

भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/REA/2019/ **1200-1245**

10th June, 2019

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: मई 2019 का एबीटी आधारित आर. ई. ए ।
Sub: ABT based REA for May, 2019.

महोदय,
Sir,

मई 2019 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है ।
आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Regional Energy Accounting (REA) for the month of May, 2019 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार
Encl.: As above.

भवदीय / Yours faithfully,

बि. लिंगखोई / B. Lyngkhoi
निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A',34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.



बि. लिं गखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

A. HYDEL POWER STATIONS

1: KOPILI Station

Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	79
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in ₹ Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582
9	Scheduled energy (ex-bus) for the month	kWh	125258943.6
10	Free Energy (ex-PP) of the month	KWh	15133350.00
11	Saleable Energy (ex-PP) of the month	KWh	110125594
12	Total Energy Charge payable for the month	in ₹	56224384
13	Cumulative scheduled energy including current month	MWh	146721.92
14	Plant Availability Factor achieved during the month (PAFM)	in %	93.11
15	Cumulative Plant Availability Factor achieved upto the month	in %	90.62
16	Capacity charge inclusive of incentive payable for the month	in ₹	60198891

BILLING STATEMENT

Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.19100	3124924	6550.69563	6550.69563	3812505
Assam	53.45500	32179317	67395.94280	59829.26780	34820634
Manipur	7.39500	4451708	9327.97888	9327.97888	5428884
Meghalaya	17.39500	10471597	7566.67500	0.00000	0
Mizoram	4.61000	2775169	5813.72863	5813.72863	3383590
Nagaland	6.14700	3700426	7749.72303	7749.72303	4510339
Tripura	5.80700	3495750	7334.07718	7334.07718	4268433
HVDC	0.00000	0	0.00000	0.00000	0
REG MEG			14372.42888		
Total	100.00000	60198891	126111.25000	96605.47113	56224384

As per CERC order dated 13.01.2016 in petition No 46/GT/2015


 Sr. Director (Accounting), IES (CPES)
 Regional Director
 N.E.R.P.C., N.E.R.P.C.
 Regional Energy Min. of Power
 North Eastern Government of India
 Itanagar, Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MAY 2019

2: KOPILI II Station			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	86.3 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	75.944
7	Annual Fixed Charges	in ₹ Cr.	12.2577 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.815
9	Scheduled energy (ex-bus) for the month	kWh	14698513
10	Free Energy (ex-PP) of the month	KWh	1769715
11	Saleable Energy (ex-PP) of the month	KWh	12928798
12	Total Energy Charge payable for the month	in ₹	9654470
13	Cumulative scheduled energy including current month	MWh	16962
14	Plant Availability Factor achieved during the month (PAFM)	in %	85.57
15	Cumulative Plant Availability Factor achieved upto the month	in %	81.70
16	Capacity charge inclusive of incentive payable for the month	in ₹	6455357

BILLING STATEMENT

Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.99200	386805	883.71900	883.71900	720231
Assam	52.35500	3379702	7720.67396	6835.81646	5571190
Manipur	6.94500	448325	1024.27684	1024.27684	834786
Meghalaya	13.67500	882770	884.85750	0.00000	0
Mizoram	6.04000	389904	890.75655	890.75655	725967
Nagaland	5.73500	370215	845.72201	845.72201	689263
Tripura	9.25800	597637	1365.68464	1365.68464	1113033
HVDC	0.00000	0	0.00000	0.00000	0
REG MEG			1131.93450		
Total	100.00000	6455357	14747.62500	11845.97550	9654470

As per CERC order dated 22.02.2016 in ORDER NO. 45/GT/2015

NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MAY 2019

3: KHANDONG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.4858#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.837		
9	Scheduled energy (ex-bus) for the month	kWh	30402511.36		
10	Free Energy (ex-PP) of the month	KWh	3665447		
11	Saleable Energy (ex-PP) of the month	KWh	26737064		
12	Total Energy Charge payable for the month	in ₹	19616098		
13	Cumulative scheduled energy including current month	MWh	34140		
14	Plant Availability Factor achieved during the month (PAFM)	in %	87.4		
15	Cumulative Plant Availability Factor achieved upto the month	in %	75.31		
16	Capacity charge inclusive of incentive payable for the month	in ₹	21777293		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.19400	913340	1281	1281	1067302
Assam	56.28500	12257350	17191	15358	12793077
Manipur	6.55500	1427502	2002	2002	1668069
Meghalaya	16.90500	3681451	1833	0	0
Mizoram	3.94000	858025	1203	1203	1002506
Nagaland	6.65300	1448843	2032	2032	1692687
Tripura	5.46800	1190782	1672	1672	1392456
HVDC	0.00000	0	0	0	0
REG MEG			3331		
Total	100.00000	21777293	30545	23549	19616098

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.


 No. 19616098/REG (PES)
 Director
 N. E. R. P. C.
 Regd. Office: Min. of Power
 1st Floor, Government of India
 Bhubaneswar, Odisha

NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MAY 2019

4: RANGANADI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	405		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	1509.69#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1328.5272		
7	Annual Fixed Charges	in ₹ Cr.	272.6449#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.037		
9	Scheduled energy (ex-bus) for the month	kWh	161195977		
10	Free Energy (ex-PP) of the month	KWh	7992700		
11	Saleable Energy (ex-PP) of the month	KWh	153203277		
12	Total Energy Charge payable for the month	in ₹	130481387		
13	Cumulative scheduled energy including current month	MWh	169319		
14	Plant Availability Factor achieved during the month (PAFM)	in %	99.65		
15	Cumulative Plant Availability Factor achieved upto the month	in %	52.84		
16	Capacity charge inclusive of incentive payable for the month	in ₹	135735857		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	18.46200	25059554	8862	570	11056638
Assam	43.32800	58811632	20309	3805	73758935
Manipur	8.37300	11365163	4027	738	14303450
Meghalaya	11.50500	15616410	5521	0	0
Mizoram	5.70000	7736944	2715	502	9724252
Nagaland	5.33500	7241508	2500	468	9081774
Tripura	7.29700	9904645	3699	648	12556339
HVDC	0.00000	0	0	0	0
REG MEG			18973		
Total	100.00000	135735857	66606	6731	130481387

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.



NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MAY 2019

5: DOYANG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	75		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	73		
4	Annual Design Energy (DE)	GWh	227.24#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	199.9712		
7	Annual Fixed Charges	in ₹ Cr.	108.4121#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738		
9	Scheduled energy (ex-bus) for the month	kWh	3458621.17		
10	Free Energy (ex-PP) of the month	KWh	426996		
11	Saleable Energy (ex-PP) of the month	KWh	3031625		
12	Total Energy Charge payable for the month	in ₹	7449914		
13	Cumulative scheduled energy including current month	MWh	4983.465		
14	Plant Availability Factor achieved during the month (PAFM)	in %	41.56		
15	Cumulative Plant Availability Factor achieved upto the month	in %	32.40		
16	Capacity charge inclusive of incentive payable for the month	in ₹	26210136		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.85200	1795918	248.41629	248.41629	680164
Assam	43.80800	11482136	1536.50289	1536.50289	4206945
Manipur	7.86500	2061427	282.62836	282.62836	773836
Meghalaya	11.45500	3002371	0.00000	0.00000	0
Mizoram	5.25000	1376032	186.81075	186.81075	511488
Nagaland	17.96700	4709175	636.72438	209.72838	574236
Tripura	6.80300	1783076	256.84601	256.84601	703244
HVDC	0.00000	0.00000	0.00000	0.00000	0
REG MEG			410.37133		
Total	100.00000	26210136	3558.30000	2720.93267	7449914

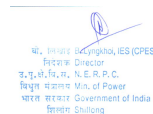
As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.



NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MAY 2019

6: LOKTAK Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	105		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	448.00#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	394.24		
7	Annual Fixed Charges	in ₹ Cr.	150.2829#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.925		
9	Scheduled energy (ex-bus) for the month	kWh	38428975		
10	Free Energy (ex-PP) of the month	KWh	4611477		
11	Saleable Energy (ex-PP) of the month	KWh	33817498		
12	Total Energy Charge payable for the month	in ₹	65098684		
13	Cumulative scheduled energy including current month	MWh	68740		
14	Plant Availability Factor achieved during the month (PAFM)	in %	88.04		
15	Cumulative Plant Availability Factor achieved upto the month	in %	91.89		
16	Capacity charge inclusive of incentive payable for the month	in ₹	66101225		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.94000	3265401	1910.02528	1910.02528	3676799
Assam	29.44500	19463506	11266.21257	11266.21257	21687459
Manipur	42.50800	28098309	16346.42241	11734.94541	22589770
Meghalaya	0.00000	0	0.00000	0.00000	0
Mizoram	5.02000	3318282	1930.92162	1930.92162	3717024
Nagaland	6.43500	4253614	2464.61099	2464.61099	4744376
Tripura	11.65200	7702115	4510.78212	4510.78212	8683256
HVDC	0.00000	0	0.00000	0.00000	0
Total	100.00000	66101225	38428.97500	33817.49800	65098684

As per CERC order dated 18.09.2015 in Order no. 228/GT/2014



7: PARE Station			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	kWh	54300714
4	Free Energy (ex-PP) of the month	KWh	7336427
5	Saleable Energy (ex-PP) of the month	KWh	46964287
6	Cumulative scheduled energy including current month	MWh	60976
7	Plant Availability Factor achieved during the month (PAFM)	in %	101.01
8	Cumulative Plant Availability Factor achieved upto the month	in %	75.07

BILLING STATEMENT

Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
Ar. Pradesh	18.87250	10658.99888	3322.572060
Assam	40.51000	22820.51992	22820.519919
Manipur	8.35500	4720.05469	4720.054686
Meghalaya	13.33000	0.00000	0.000000
Mizoram	5.76500	3253.42313	3253.423127
Nagaland	5.40000	3042.44923	3042.449232
Tripura	7.76750	4410.95784	4410.957843
HVDC	0.00000		0.000000
REG MEG		7527.64880	
Total	100.00000	56434.05249	41569.976867


 Director
 North Eastern Regional Power Committee
 Government of India
 Shillong

B. THERMAL POWER STATIONS

NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MAY 2019

1: AGBPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	72.70
2	Cum. Plant Availability Factor upto current				in %	69.84
3	Normative Plant Availability Factor (NAPAF)				in %	72.00
4	Plant Load Factor for current month				in %	64.46
5	Cum. Plant Load Factor upto current month				in %	61.48
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.694000	5742.959283	13435.27001	2971.924242	3038.12344	
Assam	56.503000	79544.42575	147117.9015	6944.967427	16371.1637	
Manipur	8.105000	9321.093823	16449.05601	3085.298377	7002.342587	
Meghalaya	11.815000	0	2562.21928	0	251.306125	
Mizoram	5.410000	7557.704802	14930.14173	723.395723	723.395723	
Nagaland	5.805000	6603.243366	13551.92156	2282.436209	3244.499787	
Tripura	6.668000	8096.18798	16044.51359	2111.314545	3250.09086	
REG MEG		18085.29848	31372.55415			
Total	100.000000	134950.913477	255463.5778	18119.33652	33880.92222	


 श्री. प्रदीप कुमार सिन्हा (CPES)
 Director
 उत्तर-पूर्व क्षेत्रीय, न. ए. र. प. क.
 विद्युत विभाग Min. of Power
 भारत सरकार Government of India
 शिल्लोंग Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MAY 2019

2: AGTCCPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	75.39
2	Cum. Plant Availability Factor upto current				in %	68.93
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	65.04
5	Cum. Plant Load Factor upto current month				in %	59.27
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto	
Ar. Pradesh	6.702000	3637.955399	7381.335598	1113.807901	1168.076491	
Assam	43.720000	24877.38971	43257.409040	6128.603890	12529.614448	
Manipur	8.225000	4992.468675	8590.359576	839.771825	1903.099389	
Meghalaya	12.633000	0	1388.852312	0.000000	144.235600	
Mizoram	6.000000	4072.023517	7467.753664	182.756483	187.543736	
Nagaland	5.737000	3246.073999	6272.391404	822.298601	1047.556194	
Tripura	16.983000	10165.45035	18697.126829	1876.054148	2968.002356	
REG MEG		8958.345500	14584.933363			
Total	100.000000	59949.707152	107640.161786	10963.292848	19948.128214	


 श्री. शशिभद्र झा Shashibhadr, IES (CPES)
 निदेशक Director
 डी.पी.ई.ए. न. ई. री. पी. सी.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिलांग Shillong

3: PALATANA Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	89.65
2	Cum. Plant Availability Factor upto current				in %	86.80
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	85.41
5	Cum. Plant Load Factor upto current month				in %	81.65
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	3.030303	5978.639051	18262.71244	8222.088133	8794.582829	
Assam	33.057851	151677.988713	280523.1942	3239.034812	14647.29937	
Manipur	5.785124	24608.421211	43712.47113	2502.058293	7942.365836	
Meghalaya	10.881543	47374.284519	91524.61221	3619.237728	5635.678972	
Mizoram	3.030303	13148.557366	25487.30667	1052.169777	1569.988529	
Nagaland	3.719008	10813.029855	24956.58622	6615.13416	8250.092133	
Tripura	26.997245	119630.398219	227349.08	6885.171205	13706.82341	
HVDC	0.000000	0.000000	0	0	0	
Total	86.501377	373231.318934	711815.9629	32134.89411	60546.83108	


 Director, NESPC
 North Eastern Regional Power Committee
 Government of India
 Dispur, Shillong

4: BGTPP NTPC Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	89.52
2	Cum. Plant Availability Factor upto current				in %	93.30
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	63.61
5	Cum. Plant Load Factor upto current month				in %	74.51
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.1325	18700.67601	42647.57774	4374.339214	4683.577639	
Assam	57.420000	201165.483739	404584.8436	56957.35282	124914.936	
Manipur	7.505000	23283.275928	41253.90737	10456.55777	27955.05677	
Meghalaya	11.480000	0.000000	0	52358.70329	0	
Mizoram	5.415000	13843.911066	34177.26372	10499.23497	15757.81535	
Nagaland	4.930000	13552.799831	32352.3437	8608.940056	13109.55241	
Tripura	7.617500	22293.451825	51189.5886	11957.01938	19059.94288	
HVDC BNC	0.500000	667.364308	1364.689578	831.139787	1709.19088	
REG. MEG	0.000000	52358.703292	107401.8388	0	0	
Total	100.000000	345865.666000	714972.0531	156043.2873	207190.0719	


 No. 10/100, IES (CPES)
 Freemans, Director
 2, P.O. No. 1, N.E.R.P.C.
 Bhubaneswar, Min. of Power
 भारत सरकार Government of India
 শিল্পা শুল্লিং

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

SI No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912


 No. 1000/2019/IES (CPES)
 Extra Director
 S.T.R.F., N.E.R.P.C.
 Regd. Office W/o. of Power
 North Eastern Government of India
 Bhubaneswar, Odisha

D. WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	193.1318	7.6502	6.6503	3.5842	199.7821	7.3719
Assam*	1182.6980	46.8484	159.3289	85.8710	1342.0269	49.5201
Manipur	227.6861	9.0190	0.0000	0.0000	227.6861	8.4015
Meghalaya	304.4122	12.0582	0.0000	0.0000	304.4122	11.2327
Mizoram	124.2713	4.9226	4.8747	2.6272	129.1459	4.7654
Nagaland	141.1428	5.5909	14.6905	7.9175	155.8334	5.7502
Tripura	348.6769	13.8116	0.0000	0.0000	348.6769	12.8660
HVDC	2.5000	0.0990	0.0000	0.0000	2.5000	0.0922
Total	2524.5190	100.0000	185.5444	100.0000	2710.0634	100.0000

*Includes entitlement for bundling with solar power.

CONCLUDED