 16.905 | 3.940 | 6.653 | 5.468 | 0.000 | 100.000 |
| Ranganadi, NEEPCO | 18.462 | 43.328 | 8.373 | 11.505 | 5.700 | 5.335 | 7.297 | 0.000 | 100.000 |
| Loktak, NHPC | 4.943 | 29.447 | 42.505 | 0.000 | 5.025 | 6.429 | 11.651 | 0.000 | 100.000 |
| Pallatana, OTPC* | 3.503 | 38.217 | 6.688 | 12.580 | 3.503 | 4.299 | 31.210 | 0.000 | 100.000 |
| BgTPP, NTPC | 5.133 | 57.420 | 7.505 | 11.480 | 5.415 | 4.930 | 7.618 | 0.500 | 100.000 |
| Pare HEP | 18.873 | 40.510 | 8.355 | 13.330 | 5.765 | 5.400 | 7.768 | 0.000 | 100.000 |

* Percentage share allocation of Pallatana is increased proportionately to 100% amongst the long term beneficiaries.

CC. Amount of trans charges for raising bill of trans charges of Generators on its long term beneficiaries [for Dev.below 120% of approved Long+Medium+Short Term Inj.]

For the month of February 2019 (Deviation Account)_dt.09.04.2019

| | DICs | | | | | | | | |
|-------------------|---|------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|--|---------------------------------------|--|------------------|
| | Ar. Pradesh = (C) of page 2/5 x (a) | ASEB = (C) of page 2/5 x (b) | Manipur = (C) of page 2/5 x (c) | MeECL = (C) of page 2/5 x (d) | Mizoram = (C) of page 2/5 x (e) | Nagaland = (C) of page 2/5 x (f) | Tripura = (C) of page 2/5 x (g) | HVDC BNC = (C) of page 2/5 x (h) | TOTAL |
| AGBPP, NEEPCO | 52.94 | 525.29 | 75.35 | 109.84 | 50.30 | 53.97 | 61.99 | 0.00 | 929.67 |
| AGTPP-CC, NEEPCO | 13.34 | 87.05 | 16.38 | 25.15 | 11.95 | 11.42 | 33.82 | 0.00 | 199.12 |
| Doyang, NEEPCO | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Kopili-1, NEEPCO | 12.84 | 132.19 | 18.29 | 43.02 | 11.40 | 15.20 | 14.36 | 0.00 | 247.30 |
| Kopili-2, NEEPCO | 32.47 | 283.73 | 37.64 | 74.11 | 32.73 | 31.08 | 50.17 | 0.00 | 541.93 |
| Khandong, NEEPCO | 2.71 | 36.39 | 4.24 | 10.93 | 2.55 | 4.30 | 3.54 | 0.00 | 64.66 |
| Ranganadi, NEEPCO | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Loktak, NHPC | 0.93 | 5.52 | 7.97 | 0.00 | 0.94 | 1.21 | 2.19 | 0.00 | 18.75 |
| Palatana, OTPC | 5667.90 | 61831.64 | 10820.54 | 20352.92 | 5667.90 | 6956.06 | 50495.84 | 0.00 | 161792.80 |
| BgTPP, NTPC | 36096.24 | 403827.80 | 52781.74 | 80737.43 | 38083.03 | 34672.08 | 53572.94 | 3516.44 | 703287.71 |
| Pare HEP | 2406.77 | 5166.15 | 1065.49 | 1699.94 | 735.20 | 688.65 | 990.57 | 0.00 | 12752.77 |
| TOTAL | 44286.14 | 471895.78 | 64827.64 | 103053.34 | 44595.99 | 42433.97 | 105225.42 | 3516.44 | 879834.71 |

Format 8: NET TRANSMISSION CHARGES PAYABLE BY DICs

For the month of February 2019 (Deviation Account)_dt.09.04.2019

Part-III (Transmission Charges for Deviation from approved Injection / Withdrawal for the month)

| GEN / DIC | Transmission Charges Payable (in Rs.) |
|--------------------------|--|
| <u>DICs (Demand):</u> | (C) of page 2/5 + (D) of page 2/5 + (E) of page 3/5 + (CC) of page 4/5 |
| Arunachal Pradesh | 44286.14 |
| ASEB | 471895.78 |
| Manipur | 64827.64 |
| MeECL | 103053.34 |
| Mizoram | 44595.99 |
| Nagaland | 42433.97 |
| Tripura | 105225.42 |
| HVDC BNC | 3516.44 |
| BgTPP U#3 (Start-up)* | 4103724.32 |
| <u>DICs (Injection):</u> | (D) of page 2/5 + (E) of page 3/5 |
| LOKTAK | 15622.29 |
| KHANDONG | 18535.77 |
| KOPILI | 5009.19 |
| DHEP | 22340.79 |
| RHEP | 654257.01 |
| AGTPP-CC | 0.00 |
| AGBPP | 1094.29 |
| KOPILI-II | 3658.53 |
| Palatana | 0.00 |
| BgTPP | 0.00 |
| Pare HEP | 14064.21 |

* Transmission charges for drawal of start-up power has been calculated corresponding to the actual withdrawal at the applicable withdrawal slab rate.