



भारत सरकार Government of India  
विद्युत मंत्रालय Ministry of Power  
उत्तर पूर्वी क्षेत्रीय विद्युत समिति  
North Eastern Regional Power Committee  
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाड, शिल्लोंग-७९३००६, मेघालय  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya  
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Website: www.nerpc.nic.in

No. NERPC/COM/Dev/2018/ **1038-1064**

14<sup>th</sup> June 2018

बिषय: दिनांक 28.05.18 से 03.06.18 तक के आर.आर.ए.एस. खाता के सम्बंध में

**Sub: Provisional RRAS Accounts Statement for the period from 28.05.18 to 03.06.18 – reg.**

महोदय,

Sir,

दिनांक 28.05.18 से 03.06.18 तक के अनंतिम आर.आर.ए.एस. चार्ज खाता के प्राप्य/ देय विवरण संगलग्न है। संघटक बिल राशि एनईआरएलडीसी द्वारा प्रचालित आरडीपीएफ खाता सं. 33733548993, आइएफएस कोड SBI N0002081, शाखा: SBI लाइतुमख्राह, शिल्लोंग) में विचलन खाता के जारी करने के 10 दिनों के अंदर अदा करें। बिल अदायगी में विलम्ब होने पर व्यतिक्रमी संघटक @0.04% प्रति दिन के दर पर साधारण व्याज देना होगा। आर.आर.ए.एस. खाता के विवरण [www.nerpc.nic.in](http://www.nerpc.nic.in) में उपलब्ध है।

The Provisional statements giving details of RRAS charges account, for the period 28.05.18 to 03.06.18 is enclosed. The payment by the constituents for the billed amounts shall be made to the Regional Deviation Pool Account Fund operated by NERLDC (Account No: 33733548993, IFCS Code: SBIN0002081, Branch: SBI, Laitumkhrah, Shillong), within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. **The details of RRAS Accounts, both the statement as well as the data files, are available on [www.nerpc.nic.in](http://www.nerpc.nic.in).**

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

एल. बी. मुआनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

List of Addressee:

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. ED, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
16. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
17. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
21. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
25. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
26. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369

एल. बी. मुआनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEERAS SETTLEMENT ACCOUNT  
STATEMENTPERIOD 28.05.18 to 03.06.18

<b>A. Payments to the RRAS Provider(s) from the DSM Pool for UP Regulation</b>						
Sl. No.	RRAS Provider Name	Energy Scheduled to VAE under RRAS (MWh)	Fixed Charges in Rs (X)	Variable Charges in Rs. (Y)	Markup as per CERC Order (Z)	Total Charges (X+Y+Z)
1	BGTPP-NTPC	3623.0	9833595.9	10535736.8	1811509.1	22180841.8
2	AGBPP-NEEPCO	338.0	601571.7	492748.0	168980.8	1263300.6
3	AGTCCPP-NEEPCO	100.9	139154.9	132393.9	50455.0	322003.8

<b>B. Payments to the RRAS Provider(s) to the DSM Pool for DOWN Regulation</b>				
Sl. No.	RRAS Provider Name	Energy Scheduled to VAE under RRAS for DOWN (MWh)	Total Variable Charges for generation reduced (X) IN RS.	Variable charges to be paid to the DSM Pool (B = 75% of A)
1	BGTPP-NTPC	928.1126	2698951.4408	2024213.5806
2	AGBPP-NEEPCO	43.7500	63787.5000	47840.6250
3	AGTCCPP-NEEPCO	10.0000	13120.0000	9840.0000

<b>C. Reimbursement of Fixed Charges by RRAS Provider to the original beneficiaries</b>							
Beneficiary ->	AP	ASSAM	MAN	MEG	MIZ	NAG	TRI
<b>RRAS Provider</b>	Fixed Charges to be Refunded in Rs.						
BGTPP-NTPC	290178.81	3256475.05	1829968.74	3160504.77	0.00	957578.37	338890.16
AGBPP-NEEPCO	32568.30	302661.07	59318.16	35047.84	0.00	117844.35	54131.97
AGTCCPP-NEEPCO	9267.72	61116.83	11410.70	17547.43	8349.29	8015.32	23447.60

  
 Superintending Engineer  
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 शिलांग Shillong - 793006

NORTH EASTERN REGIONAL POWER COMMITTEERAS SETTLEMENT ACCOUNT  
STATEMENTPERIOD 28.05.18 to 03.06.18

NOTES:

A) RRAS settlement account has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per Format AS-3 for January-February, 2018.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by NERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

  
अधीक्षक अभियंता Superintending Engineer  
भारत सरकार Government of India  
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