



Government of India
Ministry of Power

North Eastern Regional Power Committee
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

No. NERPC/COM/RTDA/2018/241-260

Dtd 10th April 2019

- To
1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
 2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
 3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
 4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
 5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
 6. Chief Engineer (P), E. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
 7. Managing Director, MSPDCL, Secure Office Building Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
 8. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
 9. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
 10. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
 11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
 12. GM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
 13. CGM, NERLDC, Dongtieh Lower Nongrah, Lapalang, Shillong-793 006.
 14. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006

विषय: December 2018 (*Revised*) & January 2019 (*Revised*) के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता ।

Sub: (*Revised*) Provisional Regional Transmission Deviation Account for December 2018 & January 2019.

महोदय,
Sir,

December 2018 (**REVISED**) & January 2019 (**REVISED**) के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता अवलोकन तथा आवश्यक अगली कार्यवाही के लिये एनइआरपीसी के वेबसाइट www.nerpc.nic.in पर जारी कर दिया गया है ।

The (**REVISED**) provisional Regional Transmission Deviation Account (RTDA) for the month of December 2018 & January 2019 has been uploaded on NERPC website www.nerpc.nic.in for observation and further necessary action. The Accounts is also attached herewith.

संघटक अपनी टिप्पणी आरटीए के प्रचालन तिथि के 15 दिनों के अंदर भेज सकते हैं । कोई संपर्क स्थापित न होने पर जारी किया गया आरटीए अंतिम माना जाएगा।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of RTDA. In case no communication is received from constituents, the RTDA as issued would be treated as final RTDA.

Yours faithfully,

(S. M. Aimol)
Executive Engineer

for Director/ SE (Comml)

Copy for kind information to:

1. CE (G. M.), CEA, Sewa Bhawan, R.K.Puram, New Delhi – 110 066.
2. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
3. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
4. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
5. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
6. Executive Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01

for Director/ SE (Comml)

Encl: a/a

For the month of December 2018 (Deviation Account)_rev1_dt.10.04.2019

Organisation	Approved Injection/ Withdrawal	Approved Additional Medium term Injection/ Withdrawal	PoC Charges
	(in MW)	(in MW)	(in Rs/ MW/ month)
DICs (Demand):			
Arunachal Pradesh	194.09	0	94116.00
ASEB	1285.74	0	228110.40
Manipur	220.44	0	120900.00
MeECL	293.43	0	94116.00
Mizoram	124.21	0	120900.00
Nagaland	150.11	0	147684.00
Tripura	335.82	0	67332.00
HVDC BNC	2.28	0	228110.40
BgTPP U#3 (Start-up)	0.00	0	228110.40
DICs (Injection):			
LOKTAK	103.95	0	40548.00
KHANDONG	49.50	0	40548.00
KOPILI	198.00	0	40548.00
DHEP	74.25	0	67332.00
RHEP	400.95	0	120900.00
AGTPP-CC	126.75	0	120900.00
AGBPP	283.73	0	94116.00
KOPILI-II	24.75	0	40548.00
Palatana	704.96	0	174468.00
BgTPP	455.00	0	228110.40
Pare HEP	108.90	0	94116.00

Format 5: Regional Transmission Account (Part-III)
For the month of December 2018 (Deviation Account) rev1 dt.10.04.2019

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Excess Injection/ Withdrawal upto 120% of approved L+M+S (MW)	Excess Injection/ Withdrawal beyond 120% of approved L+M+S (MW)	Certification from RPC on deviation by generators, if any (excess generation beyond 120% will be treated same as upto 120%) (MW)	Transmission Charges for Excess Injection / Withdrawal upto 120% of (L+M+S) in the month (Rs.)	Transmission Charges for Excess Injection / Withdrawal beyond 120% of (L+M+S) in the month (Rs.)
		(a)	(b) = (a)/ [96x No of days in the month]	(c)	(d)	(e)	(C)=(b) x [(c)+(e)]	(D)=1.25 x (b) x [(d)-(e)]
DICs (Demand):	Withdrawal:							
Arunachal Pradesh	AP	94116	31.63	0.00	0.00	0.00	0.00	0.00
ASEB	Assam	228110	76.65	0.00	0.00	0.00	0.00	0.00
Manipur	Man	120900	40.63	0.00	0.00	0.00	0.00	0.00
MeECL	Meg	94116	31.63	0.00	0.00	0.00	0.00	0.00
Mizoram	Miz	120900	40.63	0.00	0.00	0.00	0.00	0.00
Nagaland	Nag	147684	49.63	13.46	0.00	0.00	667.73	0.00
Tripura	Tri	67332	22.63	0.00	0.00	0.00	0.00	0.00
HVDC BNC	Assam	228110	76.65	0.00	0.00	0.00	0.00	0.00
BgTPP U#3 (Start-up)	Assam	87941	29.55	0.00	8259.88	0.00	0.00	244079.55
DICs (Injection):	Injection:							
LOKTAK	Man	40548	13.63	10.09	0.00	0.00	137.54	0.00
KHANDONG	As/ Meg	40548	13.63	72.43	0.00	0.00	986.87	0.00
KOPILI	As/ Meg	40548	13.63	844.93	0.00	0.00	11512.22	0.00
DHEP	Nag	67332	22.63	0.99	0.00	0.00	22.48	0.00
RHEP	RHEP	120900	40.63	4022.65	0.00	0.00	163419.97	0.00
AGTPP-CC	Tri	120900	40.63	0.00	0.00	0.00	0.00	0.00
AGBPP	Assam	94116	31.63	29.12	0.00	0.00	920.92	0.00
KOPILI-II	As/ Meg	40548	13.63	146.35	0.00	0.00	1994.00	0.00
Palatana	Palatana	174468	58.63	0.00	0.00	0.00	0.00	0.00
BgTPP	Assam	228110	76.65	13524.71	110.20	0.00	1036669.04	10558.11
Pare HEP	AP	94116	31.63	1072.37	0.00	0.00	33913.66	0.00

Format 6: Regional Transmission Account (Part-III)
For the month of December 2018 (Deviation Account)_rev1_dt.10.04.2019

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Withdrawal/ Injection (MW) [Injection by Demand DIC or Drawal by a generator]		Transmission Charges for drawal by generator and injection by demand customer in the month (Rs.)
		(a)	(b) = (a)/ [96 x No of days in the month]	No of time blocks of negative Injection/ Withdrawal	Average MW Withdrawal/ Injection	
				(c)	(d) = sum of negative injection or drawal/(c)	
		(a)	(b) = (a)/ [96 x No of days in the month]	(c)	(d) = sum of negative injection or drawal/(c)	(E)=1.25 x (b) x (c) x (d)
<u>DICs (Demand):</u>	<u>Withdrawal:</u>					
Ar. Pradesh	AP	94116	31.63	0	0.00	0.00
ASEB	Assam	228110	76.65	0	0.00	0.00
Manipur	Man	120900	40.63	0	0.00	0.00
MeECL	Meg	94116	31.63	0	0.00	0.00
Mizoram	Miz	120900	40.63	0	0.00	0.00
Nagaland	Nag	147684	49.63	0	0.00	0.00
Tripura	Tri	67332	22.63	0	0.00	0.00
HVDC BNC	Assam	228110	76.65	0	0.00	0.00
BgTPP U#3 (Start-up)	Assam	87941	29.55	0	0.00	0.00
<u>DICs (Injection):</u>	<u>Injection:</u>					
LOKTAK	Man	40548	13.63	681	0.41	4715.67
KHANDONG	As/ Meg	40548	13.63	1873	0.45	14293.49
KOPILI	As/ Meg	40548	13.63	1191	0.27	5545.51
DHEP	Nag	67332	22.63	2081	0.30	17935.29
RHEP	RHEP	120900	40.63	2146	2.16	235143.02
AGTPP-CC	Tri	120900	40.63	0	0.00	0.00
AGBPP	Assam	94116	31.63	0	0.00	0.00
KOPILI-II	As/ Meg	40548	13.63	2474	0.04	1553.02
Palatana	Palatana	174468	58.63	0	0.00	0.00
BgTPP	Assam	228110	76.65	0	0.00	0.00
Pare HEP	AP	94116	31.63	656	0.20	5174.86

Format 7

WT. AVG. ENTTs. Of Beneficiaries FOR THE MONTH in CS STNS. IN NORTH EASTERN REGION BASED ON GOI ORDERS (in percentage) - for

Dec-18

	DICs								
	Ar. Pradesh (a)	ASEB (b)	Manipur (c)	MeECL (d)	Mizoram (e)	Nagaland (f)	Tripura (g)	HVDC BNC (h)	TOTAL
AGBPP, NEEPCO	5.694	56.503	8.105	11.815	5.410	5.805	6.668	0.000	100.000
AGTPP-CC, NEEPCO	6.702	43.720	8.225	12.633	6.000	5.737	16.983	0.000	100.000
Doyang, NEEPCO	6.852	43.808	7.865	11.455	5.250	17.967	6.803	0.000	100.000
Kopili-1, NEEPCO	5.191	53.455	7.395	17.395	4.610	6.147	5.807	0.000	100.000
Kopili-2, NEEPCO	5.992	52.355	6.945	13.675	6.040	5.735	9.258	0.000	100.000
Khandong, NEEPCO	4.194	56.285	6.555	16.905	3.940	6.653	5.468	0.000	100.000
Ranganadi, NEEPCO	18.462	43.328	8.373	11.505	5.700	5.335	7.297	0.000	100.000
Loktak, NHPC	4.943	29.447	42.505	0.000	5.025	6.429	11.651	0.000	100.000
Pallatana, OTPC*	3.503	38.217	6.688	12.580	3.503	4.299	31.210	0.000	100.000
BgTPP, NTPC	5.133	57.420	7.505	11.480	5.415	4.930	7.618	0.500	100.000
Pare HEP	18.873	40.510	8.355	13.330	5.765	5.400	7.768	0.000	100.000

* Percentage share allocation of Pallatana is increased proportionately to 100% amongst the long term beneficiaries.

CC. Amount of trans charges for raising bill of trans charges of Generators on its long term beneficiaries [for Dev.below 120% of approved Long+Medium+Short Term Inj.]

For the month of December 2018 (Deviation Account)_rev1_dt.10.04.2019

	DICs								
	Ar. Pradesh = (C) of page 2/5 x (a)	ASEB = (C) of page 2/5 x (b)	Manipur = (C) of page 2/5 x (c)	MeECL = (C) of page 2/5 x (d)	Mizoram = (C) of page 2/5 x (e)	Nagaland = (C) of page 2/5 x (f)	Tripura = (C) of page 2/5 x (g)	HVDC BNC = (C) of page 2/5 x (h)	TOTAL
AGBPP, NEEPCO	52.44	520.35	74.64	108.81	49.82	53.46	61.41	0.00	920.92
AGTPP-CC, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Doyang, NEEPCO	1.54	9.85	1.77	2.58	1.18	4.04	1.53	0.00	22.48
Kopili-1, NEEPCO	597.60	6153.86	851.33	2002.55	530.71	707.66	668.51	0.00	11512.22
Kopili-2, NEEPCO	119.48	1043.96	138.48	272.68	120.44	114.36	184.60	0.00	1994.00
Khandong, NEEPCO	41.39	555.46	64.69	166.83	38.88	65.66	53.96	0.00	986.87
Ranganadi, NEEPCO	30170.59	70806.60	13683.15	18801.47	9314.94	8718.46	11924.75	0.00	163419.97
Loktak, NHPC	6.80	40.50	58.46	0.00	6.91	8.84	16.02	0.00	137.54
Palatana, OTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BgTPP, NTPC	53207.04	595255.36	77802.01	119009.61	56135.63	51107.78	78968.26	5183.35	1036669.04
Pare HEP	6400.36	13738.43	2833.49	4520.69	1955.12	1831.34	2634.24	0.00	33913.66
TOTAL	90597.23	688124.36	95508.02	144885.21	68153.64	62611.59	94513.30	5183.35	1249576.69

Format 8: NET TRANSMISSION CHARGES PAYABLE BY DICs**For the month of December 2018 (Deviation Account)_rev1_dt.10.04.2019****Part-III (Transmission Charges for Deviation from approved Injection / Withdrawal for the month)**

GEN / DIC	Transmission Charges Payable (in Rs.)
<u>DICs (Demand):</u>	(C) of page 2/5 + (D) of page 2/5 + (E) of page 3/5 + (CC) of page 4/5
Arunachal Pradesh	90597.23
ASEB	688124.36
Manipur	95508.02
MeECL	144885.21
Mizoram	68153.64
Nagaland	63279.32
Tripura	94513.30
HVDC BNC	5183.35
BgTPP U#3 (Start-up)*	244079.55
<u>DICs (Injection):</u>	(D) of page 2/5 + (E) of page 3/5
LOKTAK	4715.67
KHANDONG	14293.49
KOPILI	5545.51
DHEP	17935.29
RHEP	235143.02
AGTPP-CC	0.00
AGBPP	0.00
KOPILI-II	1553.02
Palatana	0.00
BgTPP	10558.11
Pare HEP	5174.86

* Transmission charges for drawal of start-up power has been calculated corresponding to the actual withdrawal at the applicable withdrawal slab rate.

For the month of January 2019 (Deviation Account)_rev1_dt.10.04.2019

Organisation	Approved Injection/ Withdrawal	Approved Additional Medium term Injection/ Withdrawal	PoC Charges
	(in MW)	(in MW)	(in Rs/ MW/ month)
DICs (Demand):			
Arunachal Pradesh	194.09	0	76111.20
ASEB	1285.74	0	150511.20
Manipur	220.44	0	125736.00
MeECL	293.43	0	100886.40
Mizoram	124.21	0	125736.00
Nagaland	150.11	0	150511.20
Tripura	335.82	0	51336.00
HVDC BNC	2.28	0	150511.20
BgTPP U#3 (Start-up)	0.00	0	150511.20
DICs (Injection):			
LOKTAK	103.95	0	51336.00
KHANDONG	49.50	0	51336.00
KOPILI	198.00	0	51336.00
DHEP	74.25	0	76111.20
RHEP	400.95	0	249686.40
AGTPP-CC	126.75	0	76111.20
AGBPP	283.73	0	100886.40
KOPILI-II	24.75	0	51336.00
Palatana	704.96	0	175286.40
BgTPP	455.00	0	249686.40
Pare HEP	108.90	0	224911.20

Format 5: Regional Transmission Account (Part-III)
For the month of January 2019 (Deviation Account) rev1 dt.10.04.2019

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Excess Injection/ Withdrawal upto 120% of approved L+M+S (MW)	Excess Injection/ Withdrawal beyond 120% of approved L+M+S (MW)	Certification from RPC on deviation by generators, if any (excess generation beyond 120% will be treated same as upto 120%) (MW)	Transmission Charges for Excess Injection / Withdrawal upto 120% of (L+M+S) in the month (Rs.)	Transmission Charges for Excess Injection / Withdrawal beyond 120% of (L+M+S) in the month (Rs.)
		(a)	(b) = (a)/ [96x No of days in the month]	(c)	(d)	(e)	(C)=(b) x [(c)+(e)]	(D)=1.25 x (b) x [(d)-(e)]
DICs (Demand):	Withdrawal:							
Arunachal Pradesh	AP	76111	25.58	0.00	0.00	0.00	0.00	0.00
ASEB	Assam	150511	50.58	0.00	0.00	0.00	0.00	0.00
Manipur	Man	125736	42.25	0.00	0.00	0.00	0.00	0.00
MeECL	Meg	100886	33.90	0.00	0.00	0.00	0.00	0.00
Mizoram	Miz	125736	42.25	0.00	0.00	0.00	0.00	0.00
Nagaland	Nag	150511	50.58	0.00	0.00	0.00	0.00	0.00
Tripura	Tri	51336	17.25	0.00	0.00	0.00	0.00	0.00
HVDC BNC	Assam	150511	50.58	0.00	0.00	0.00	0.00	0.00
BgTPP U#3 (Start-up)	Assam	87941	29.55	0.00	7615.08	0.00	0.00	225025.65
DICs (Injection):	Injection:							
LOKTAK	Man	51336	17.25	54.77	0.00	0.00	944.79	0.00
KHANDONG	As/ Meg	51336	17.25	25.58	0.00	0.00	441.27	0.00
KOPILI	As/ Meg	51336	17.25	0.00	0.00	0.00	0.00	0.00
DHEP	Nag	76111	25.58	10.43	0.00	0.00	266.63	0.00
RHEP	RHEP	249686	83.90	328.16	0.00	0.00	27532.83	0.00
AGTPP-CC	Tri	76111	25.58	0.00	0.00	0.00	0.00	0.00
AGBPP	Assam	100886	33.90	0.00	0.00	0.00	0.00	0.00
KOPILI-II	As/ Meg	51336	17.25	19.81	0.00	0.00	341.72	0.00
Palatana	Palatana	175286	58.90	21598.19	0.00	0.00	1272133.13	0.00
BgTPP	Assam	249686	83.90	18140.27	224.78	0.00	1521968.46	23574.21
Pare HEP	AP	224911	75.58	1012.45	0.00	0.00	76515.76	0.00

Format 6: Regional Transmission Account (Part-III)
For the month of January 2019 (Deviation Account)_rev1_dt.10.04.2019

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Withdrawal/ Injection (MW) [Injection by Demand DIC or Drawal by a generator]		Transmission Charges for drawal by generator and injection by demand customer in the month (Rs.)
		(a)	(b) = (a)/ [96 x No of days in the month]	No of time blocks of negative Injection/ Withdrawal	Average MW Withdrawal/ Injection	
				(c)	(d) = sum of negative injection or drawal/(c)	
		(a)	(b) = (a)/ [96 x No of days in the month]	(c)	(d) = sum of negative injection or drawal/(c)	(E)=1.25 x (b) x (c) x (d)
<u>DICs (Demand):</u>	<u>Withdrawal:</u>					
Ar. Pradesh	AP	76111	25.58	0	0.00	0.00
ASEB	Assam	150511	50.58	0	0.00	0.00
Manipur	Man	125736	42.25	0	0.00	0.00
MeECL	Meg	100886	33.90	0	0.00	0.00
Mizoram	Miz	125736	42.25	0	0.00	0.00
Nagaland	Nag	150511	50.58	0	0.00	0.00
Tripura	Tri	51336	17.25	0	0.00	0.00
HVDC BNC	Assam	150511	50.58	0	0.00	0.00
BgTPP U#3 (Start-up)	Assam	87941	29.55	39	64.16	73945.76
<u>DICs (Injection):</u>	<u>Injection:</u>					
LOKTAK	Man	51336	17.25	649	0.42	5808.01
KHANDONG	As/ Meg	51336	17.25	1718	0.47	17517.74
KOPILI	As/ Meg	51336	17.25	107	0.33	766.90
DHEP	Nag	76111	25.58	2155	0.33	22885.84
RHEP	RHEP	249686	83.90	2373	2.41	599933.95
AGTPP-CC	Tri	76111	25.58	0	0.00	0.00
AGBPP	Assam	100886	33.90	0	0.00	0.00
KOPILI-II	As/ Meg	51336	17.25	1861	0.03	1301.14
Palatana	Palatana	175286	58.90	0	0.00	0.00
BgTPP	Assam	249686	83.90	0	0.00	0.00
Pare HEP	AP	224911	75.58	806	0.19	14232.89

Format 7

WT. AVG. ENTTs. Of Beneficiaries FOR THE MONTH in CS STNS. IN NORTH EASTERN REGION BASED ON GOI ORDERS (in percentage) - for

Jan-19

	DICs								TOTAL
	Ar. Pradesh (a)	ASEB (b)	Manipur (c)	MeECL (d)	Mizoram (e)	Nagaland (f)	Tripura (g)	HVDC BNC (h)	
AGBPP, NEEPCO	5.694	56.503	8.105	11.815	5.410	5.805	6.668	0.000	100.000
AGTPP-CC, NEEPCO	6.702	43.720	8.225	12.633	6.000	5.737	16.983	0.000	100.000
Doyang, NEEPCO	6.852	43.808	7.865	11.455	5.250	17.967	6.803	0.000	100.000
Kopili-1, NEEPCO	5.191	53.455	7.395	17.395	4.610	6.147	5.807	0.000	100.000
Kopili-2, NEEPCO	5.992	52.355	6.945	13.675	6.040	5.735	9.258	0.000	100.000
Khandong, NEEPCO	4.194	56.285	6.555	16.905	3.940	6.653	5.468	0.000	100.000
Ranganadi, NEEPCO	18.462	43.328	8.373	11.505	5.700	5.335	7.297	0.000	100.000
Loktak, NHPC	4.943	29.447	42.505	0.000	5.025	6.429	11.651	0.000	100.000
Pallatana, OTPC*	3.503	38.217	6.688	12.580	3.503	4.299	31.210	0.000	100.000
BgTPP, NTPC	5.133	57.420	7.505	11.480	5.415	4.930	7.618	0.500	100.000
Pare HEP	18.873	40.510	8.355	13.330	5.765	5.400	7.768	0.000	100.000

* Percentage share allocation of Pallatana is increased proportionately to 100% amongst the long term beneficiaries.

CC. Amount of trans charges for raising bill of trans charges of Generators on its long term beneficiaries [for Dev.below 120% of approved Long+Medium+Short Term Inj.]**For the month of January 2019 (Deviation Account)_rev1_dt.10.04.2019**

	DICs								TOTAL
	Ar. Pradesh = (C) of page 2/5 x (a)	ASEB = (C) of page 2/5 x (b)	Manipur = (C) of page 2/5 x (c)	MeECL = (C) of page 2/5 x (d)	Mizoram = (C) of page 2/5 x (e)	Nagaland = (C) of page 2/5 x (f)	Tripura = (C) of page 2/5 x (g)	HVDC BNC = (C) of page 2/5 x (h)	
AGBPP, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AGTPP-CC, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Doyang, NEEPCO	18.27	116.81	20.97	30.54	14.00	47.91	18.14	0.00	266.63
Kopili-1, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kopili-2, NEEPCO	20.48	178.91	23.73	46.73	20.64	19.60	31.64	0.00	341.72
Khandong, NEEPCO	18.51	248.37	28.93	74.60	17.39	29.36	24.13	0.00	441.27
Ranganadi, NEEPCO	5083.11	11929.42	2305.32	3167.65	1569.37	1468.88	2009.07	0.00	27532.83
Loktak, NHPC	46.70	278.21	401.58	0.00	47.47	60.74	110.08	0.00	944.79
Palatana, OTPC	44565.18	486165.52	85078.97	160029.49	44565.18	54693.62	397035.18	0.00	1272133.13
BgTPP, NTPC	78115.03	873914.29	114223.73	174721.98	82414.59	75033.05	115935.95	7609.84	1521968.46
Pare HEP	14440.44	30996.53	6392.89	10199.55	4411.13	4131.85	5943.36	0.00	76515.76
TOTAL	142307.71	1403828.06	208476.13	348270.54	133059.77	135485.00	521107.54	7609.84	2900144.59

Format 8: NET TRANSMISSION CHARGES PAYABLE BY DICs**For the month of January 2019 (Deviation Account)_rev1_dt.10.04.2019****Part-III (Transmission Charges for Deviation from approved Injection / Withdrawal for the month)**

GEN / DIC	Transmission Charges Payable (in Rs.)
<u>DICs (Demand):</u>	(C) of page 2/5 + (D) of page 2/5 + (E) of page 3/5 + (CC) of page 4/5
Arunachal Pradesh	142307.71
ASEB	1403828.06
Manipur	208476.13
MeECL	348270.54
Mizoram	133059.77
Nagaland	135485.00
Tripura	521107.54
HVDC BNC	7609.84
BgTPP U#3 (Start-up)*	298971.41
<u>DICs (Injection):</u>	(D) of page 2/5 + (E) of page 3/5
LOKTAK	5808.01
KHANDONG	17517.74
KOPILI	766.90
DHEP	22885.84
RHEP	599933.95
AGTPP-CC	0.00
AGBPP	0.00
KOPILI-II	1301.14
Palatana	0.00
BgTPP	23574.21
Pare HEP	14232.89

* Transmission charges for drawal of start-up power has been calculated corresponding to the actual withdrawal at the applicable withdrawal slab rate.