



Government of India
Ministry of Power

North Eastern Regional Power Committee
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalay

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No. NERPC/COM/RTDA/2018/3684-3703

Dtd 8th October 2018

To

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Chief Engineer (P), E. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
7. Managing Director, MSPDCL, Secure Office Building Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
8. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
9. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
10. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
13. GM, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006

विषय: August 2018 के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता ।

Sub: Provisional Regional Transmission Deviation Account for August 2018.

महोदय,
Sir,

August 2018 के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता अवलोकन तथा आवश्यक अगली कार्यवाही के लिये एनइआरपीसी के वेबसाइट www.nerpc.nic.in पर जारी कर दिया गया है ।

The provisional Regional Transmission Deviation Account (RTDA) for the month of August 2018 has been uploaded on NERPC website www.nerpc.nic.in for observation and further necessary action. The Accounts is also attached herewith.

संघटक अपनी टिप्पणी आरटीए के प्रचालन तिथि के 15 दिनों के अंदर भेज सकते हैं । कोई संपर्क स्थापित न होने पर जारी किया गया आरटीए अंतिम माना जाएगा।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of RTDA. In case no communication is received from constituents, the RTDA as issued would be treated as final RTDA.

Yours faithfully,

(L. B. Muanthang)
Director/SE
Commercial

Copy for kind information to:

1. CE (G. M.), CEA, Sewa Bhawan, R.K.Puram, New Delhi – 110 066.
2. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
3. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
4. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
5. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
6. Executive Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01

Encl: a/a

Director/ SE (Comml)

For the month of August 2018 (Deviation Account)_dt.08.10.2018

Organisation	Approved Injection/ Withdrawal	Approved Additional Medium term Injection/ Withdrawal	PoC Charges
	(in MW)	(in MW)	(in Rs/ MW/ month)
DICs (Demand):			
Arunachal Pradesh	173.53	0	91809.60
ASEB	1241.63	0	203930.40
Manipur	211.34	0	119858.40
MeECL	278.92	0	63760.80
Mizoram	117.93	0	203930.40
Nagaland	144.23	0	147907.20
Tripura	327.36	0	91809.60
HVDC BNC	2.28	0	203930.40
BgTPP U#3 (Start-up)	0.00	0	203930.40
DICs (Injection):			
LOKTAK	103.95	0	63760.80
KHANDONG	49.50	0	63760.80
KOPILI	198.00	0	63760.80
DHEP	74.25	0	63760.80
RHEP	400.95	0	260028.00
AGTPP-CC	126.75	0	91809.60
AGBPP	283.73	0	63760.80
KOPILI-II	24.75	0	63760.80
Palatana	704.96	0	119858.40
BgTPP	455.00	0	203930.40
Pare HEP	108.90	0	147907.20


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 शिलांग Shillong - 793006

Format 5: Regional Transmission Account (Part-III)
For the month of August 2018 (Deviation Account)_dt.08.10.2018

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Excess Injection/ Withdrawal upto 120% of approved L+M+S (MW)	Excess Injection/ Withdrawal beyond 120% of approved L+M+S (MW)	Certification from RPC on deviation by generators, if any (excess generation beyond 120% will be treated same as upto 120%) (MW)	Transmission Charges for Excess Injection / Withdrawal upto 120% of (L+M+S) in the month (Rs.)	Transmission Charges for Excess Injection / Withdrawal beyond 120% of (L+M+S) in the month (Rs.)
		(a)	(b) = (a)/ [96x No of days in the month]	(c)	(d)	(e)	(C)=(b) x [(c)+(e)]	(D)=1.25 x (b) x [(d)-(e)]
DICs (Demand):	Withdrawal:							
Arunachal Pradesh	AP	91810	30.85	0.00	0.00	0.00	0.00	0.00
ASEB	Assam	203930	68.53	8611.80	0.00	0.00	590123.37	0.00
Manipur	Man	119858	40.28	0.00	0.00	0.00	0.00	0.00
MeECL	Meg	63761	21.43	20.40	0.00	0.00	437.07	0.00
Mizoram	Miz	203930	68.53	0.00	0.00	0.00	0.00	0.00
Nagaland	Nag	147907	49.70	0.00	0.00	0.00	0.00	0.00
Tripura	Tri	91810	30.85	371.26	0.00	0.00	11453.46	0.00
HVDC BNC	Assam	203930	68.53	0.00	0.00	0.00	0.00	0.00
BgTPP U#3 (Start-up)	Assam	87941	29.55	0.00	5859.73	0.00	0.00	173155.01
DICs (Injection):	Injection:							
LOKTAK	Man	63761	21.43	0.00	0.00	0.00	0.00	0.00
KHANDONG	As/ Meg	63761	21.43	0.00	0.00	0.00	0.00	0.00
KOPILI	As/ Meg	63761	21.43	0.00	0.00	0.00	0.00	0.00
DHEP	Nag	63761	21.43	0.07	0.00	0.00	1.47	0.00
RHEP	RHEP	260028	87.38	5694.76	0.00	0.00	497580.06	0.00
AGTTP-CC	Tri	91810	30.85	0.00	0.00	0.00	0.00	0.00
AGBPP	Assam	63761	21.43	0.00	0.00	0.00	0.00	0.00
KOPILI-II	As/ Meg	63761	21.43	34.14	0.00	0.00	731.51	0.00
Palatana	Palatana	119858	40.28	0.00	0.00	0.00	0.00	0.00
BgTPP	Assam	203930	68.53	38.24	0.00	0.00	2620.41	0.00
Pare HEP	AP	147907	49.70	1937.90	0.00	0.00	96313.71	0.00

Format 6: Regional Transmission Account (Part-III)
For the month of August 2018 (Deviation Account)_dt.08.10.2018

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Withdrawal/ Injection (MW) [Injection by Demand DIC or Drawal by a generator]		Transmission Charges for drawal by generator and injection by demand customer in the month (Rs.)
				No of time blocks of negative Injection/ Withdrawal	Average MW Withdrawal/ Injection	
				(a)	(b) = (a)/ [96 x No of days in the month]	
DICs (Demand):	Withdrawal:					
Ar. Pradesh	AP	91810	30.85	0	0.00	0.00
ASEB	Assam	203930	68.53	0	0.00	0.00
Manipur	Man	119858	40.28	0	0.00	0.00
MeECL	Meg	63761	21.43	11	5.65	1663.85
Mizoram	Miz	203930	68.53	0	0.00	0.00
Nagaland	Nag	147907	49.70	0	0.00	0.00
Tripura	Tri	91810	30.85	0	0.00	0.00
HVDC BNC	Assam	203930	68.53	0	0.00	0.00
BgTPP U#3 (Start-up)	Assam	87941	29.55	0	0.00	0.00
DICs (Injection):	Injection:					
LOKTAK	Man	63761	21.43	0	0.00	0.00
KHANDONG	As/ Meg	63761	21.43	13	0.43	148.91
KOPIII	As/ Meg	63761	21.43	0	0.00	0.00
DHEP	Nag	63761	21.43	2	0.06	3.47
RHEP	RHEP	260028	87.38	437	1.40	66751.31
AGTPP-CC	Tri	91810	30.85	0	0.00	0.00
AGBPP	Assam	63761	21.43	0	0.00	0.00
KOPIII-II	As/ Meg	63761	21.43	30	0.04	35.79
Palatana	Palatana	119858	40.28	0	0.00	0.00
BgTPP	Assam	203930	68.53	0	0.00	0.00
Pare HEP	AP	147907	49.70	50	0.15	462.81


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Format 7

WT. AVG. ENTTs. Of Beneficiaries FOR THE MONTH IN CS STNS. IN NORTH EASTERN REGION BASED ON GOI ORDERS (in percentage) - for AUGUST 2018

	DICs								TOTAL
	Ar. Pradesh (a)	ASEB (b)	Manipur (c)	MeECL (d)	Mizoram (e)	Nagaland (f)	Tripura (g)	HVDC BNC (h)	
AGBPP, NEEPCO	5.694	56.503	8.105	11.815	5.410	5.805	6.668	0.000	100.000
AGTPP-CC, NEEPCO	6.702	43.720	8.225	12.633	6.000	5.737	16.983	0.000	100.000
Doyang, NEEPCO	6.852	43.808	7.865	11.455	5.250	17.967	6.803	0.000	100.000
Kopili-1, NEEPCO	5.191	53.455	7.395	17.395	4.610	6.147	5.807	0.000	100.000
Kopili-2, NEEPCO	5.992	52.355	6.945	13.675	6.040	5.735	9.258	0.000	100.000
Khandong, NEEPCO	4.194	56.285	6.555	16.905	3.940	6.653	5.468	0.000	100.000
Ranganadi, NEEPCO	18.462	43.328	8.373	11.505	5.700	5.335	7.297	0.000	100.000
Loktak, NHPC	4.943	29.447	42.505	0.000	5.025	6.429	11.651	0.000	100.000
Pallatana, OTPC*	3.503	38.217	6.688	12.580	3.503	4.299	31.210	0.000	100.000
BgTPP, NTPC	5.133	57.420	7.505	11.480	5.415	4.930	7.618	0.500	100.000
Pare HEP	18.873	40.510	8.355	13.330	5.765	5.400	7.768	0.000	100.000

* Percentage share allocation of Pallatana is increased proportionately to 100% amongst the long term beneficiaries.

CC. Amount of transmission charges for raising bill of transmission charges of generators on its long term beneficiaries [for Deviation below 120% of approved Long+Medium+Short Term Injection] - for August 2018 (Deviation Account)_dt.08.10.2018

	DICs								TOTAL
	Ar. Pradesh = (C) of page 2/5 x (a)	ASEB = (C) of page 2/5 x (b)	Manipur = (C) of page 2/5 x (c)	MeECL = (C) of page 2/5 x (d)	Mizoram = (C) of page 2/5 x (e)	Nagaland = (C) of page 2/5 x (f)	Tripura = (C) of page 2/5 x (g)	HVDC BNC = (C) of page 2/5 x (h)	
AGBPP, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AGTPP-CC, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Doyang, NEEPCO	0.10	0.64	0.12	0.17	0.08	0.26	0.10	0.00	1.47
Kopili-1, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kopili-2, NEEPCO	43.83	382.98	50.80	100.03	44.18	41.95	67.72	0.00	731.51
Khandong, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ranganadi, NEEPCO	91863.23	215591.49	41662.38	57246.59	28362.06	26545.90	36308.42	0.00	497580.06
Loktak, NHPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Palatana, OTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BgTPP, NTPC	134.49	1504.64	196.66	300.82	141.89	129.19	199.61	13.10	2620.41
Pare HEP	18176.80	39016.68	8047.01	12838.62	5552.49	5200.94	7481.17	0.00	96313.71
TOTAL	110218.46	256496.44	49956.97	70486.23	34100.70	31918.24	44057.02	13.10	597247.16


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**Format 8: NET TRANSMISSION CHARGES PAYABLE BY DICs FOR THE MONTH OF AUGUST 2018
(DEVIATION ACCOUNT)_dt.08.10.2018**

Part-III (Transmission Charges for Deviation from approved Injection / Withdrawal for the month)

GEN / DIC	Transmission Charges Payable (in Rs.)
<u>DICs (Demand):</u>	(C) of page 2/5 + (D) of page 2/5 + (E) of page 3/5 + (CC) of page 4/5
Arunachal Pradesh	110218.46
ASEB	846619.81
Manipur	49956.97
MeECL	72587.15
Mizoram	34100.70
Nagaland	31918.24
Tripura	55510.48
HVDC BNC	13.10
BgTPP U#3 (Start-up)*	173155.01
<u>DICs (Injection):</u>	(D) of page 2/5 + (E) of page 3/5
LOKTAK	0.00
KHANDONG	148.91
KOPILI	0.00
DHEP	3.47
RHEP	66751.31
AGTPP-CC	0.00
AGBPP	0.00
KOPILI-II	35.79
Palatana	0.00
BgTPP	0.00
Pare HEP	462.81

* Transmission charges for drawal of start-up power has been calculated corresponding to the actual withdrawal at the applicable withdrawal slab rate.


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