

भारत सरकार Government of India  
विद्युत मंत्रालय Ministry of Power  
उत्तर पूर्वी क्षेत्रीय विद्युत समिति  
North Eastern Regional Power Committee  
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya  
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040  
Website: www.nerpc.nic.in

No. NERPC/COM/REA/2019/3020-3065

05 August, 2019

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6<sup>th</sup> Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: जुलाई 2019 का एबीटी आधारित आर. ई. ए ।

**Sub: ABT based REA for July, 2019.**

महोदय,  
Sir,

जुलाई 2019 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है ।  
आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट [www.nerpc.nic.in](http://www.nerpc.nic.in) पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Regional Energy Accounting (REA) for the month of July, 2019 is enclosed herewith for necessary action. The REA is also available in NERPC website [www.nerpc.nic.in](http://www.nerpc.nic.in).

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

PR 

अधीक्षण अभियंता / Superintending Engineer  
वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6<sup>th</sup> Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A',34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10<sup>th</sup> Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6<sup>th</sup> Floor, Kolkata – 700 022.

PP   
5/8/19

अधीक्षण अभियंता / Superintending Engineer  
वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

**A. HYDEL POWER STATIONS**

**1: KOPILI Station**

Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	79
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in ₹ Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582
9	Scheduled energy (ex-bus) for the month	kWh	139573300
10	Free Energy (ex-PP) of the month	KWh	16748796
11	Saleable Energy (ex-PP) of the month	KWh	122824504
12	Total Energy Charge payable for the month	in ₹	71479520
13	Cumulative scheduled energy including current month	MWh	385213
14	Plant Availability Factor achieved during the month (PAFM)	in %	97.61
15	Cumulative Plant Availability Factor achieved upto the month	in %	90.95
16	Capacity charge inclusive of incentive payable for the month	in ₹	63105120

**BILLING STATEMENT**

Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.19100	3275786.79221	7246.85242	7246.85242	4217411.94168
Assam	53.45500	33732842.02992	74605.60147	66231.20348	38544219.26193
Manipur	7.39500	4666623.64253	10321.84870	10321.84870	6006951.08053
Meghalaya	17.39500	10977135.66758	24279.17866	15904.78067	9256020.14012
Mizoram	4.61000	2909146.04355	6434.32910	6434.32910	3744552.09547
Nagaland	6.14700	3879071.74180	8578.72920	8578.72920	4992517.15029
Tripura	5.80700	3664514.33295	8106.76027	8106.76027	4717847.91753
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Reg Meg			0.00000		
Total	100.00000	63105120.25054	139573.29982	122824.50384	71479519.58755

# As per CERC order dated 13.01.2016 in petition No 46/GT/2015



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

<b>2: KOPILI II Station</b>						
Sr. No.	Details				Units	Figure
1	Installed Capacity				MW	25
2	Auxiliary Energy Consumption (AUX)				in %	1
3	Normative Plant Availability Factor (NAPAF)				in %	69
4	Annual Design Energy (DE)				GWh	86.3 #
5	Free Energy for Home State (FEHS)				in %	12
6	Annual Saleable Energy				MU	75.944
7	Annual Fixed Charges				in ₹ Cr.	12.2577 #
8	Energy Charge Rate (ECR) on ex-PP basis				KWh	0.815
9	Scheduled energy (ex-bus) for the month				kWh	15909125
10	Free Energy (ex-PP) of the month				KWh	1909095
11	Saleable Energy (ex-PP) of the month				KWh	14000030
12	Total Energy Charge payable for the month				in ₹	11412461
13	Cumulative scheduled energy including current month				MWh	45334
14	Plant Availability Factor achieved during the month (PAFM)				in %	89.08
15	Cumulative Plant Availability Factor achieved upto the month				in %	83.87
16	Capacity charge inclusive of incentive payable for the month				in ₹	6720481
<b>BILLING STATEMENT</b>						
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹	
Ar. Pradesh	5.99200	402691.21709	953.19341	953.19341	777018.50202	
Assam	52.35500	3517163.69262	8329.36166	7374.81417	6011756.90988	
Manipur	6.94500	466737.40031	1104.87175	1104.87175	900662.74741	
Meghalaya	13.67500	919025.76663	2175.55582	1221.00832	995334.25987	
Mizoram	6.04000	405917.04793	960.91111	960.91111	783309.77381	
Nagaland	5.73500	385419.58111	912.40531	912.40531	743769.10584	
Tripura	9.25800	622182.12413	1472.82588	1472.82588	1200609.39302	
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000	
Reg Meg			0.00000			
<b>Total</b>	<b>100.00000</b>	<b>6720480.92600</b>	<b>15909.12494</b>	<b>14000.02995</b>	<b>11412460.69186</b>	

# As per CERC order dated 22.02.2016 in ORDER NO. 45/GT/2015



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

<b>3: KHANDONG Station</b>					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.4858#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.837		
9	Scheduled energy (ex-bus) for the month	kWh	32701000		
10	Free Energy (ex-PP) of the month	KWh	3924120		
11	Saleable Energy (ex-PP) of the month	KWh	28776880		
12	Total Energy Charge payable for the month	in ₹	24085932		
13	Cumulative scheduled energy including current month	MWh	89293		
14	Plant Availability Factor achieved during the month (PAFM)	in %	90.81		
15	Cumulative Plant Availability Factor achieved upto the month	in %	80.46		
16	Capacity charge inclusive of incentive payable for the month	in ₹	22626678		
<b>BILLING STATEMENT</b>					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.19400	948962.88870	1371.44933	1371.44933	1147888.01865
Assam	56.28500	12735425.89192	18404.87124	16442.81124	13762452.34348
Manipur	6.55500	1483178.76382	2143.65869	2143.65869	1794218.76827
Meghalaya	16.90500	3825039.96985	5528.21218	3566.15218	2984830.19000
Mizoram	3.94000	891491.12577	1288.41938	1288.41938	1078392.86782
Nagaland	6.65300	1505352.90857	2175.59117	2175.59117	1820945.90317
Tripura	5.46800	1237226.77049	1788.79798	1788.79798	1497204.25138
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Reg Meg			0.00000		
Total	100.00000	22626678.31913	32700.99996	28776.87996	24085932.34278

# As per CERC order dated 13.01.2016 in petition No 42/GT/2015.



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

<b>4: RANGANADI Station</b>						
Sr. No.	Details				Units	Figure
1	Installed Capacity				MW	405
2	Auxiliary Energy Consumption (AUX)				in %	1
3	Normative Plant Availability Factor (NAPAF)				in %	85
4	Annual Design Energy (DE)				GWh	1509.69#
5	Free Energy for Home State (FEHS)				in %	12
6	Annual Saleable Energy				MU	1328.5272
7	Annual Fixed Charges				in ₹ Cr.	272.6449#
8	Energy Charge Rate (ECR) on ex-PP basis				KWh	1.037
9	Scheduled energy (ex-bus) for the month				kWh	251843975
10	Free Energy (ex-PP) of the month				KWh	30221277
11	Saleable Energy (ex-PP) of the month				KWh	221622698
12	Total Energy Charge payable for the month				in ₹	229707923
13	Cumulative scheduled energy including current month				MWh	525194
14	Plant Availability Factor achieved during the month (PAFM)				in %	101.42
15	Cumulative Plant Availability Factor achieved upto the month				in %	76.68
16	Capacity charge inclusive of incentive payable for the month				in ₹	138147388
<b>BILLING STATEMENT</b>						
Beneficiaries	Share allocation for the current	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹	
Ar. Pradesh	18.46200	25504770.74351	46514.02582	16292.74881	16887139.82658	
Assam	43.32800	59856500.20447	109025.75239	109025.75239	113003222.92623	
Manipur	8.37300	11567080.78407	21098.61682	21098.61682	21868335.20691	
Meghalaya	11.50500	15893856.97130	28986.30780	28986.30780	30043784.42952	
Mizoram	5.70000	7874401.10703	14355.10658	14355.10658	14878808.66540	
Nagaland	5.33500	7370163.14141	13424.21762	13424.21762	13913959.07382	
Tripura	7.29700	10080614.89088	18439.94806	18439.94806	19112673.06304	
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000	
Reg Meg			0.00000			
Total	100.00000	138147387.84267	251843.97509	221622.69808	229707923.19150	

# As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

<b>5: DOYANG Station</b>					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	75		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	73		
4	Annual Design Energy (DE)	GWh	227.24#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	199.9712		
7	Annual Fixed Charges	in ₹ Cr.	108.4121#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738		
9	Scheduled energy (ex-bus) for the month	kWh	21577275		
10	Free Energy (ex-PP) of the month	KWh	2589273		
11	Saleable Energy (ex-PP) of the month	KWh	18988002		
12	Total Energy Charge payable for the month	in ₹	51990546		
13	Cumulative scheduled energy including current month	MWh	34889		
14	Plant Availability Factor achieved during the month (PAFM)	in %	62.79		
15	Cumulative Plant Availability Factor achieved upto the month	in %	46.78		
16	Capacity charge inclusive of incentive payable for the month	in ₹	39597114		
<b>BILLING STATEMENT</b>					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.85200	2713194.23733	1481.85322	1481.85322	4057423.13354
Assam	43.80800	17346703.61192	9435.94486	9435.94486	25836311.27032
Manipur	7.86500	3114313.00008	1699.12289	1699.12289	4652323.48120
Meghalaya	11.45500	4535849.38537	2473.74698	2473.74698	6773301.24942
Mizoram	5.25000	2078848.47431	1132.80696	1132.80696	3101708.80335
Nagaland	17.96700	7114413.43579	3874.78483	1285.51186	3519826.04919
Tripura	6.80300	2693791.65157	1479.01505	1479.01505	4049652.02073
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Reg Meg			0.00000		
Total	100.00000	39597113.79637	21577.27478	18988.00181	51990546.00775

# As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

<b>6: LOKTAK Station</b>						
Sr. No.	Details				Units	Figure
1	Installed Capacity				MW	105
2	Auxiliary Energy Consumption (AUX)				in %	1
3	Normative Plant Availability Factor (NAPAF)				in %	85
4	Annual Design Energy (DE)				GWh	448.00#
5	Free Energy for Home State (FEHS)				in %	12
6	Annual Saleable Energy				MU	394.24
7	Annual Fixed Charges				in ₹ Cr.	150.2829#
8	Energy Charge Rate (ECR) on ex-PP basis				KWh	1.925
9	Scheduled energy (ex-bus) for the month				kWh	35439105
10	Free Energy (ex-PP) of the month				KWh	4252693
11	Saleable Energy (ex-PP) of the month				KWh	31186413
12	Total Energy Charge payable for the month				in ₹	60041165
13	Cumulative scheduled energy including current month				MWh	143103
14	Plant Availability Factor achieved during the month (PAFM)				in %	101.01
15	Cumulative Plant Availability Factor achieved upto the month				in %	94.28
16	Capacity charge inclusive of incentive payable for the month				in ₹	75839294
<b>BILLING STATEMENT</b>						
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹	
Ar. Pradesh	4.94000	3746461.11494	1765.36334	1765.36334	3398738.84556	
Assam	29.44500	22330880.06666	10370.65430	10370.65430	19965943.98355	
Manipur	42.50800	32237767.01897	15079.26917	10826.57654	20843701.31129	
Meghalaya	0.00000	0.00000	0.00000	0.00000	0.00000	
Mizoram	5.02000	3807132.55000	1780.69090	1780.69090	3428247.98121	
Nagaland	6.43500	4880258.55761	2270.53901	2270.53901	4371320.58569	
Tripura	11.65200	8836794.51645	4172.58852	4172.58852	8033212.39091	
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000	
Total	100.00000	75839293.82463	35439.10524	31186.41261	60041165.09822	

# As per CERC order dated 18.09.2015 in Order no. 228/GT/2014





**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

<b>7: PARE Station</b>			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	kWh	80536627
4	Free Energy (ex-PP) of the month	KWh	9664395
5	Saleable Energy (ex-PP) of the month	KWh	70872232
6	Cumulative scheduled energy including current month	MWh	183020
7	Plant Availability Factor achieved during the month (PAFM)	in %	105.42
8	Cumulative Plant Availability Factor achieved upto the month	in %	89.19

**BILLING STATEMENT**

Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
Ar. Pradesh	18.87250	15201.12917	5536.73388
Assam	40.51000	32616.44422	32616.44422
Manipur	8.35500	6729.92592	6729.92592
Meghalaya	13.33000	10736.62313	10736.62313
Mizoram	5.76500	4642.93661	4642.93661
Nagaland	5.40000	4347.88714	4347.88714
Tripura	7.76750	6261.68124	6261.68124
HVDC	0.00000	0.00000	0.00000
Reg Meg		0.00000	
Total	100.00000	80536.62742	70872.23213



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

**B. THERMAL POWER STATIONS**

**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

**THERMAL STATIONS**

**1: AGBPP Station**

Sr. No.	Details	Units	Figure
1	Plant Availability Factor for current month	in %	73.57
2	Cum. Plant Availability Factor upto current	in %	70.76
3	Normative Plant Availability Factor (NAPAF)	in %	72.00
4	Plant Load Factor for current month	in %	64.69
5	Cum. Plant Load Factor upto current month	in %	63.29
6	NAPLF	in %	85.00

Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
Ar. Pradesh	5.694000	7403.883144	28798.374866	1448.955384	4618.054912
Assam	56.503000	83608.081032	83608.081032	6258.617520	26309.849563
Manipur	8.105000	7610.759232	7610.759232	5164.937424	15670.010531
Meghalaya	11.815000	14817.596040	14817.596040	3752.282592	5556.942109
Mizoram	5.410000	6714.792240	6714.792240	1767.143208	3200.564987
Nagaland	5.805000	7073.994504	7073.994504	2017.812168	5970.084027
Tripura	6.668000	8424.590424	8424.590424	2064.997536	6587.945748
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000
Reg Meg		0.000000			
Total	100.000000	135653.696616	491623.311138	22474.745832	67913.451877

**RRAS (MWH)**

RRAS UP	134.64
RRAS DOWN	21.12



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**


<b>2: AGTCCPP Station</b>						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	64.07
2	Cum. Plant Availability Factor upto current				in %	66.75
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	53.41
5	Cum. Plant Load Factor upto current month				in %	57.91
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	6.702000	3613.647000	14909.011702	433.416120	1613.000059	
Assam	43.720000	22084.447200	88483.552520	5896.815792	22185.627640	
Manipur	8.225000	4240.666752	16880.303736	838.618008	3583.502277	
Meghalaya	12.633000	6529.131600	14607.876224	1262.791488	1995.588952	
Mizoram	6.000000	3273.674160	14073.324976	365.007168	765.310904	
Nagaland	5.737000	2736.723600	12142.366988	798.345480	2095.265682	
Tripura	16.983000	8247.669000	35975.864645	2376.123384	6438.044132	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Reg Meg		0.000000				
Total	100.000000	50725.959312	197072.300791	11971.117440	38676.339646	

RRAS (MWH)	
RRAS UP	8.16
RRAS DOWN	14.88



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

<b>3: PALATANA Station</b>						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	86.83
2	Cum. Plant Availability Factor upto current				in %	86.41
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	83.67
5	Cum. Plant Load Factor upto current month				in %	82.69
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	3.030303	8306.346576	38068.306815	1349.682624	10337.218637	
Assam	33.057851	147227.851896	569913.592175	3422.538912	18349.906259	
Manipur	5.785124	24786.556680	91835.609613	1480.929792	11013.638228	
Meghalaya	10.881543	44878.487664	181141.722425	4770.150072	12541.422796	
Mizoram	3.030303	13134.294912	51139.381946	680.977056	2790.935033	
Nagaland	3.719008	13603.347840	53634.210460	922.141248	9584.540709	
Tripura	26.997245	119346.516744	461100.561500	3239.264352	18881.368468	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	86.501377	371283.402312	1446833.384934	15865.684056	83499.030130	



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

<b>4: BGTPP NTPC Station</b>						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	95.26
2	Cum. Plant Availability Factor upto current				in %	93.31
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	61.76
5	Cum. Plant Load Factor upto current month				in %	64.03
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.132500	11469.700848	74109.937749	9778.634640	16100.120935	
Assam	57.420000	223299.604848	835698.487248	49753.065216	230140.288712	
Manipur	7.505000	8447.388552	70359.074159	21847.701864	59248.995099	
Meghalaya	11.646667	0.000000	0.000000	0.000000	0.000000	
Mizoram	5.415000	12051.516792	61431.476858	13976.467344	38861.414172	
Nagaland	4.930000	14688.864624	63083.187069	7254.414672	24828.777391	
Tripura	7.617500	18378.355536	93036.291098	19254.420912	49967.575863	
HVDC BNC	0.330000	786.323640	2925.447810	799.344144	3223.669000	
REG. MEG	0.000000	51997.035600	210185.230596	0.000000	0.000000	
Total	100.000000	341118.790440	1410829.132587	122664.048792	422370.841172	

RRAS (MWH)	
RRAS UP	881.52
RRAS DOWN	47.76

SCED (MWH)	
SCED UP	523.44
SCED DOWN	630.72



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

**C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION**

Sl No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF JULY 2019**

<b>WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH OF JULY 19</b>						
<b>Beneficiaries</b>	<b>Weighted Average Entitlement</b>		<b>Weighted Average</b>		<b>Total Entitlement for the</b>	
	<b>in MW</b>	<b>in (%)</b>	<b>in MW</b>	<b>in (%)</b>	<b>in MW</b>	<b>in (%)</b>
Ar. Pradesh	205.9630	7.4234	6.6503	3.5842	212.6133	7.1827
Assam*	1326.2480	47.8010	159.3289	85.8710	1485.5769	50.1873
Manipur	246.4486	8.8826	0.0000	0.0000	246.4486	8.3258
Meghalaya	334.3622	12.0512	0.0000	0.0000	334.3622	11.2958
Mizoram	137.8088	4.9669	4.8747	2.6272	142.6834	4.8203
Nagaland	153.4678	5.5313	14.6905	7.9175	168.1584	5.6809
Tripura	367.7206	13.2535	0.0000	0.0000	367.7206	12.4227
HVDC	2.4750	0.0892	0.0000	0.0000	2.4750	0.0836
<b>Total</b>	<b>2774.5190</b>	<b>100.0000</b>	<b>185.5444</b>	<b>100.0000</b>	<b>2960.0634</b>	<b>100.0000</b>

\*Includes entitlement for bundling with solar power.

