



सत्यमेव जयते

Government of India  
Ministry of Power

North Eastern Regional Power Committee  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalay

SPEED POST/FAX  
Ph : 0364-2534077  
Fax: 0364-2534040  
email: nerpc@gmail.com  
website: www.nerpc.nic.in

No. NERPC/COM/RTDA/2016/2487-2506

Dtd 10<sup>th</sup> August 2017

To

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Chief Engineer (P), E. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
7. Managing Director, MSPDCL, Secure Office Building Complex, 3<sup>rd</sup> Floor, South Block, Near 2<sup>nd</sup> MR Gate, Imphal – 01
8. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
9. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
10. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
13. GM, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006

विषय: June 2017 के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता ।

**Sub: Provisional Regional Transmission Deviation Account for June 2017.**

महोदय,  
Sir,

June 2017 के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता अवलोकन तथा आवश्यक अगली कार्यवाही के लिये एनइआरपीसी के वेबसाइट [www.nerpc.nic.in](http://www.nerpc.nic.in) पर जारी कर दिया गया है ।

The provisional Regional Transmission Deviation Account (RTDA) for the month of June 2017 has been uploaded on NERPC website [www.nerpc.nic.in](http://www.nerpc.nic.in) for observation and further necessary action. The Accounts is also attached herewith.

संघटक अपनी टिप्पणी आरटीए के प्रचालन तिथि के 15 दिनों के अंदर भेज सकते हैं । कोई संपर्क स्थापित न होने पर जारी किया गया आरटीए अंतिम माना जाएगा।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of RTDA. In case no communication is received from constituents, the RTDA as issued would be treated as final RTDA.

Yours faithfully,

(B. Lyngkhoi)  
Director/SE  
Commercial

Copy for kind information to:


1. CE (G. M.), CEA, Sewa Bhawan, R.K.Puram, New Delhi – 110 066.
2. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
3. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
4. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
5. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
6. Executive Director, MSPDCL, Secure Office Bldg Complex, 3<sup>rd</sup> Floor, South Block, Near 2<sup>nd</sup> MR Gate, Imphal – 01

Encl: a/a

Director/ SE (Comml)


## For the month of June 2017 (Deviation Account)\_dt.10.08.2017

Organisation	Approved Injection/ Withdrawal	Approved Additional Medium term Injection/ Withdrawal	PoC Charges
	(in MW)	(in MW)	(in Rs/ MW/ month)
<b>DICs (Demand):</b>			
Arunachal Pradesh	161.97	0	123984.00
ASEB	1112.20	0	177984.00
Manipur	194.48	0	123984.00
MeECL	252.06	0	141984.00
Mizoram	105.72	0	195912.00
Nagaland	133.15	0	123984.00
Tripura	311.01	0	52056.00
HVDC BNC	2.28	0	177984.00
BgTPP-U#2 (Start-up)	0.00	0	177984.00
<b>DICs (Injection):</b>			
LOKTAK	103.95	0	70056.00
KHANDONG	49.50	0	52056.00
KOPILI	198.00	0	52056.00
DHEP	74.25	0	70056.00
RHEP	400.95	0	195912.00
AGTPP-CC	126.75	0	141984.00
AGBPP	283.73	0	105984.00
KOPILI-II	24.75	0	52056.00
Palatana	704.96	0	141984.00
BgTPP	227.50	0	195912.00

  
 श्री. निरंजं B. Lyngkhol, IES (CPES)  
 Director  
 न.प.प.स. न.प.प.स.  
 N.E.R.P.C.  
 भारत सरकार  
 Government of India  
 शिल्लोंग  
 Shillong


**Format 5: Regional Transmission Account (Part-III)  
For the month of June 2017 (Deviation Account)\_dt.10.08.2017**

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Excess Injection/ Withdrawal upto 120% of approved L+M+S (MW)	Excess Injection/ Withdrawal beyond 120% of approved L+M+S (MW)	Certification from RPC on deviation by generators, if any (excess generation beyond 120% will be treated same as upto 120%) (MW)	Transmission Charges for Excess Injection / Withdrawal upto 120% of (L+M+S) in the month (Rs.)	Transmission Charges for Excess Injection / Withdrawal beyond 120% of (L+M+S) in the month (Rs.)
		(a)	(b) = (a)/ [96x No of days in the month]	(c)	(d)	(e)	(C)=(b) x [(c)+(e)]	(D)=1.25 x (b) x [(d)-(e)]
<b>DICs (Demand):</b>	<b>Withdrawal:</b>							
Arunachal Pradesh	AP	123984	43.05	0.00	0.00	0.00	0.00	0.00
ASEB	Assam	177984	61.80	0.00	0.00	0.00	0.00	0.00
Manipur	Man	123984	43.05	0.00	0.00	0.00	0.00	0.00
MeECL	Meg	141984	49.30	0.00	0.00	0.00	0.00	0.00
Mizoram	Miz	195912	68.03	0.00	0.00	0.00	0.00	0.00
Nagaland	Nag	123984	43.05	0.00	0.00	0.00	0.00	0.00
Tripura	Tri	52056	18.08	0.00	0.00	0.00	0.00	0.00
HVDC BNC	Assam	177984	61.80	0.00	0.00	0.00	0.00	0.00
BgTPP U#2 (Start-up)	Assam	177984	61.80	0.00	0.00	0.00	0.00	0.00
<b>DICs (Injection):</b>	<b>Injection:</b>							
LOKTAK	Man	70056	24.33	20.10	0.00	0.00	488.82	0.00
KHANDONG	As/ Meg	52056	18.08	3.02	0.00	0.00	54.62	0.00
KOPILI	As/ Meg	52056	18.08	0.00	0.00	0.00	0.00	0.00
DHEP	Nag	70056	24.33	0.00	0.00	0.00	0.00	0.00
RHEP	RHEP	195912	68.03	18382.15	0.00	0.00	1250445.57	0.00
AGTTP-CC	Tri	141984	49.30	0.00	0.00	0.00	0.00	0.00
AGBPP	Assam	105984	36.80	0.00	0.00	0.00	0.00	0.00
KOPILI-II	As/ Meg	52056	18.08	2.83	0.00	0.00	51.16	0.00
Palatana	Palatana	141984	49.30	0.00	0.00	0.00	0.00	0.00
BgTPP	Assam	195912	68.03	0.00	0.00	0.00	0.00	0.00

  
 श्री. रिजोर्दे B. Lyngkholi, IES (CPES)  
 Director  
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 न. ए. ए. पी. सी.  
 Government of India  
 Shillong

Format 6: Regional Transmission Account (Part-III)  
**For the month of June 2017 (Deviation Account)\_dt.10.08.2017**

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Withdrawal/ Injection (MW) [Injection by Demand DIC or Drawal by a generator]		Transmission Charges for drawal by generator and injection by demand customer in the month (Rs.)
				No of time blocks of negative Injection/ Withdrawal	Average MW Withdrawal/ Injection	
				(a)	(b) = (a)/ [96 x No of days in the month]	
<b>DICs (Demand):</b>	<b>Withdrawal:</b>					
Arunachal Pradesh	AP	123984	43.05	0	0.00	0.00
ASEB	Assam	177984	61.80	0	0.00	0.00
Manipur	Man	123984	43.05	0	0.00	0.00
MeECL	Meg	141984	49.30	0	0.00	0.00
Mizoram	Miz	195912	68.03	0	0.00	0.00
Nagaland	Nag	123984	43.05	0	0.00	0.00
Tripura	Tri	52056	18.08	0	0.00	0.00
HVDC BNC	Assam	177984	61.80	0	0.00	0.00
BgTPP U#2 (Start-up)	Assam	177984	61.80	2880	3.28	584454.79
<b>DICs (Injection):</b>	<b>Injection:</b>					
LOKTAK	Man	70056	24.33	0	0.00	0.00
KHANDONG	As/ Meg	52056	18.08	0	0.00	0.00
KOPILI	As/ Meg	52056	18.08	0	0.00	0.00
DHEP	Nag	70056	24.33	528	0.28	4492.34
RHEP	RHEP	195912	68.03	240	1.50	30523.17
AGTPP-CC	Tri	141984	49.30	0	0.00	0.00
AGBPP	Assam	105984	36.80	0	0.00	0.00
KOPILI-II	As/ Meg	52056	18.08	121	0.04	98.83
Palatana	Palatana	141984	49.30	19	12.47	14596.45
BgTPP	Assam	195912	68.03	2233	0.24	45813.74

  
 B. Lyngkholi, IES (CPES)  
 Director  
 N.E.P.F.C.  
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## Format 7


WT. AVG. ENTTs. Of Beneficiaries FOR THE MONTH in CS STNS. IN NORTH EASTERN REGION BASED ON GOI ORDERS (in percentage) - for June 2017

	DICs								TOTAL
	Ar. Pradesh (a)	ASEB (b)	Manipur (c)	MeECL (d)	Mizoram (e)	Nagaland (f)	Tripura (g)	HVDC BNC (h)	
AGBPP, NEEPCO	5.694	56.503	8.105	11.815	5.410	5.805	6.668	0.000	100.000
AGTPP-CC, NEEPCO	6.702	43.720	8.225	12.633	6.000	5.737	16.983	0.000	100.000
Doyang, NEEPCO	6.852	43.808	7.865	11.455	5.250	17.967	6.803	0.000	100.000
Kopili-1, NEEPCO	5.191	53.455	7.395	17.395	4.610	6.147	5.807	0.000	100.000
Kopili-2, NEEPCO	5.992	52.355	6.945	13.675	6.040	5.735	9.258	0.000	100.000
Khandong, NEEPCO	4.194	56.285	6.555	16.905	3.940	6.653	5.468	0.000	100.000
Ranganadi, NEEPCO	18.462	43.328	8.373	11.505	5.700	5.335	7.297	0.000	100.000
Loktak, NHPC	4.943	29.447	42.505	0.000	5.025	6.429	11.651	0.000	100.000
Pallatana, OTPC*	3.503	38.217	6.688	12.580	3.503	4.299	31.210	0.000	100.000
BgTPP, NTPC	5.133	57.420	7.505	10.980	5.415	4.930	7.618	1.000	100.000

\* Percentage share allocation of Pallatana is increased proportionately to 100% amongst the long term beneficiaries.

**CC. Amount of transmission charges for raising bill of transmission charges of generators on its long term beneficiaries [for Deviation below 120% of approved Long+Medium+Short Term Injection] - for June 2017 (Deviation Account)\_dt.10.08.2017**

	DICs								TOTAL
	Ar. Pradesh = (C) of page 2/5 x (a)	ASEB = (C) of page 2/5 x (b)	Manipur = (C) of page 2/5 x (c)	MeECL = (C) of page 2/5 x (d)	Mizoram = (C) of page 2/5 x (e)	Nagaland = (C) of page 2/5 x (f)	Tripura = (C) of page 2/5 x (g)	HVDC BNC = (C) of page 2/5 x (h)	
AGBPP, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AGTPP-CC, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Doyang, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kopili-1, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kopili-2, NEEPCO	3.07	26.79	3.55	7.00	3.09	2.93	4.74	0.00	51.16
Khandong, NEEPCO	2.29	30.74	3.58	9.23	2.15	3.63	2.99	0.00	54.62
Ranganadi, NEEPCO	230857.26	541793.06	104699.81	143863.76	71275.40	66711.27	91245.01	0.00	1250445.57
Loktak, NHPC	24.16	143.94	207.77	0.00	24.56	31.43	56.95	0.00	488.82
Palatana, OTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BgTPP, NTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>230886.78</b>	<b>541994.53</b>	<b>104914.71</b>	<b>143879.99</b>	<b>71305.20</b>	<b>66749.27</b>	<b>91309.69</b>	<b>0.00</b>	<b>1251040.17</b>


  
 B. Lyngkhoh, IES (CPES)  
 Director  
 N.E.R.P.C.  
 Min. of Power  
 Government of India  
 Shillong

**Format 8: NET TRANSMISSION CHARGES PAYABLE BY DICs FOR THE MONTH OF JUNE 2017  
(DEVIATION ACCOUNT)\_dt.10.08.2017**

**Part-III (Transmission Charges for Deviation from approved Injection / Withdrawal for the month)**

GEN / DIC	Transmission Charges Payable (in Rs.)
<u>DICs (Demand):</u>	(C) of page 2/5 + (D) of page 2/5 + (E) of page 3/5 + (CC) of page 4/5
Arunachal Pradesh	230886.78
ASEB	541994.53
Manipur	104914.71
MeECL	143879.99
Mizoram	71305.20
Nagaland	66749.27
Tripura	91309.69
HVDC BNC	0.00
BgTPP U#2 (Start-up power)*	584454.79
<u>DICs (Injection):</u>	(D) of page 2/5 + (E) of page 3/5
LOKTAK	0.00
KHANDONG	0.00
KOPILI	0.00
DHEP	4492.34
RHEP	30523.17
AGTPP-CC	0.00
AGBPP	0.00
KOPILI-II	98.83
Palatana	14596.45
BgTPP	45813.74

\* Transmission charges for drawal of start-up power has been calculated corresponding to the actual withdrawal at the applicable withdrawal slab rate.

  
 श्री. लिङ्कोल B. Lyngkhol, IES (CPES)  
 निदेशक Director  
 उत्तर-पूर्व वि. नि. नि. न. N.E.R.P.C.  
 विद्युत मंत्रालय Min. of Power  
 भारत सरकार Government of India  
 शिल्लोंग Shillong