



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
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No. NERPC/COM/REA/2019/4512-4557

03 September 2019

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: अगस्त 2019 का एबीटी आधारित संशोधित आर. ई. ए ।

Sub: ABT based Revised REA for August, 2019.

महोदय,
Sir,

अगस्त 2019 माह का एबीटी आधारित संशोधित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है । आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Revised Regional Energy Accounting (REA) for the month of August, 2019 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A',34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
- 27 Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
- 32.Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.



अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

A. HYDEL POWER STATIONS

1: KOPILI Station

Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	79
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in ₹ Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582
9	Scheduled energy (ex-bus) for the month	kWh	144016150
10	Free Energy (ex-PP) of the month	KWh	17281938
11	Saleable Energy (ex-PP) of the month	KWh	126734212
12	Total Energy Charge payable for the month	in ₹	64202618
13	Cumulative scheduled energy including current month	MWh	529229
14	Plant Availability Factor achieved during the month (PAFM)	in %	98.34
15	Cumulative Plant Availability Factor achieved upto the month	in %	92.44
16	Capacity charge inclusive of incentive payable for the month	in ₹	63579120

BILLING STATEMENT

Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.1910	3300392.1011	7477.1717	7477.1717	4351449.6259
Assam	53.4550	33986218.4097	76982.1933	68341.2243	39770492.0644
Manipur	7.3950	4701675.8982	10650.1943	10650.1943	6198036.6039
Meghalaya	17.3950	11059587.8634	25051.8093	16410.8403	0.0000
Mizoram	4.6100	2930997.4159	6639.1445	6639.1445	3863747.4323
Nagaland	6.1470	3908208.4850	8852.0060	8852.0060	5151554.5973
Tripura	5.8070	3692039.4782	8363.6309	8363.6309	4867337.5175
HVDC	0.0000	0.0000	0.0000	0.0000	0.0000
Reg Meg			0.0000		
Total	100.0000	63579119.6515	144016.1499	126734.2119	64202617.8413

As per CERC order dated 13.01.2016 in petition No 46/GT/2015


 Secy, Energy Cell, Regional, IED (CPES)
 Regional Director
 P.O. No. 14, N. E. R. P. C.
 Regd. Office: Min. of Power
 NER, Discom, Government of India
 Discom, Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

2: KOPILI II Station						
Sr. No.	Details				Units	Figure
1	Installed Capacity				MW	25
2	Auxiliary Energy Consumption (AUX)				in %	1
3	Normative Plant Availability Factor (NAPAF)				in %	69
4	Annual Design Energy (DE)				GWh	86.3 #
5	Free Energy for Home State (FEHS)				in %	12
6	Annual Saleable Energy				MU	75.944
7	Annual Fixed Charges				in ₹ Cr.	12.2577 #
8	Energy Charge Rate (ECR) on ex-PP basis				KWh	0.815
9	Scheduled energy (ex-bus) for the month				kWh	15021875
10	Free Energy (ex-PP) of the month				KWh	1802625
11	Saleable Energy (ex-PP) of the month				KWh	13219250
12	Total Energy Charge payable for the month				in ₹	9835583
13	Cumulative scheduled energy including current month				MWh	60356
14	Plant Availability Factor achieved during the month (PAFM)				in %	88.43
15	Cumulative Plant Availability Factor achieved upto the month				in %	84.80
16	Capacity charge inclusive of incentive payable for the month				in ₹	6671319
BILLING STATEMENT						
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹	
Ar. Pradesh	5.9920	399745.4145	900.1690	900.1690	733794.3496	
Assam	52.3550	3491434.6239	7864.1694	6962.8569	5675424.6412	
Manipur	6.9450	463323.0814	1043.3343	1043.3343	850499.0055	
Meghalaya	13.6750	912302.8276	2054.3064	1152.9939	0.0000	
Mizoram	6.0400	402947.6474	907.3212	907.3212	739624.7090	
Nagaland	5.7350	382600.1255	861.4395	861.4395	702223.0902	
Tripura	9.2580	617630.6821	1391.1352	1391.1352	1134017.2404	
HVDC	0.0000	0.0000	0.0000	0.0000	0.0000	
Reg Meg			0.0000			
Total	100.0000	6671318.6661	15021.8750	13219.2500	9835583.0359	

As per CERC order dated 22.02.2016 in ORDER NO. 45/GT/2015

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

3: KHANDONG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.4858#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.837		
9	Scheduled energy (ex-bus) for the month	kWh	30026250		
10	Free Energy (ex-PP) of the month	KWh	3603150		
11	Saleable Energy (ex-PP) of the month	KWh	26423100		
12	Total Energy Charge payable for the month	in ₹	19375352		
13	Cumulative scheduled energy including current month	MWh	119319		
14	Plant Availability Factor achieved during the month (PAFM)	in %	86.82		
15	Cumulative Plant Availability Factor achieved upto the month	in %	81.75		
16	Capacity charge inclusive of incentive payable for the month	in ₹	21633076		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.1940	907291.1874	1259.2093	1259.2093	1053944.3451
Assam	56.2850	12176176.5579	16899.7613	15098.1863	12637181.9352
Manipur	6.5550	1418048.1005	1968.2833	1968.2833	1647431.5122
Meghalaya	16.9050	3657071.4171	5076.0002	3274.4252	0.0000
Mizoram	3.9400	852343.1756	1183.0343	1183.0343	990186.6736
Nagaland	6.6530	1439248.5145	1997.6797	1997.6797	1672035.9760
Tripura	5.4680	1182896.5696	1642.2820	1642.2820	1374571.9558
HVDC	0.0000	0.0000	0.0000	0.0000	0.0000
Reg Meg			0.0000		
Total	100.0000	21633075.5225	30026.2500	26423.1000	19375352.3980

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.



**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

4: RANGANADI Station							
Sr. No.	Details					Units	Figure
1	Installed Capacity					MW	405
2	Auxiliary Energy Consumption (AUX)					in %	1
3	Normative Plant Availability Factor (NAPAF)					in %	85
4	Annual Design Energy (DE)					GWh	1509.69#
5	Free Energy for Home State (FEHS)					in %	12
6	Annual Saleable Energy					MU	1328.5272
7	Annual Fixed Charges					in ₹ Cr.	272.6449#
8	Energy Charge Rate (ECR) on ex-PP basis					KWh	1.037
9	Scheduled energy (ex-bus) for the month					kWh	170707852
10	Free Energy (ex-PP) of the month					KWh	20484942
11	Saleable Energy (ex-PP) of the month					KWh	150222910
12	Total Energy Charge payable for the month					in ₹	144234044
13	Cumulative scheduled energy including current month					MWh	695902
14	Plant Availability Factor achieved during the month (PAFM)					in %	99.14
15	Cumulative Plant Availability Factor achieved upto the month					in %	81.23
16	Capacity charge inclusive of incentive payable for the month					in ₹	135035072
BILLING STATEMENT							
Beneficiaries	Share allocation for the current	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹		
Ar. Pradesh	18.4620	24930174.9248	31561.6188	11076.6765	11486.5135		
Assam	43.3280	58507995.8369	73741.7234	73741.7234	76431964.2093		
Manipur	8.3730	11306486.5478	14319.7558	14319.7558	14842168.2495		
Meghalaya	11.5050	15535784.9913	19667.6009	19667.6009	20385113.0389		
Mizoram	5.7000	7696999.0830	9730.3476	9730.3476	10085329.5444		
Nagaland	5.3350	7204121.0716	9079.6014	9079.6014	9410842.8631		
Tripura	7.2970	9853509.1770	12607.2045	12607.2045	13067139.7168		
HVDC	0.0000	0.0000	0.0000	0.0000	0.0000		
Reg Meg			0.0000				
Total	100.0000	135035071.6324	170707.8524	150222.9101	144234044.1357		

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.



**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

5: DOYANG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	75		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	73		
4	Annual Design Energy (DE)	GWh	227.24#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	199.9712		
7	Annual Fixed Charges	in ₹ Cr.	108.4121#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738		
9	Scheduled energy (ex-bus) for the month	kWh	28439595		
10	Free Energy (ex-PP) of the month	KWh	3412751		
11	Saleable Energy (ex-PP) of the month	KWh	25026844		
12	Total Energy Charge payable for the month	in ₹	68525214		
13	Cumulative scheduled energy including current month	MWh	63328		
14	Plant Availability Factor achieved during the month (PAFM)	in %	78.63		
15	Cumulative Plant Availability Factor achieved upto the month	in %	53.24		
16	Capacity charge inclusive of incentive payable for the month	in ₹	49589549		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.8520	3397875.8996	1952.8617	1952.8617	5347078.9189
Assam	43.8080	21724189.6396	12438.2196	12438.2196	34056760.2819
Manipur	7.8650	3900218.0313	2239.3394	2239.3394	6131476.0159
Meghalaya	11.4550	5680482.8415	3260.3209	3260.3209	8926998.4274
Mizoram	5.2500	2603451.3241	1493.0788	1493.0788	4088159.5646
Nagaland	17.9670	8909754.2745	5107.2530	1694.5016	4639545.3090
Tripura	6.8030	3373577.0206	1948.5217	1948.5217	5335195.8329
HVDC	0.0000	0.0000	0.0000	0.0000	0.0000
Reg Meg			0.0000		
Total	100.0000	49589549.0313	28439.5950	25026.8436	68525214.3504

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

6: LOKTAK Station						
Sr. No.	Details				Units	Figure
1	Installed Capacity				MW	105
2	Auxiliary Energy Consumption (AUX)				in %	1
3	Normative Plant Availability Factor (NAPAF)				in %	85
4	Annual Design Energy (DE)				GWh	448.00#
5	Free Energy for Home State (FEHS)				in %	12
6	Annual Saleable Energy				MU	394.24
7	Annual Fixed Charges				in ₹ Cr.	150.2829#
8	Energy Charge Rate (ECR) on ex-PP basis				KWh	1.925
9	Scheduled energy (ex-bus) for the month				kWh	45938603
10	Free Energy (ex-PP) of the month				KWh	5512632
11	Saleable Energy (ex-PP) of the month				KWh	40425970
12	Total Energy Charge payable for the month				in ₹	77829483
13	Cumulative scheduled energy including current month				MWh	189042
14	Plant Availability Factor achieved during the month (PAFM)				in %	73.45
15	Cumulative Plant Availability Factor achieved upto the month				in %	90.06
16	Capacity charge inclusive of incentive payable for the month				in ₹	55149496
BILLING STATEMENT						
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWh	Billing Schedule of Beneficiaries MWh	Energy Charge payable by beneficiaries in ₹	
Ar. Pradesh	4.9400	2724385.0873	2274.7234	2274.7234	4379376.5842	
Assam	29.4450	16238769.0070	13509.0525	13509.0525	26008097.2077	
Manipur	42.5080	23442947.6295	19530.7117	14018.0794	26988093.5696	
Meghalaya	0.0000	0.0000	0.0000	0.0000	0.0000	
Mizoram	5.0200	2768504.6838	2308.2539	2308.2539	4443930.6138	
Nagaland	6.4350	3548870.0479	2951.2649	2951.2649	5681877.6394	
Tripura	11.6520	6426019.2382	5364.5962	5364.5962	10328106.9145	
HVDC	0.0000	0.0000	0.0000	0.0000	0.0000	
Total	100.0000	55149495.6937	45938.6026	40425.9703	77829482.5292	

As per CERC order dated 18.09.2015 in Order no. 228/GT/2014



**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

7: PARE Station			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	kWh	60733545
4	Free Energy (ex-PP) of the month	KWh	7288025
5	Saleable Energy (ex-PP) of the month	KWh	53445520
6	Cumulative scheduled energy including current month	MWh	243753
7	Plant Availability Factor achieved during the month (PAFM)	in %	101.99
8	Cumulative Plant Availability Factor achieved upto the month	in %	91.79

BILLING STATEMENT

Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
Ar. Pradesh	18.87250	11469.46963	4181.44423
Assam	40.51000	24566.83147	24566.83147
Manipur	8.35500	5078.71793	5078.71793
Meghalaya	13.33000	8100.21178	8100.21178
Mizoram	5.76500	3501.28882	3501.28882
Nagaland	5.40000	3275.18117	3275.18117
Tripura	7.76750	4741.84418	4741.84418
HVDC	0.00000	0.00000	0.00000
Reg Meg		0.00000	
Total	100.00000	60733.54498	53445.51958


 Director
 North Eastern Regional Power Committee
 Government of India
 Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

THERMAL STATIONS

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

1: AGBPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	66.77
2	Cum. Plant Availability Factor upto current				in %	69.95
3	Normative Plant Availability Factor (NAPAF)				in %	72.00
4	Plant Load Factor for current month				in %	59.08
5	Cum. Plant Load Factor upto current month				in %	62.44
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.694000	7706.054784	36504.429695	334.610016	5074.526686	
Assam	56.503000	74849.922384	384867.321903	8784.265536	39381.153072	
Manipur	8.105000	7115.853480	39341.785046	4638.158016	20737.952050	
Meghalaya	11.815000	14772.880032	47004.533392	2131.701864	7688.643973	
Mizoram	5.410000	4719.714024	33423.379821	3063.337728	6307.201224	
Nagaland	5.805000	7013.052888	35827.777325	1585.725648	7969.283098	
Tripura	6.668000	10110.485208	43091.095554	854.210832	8020.141611	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Reg Meg		0.000000				
Total	100.000000	126287.962800	620060.322736	21392.009640	95178.901714	

RRAS (MWH)	
RRAS UP	1051.2
RRAS DOWN	2941.44


 Mr. Pratik Chyngnia, IES (CPSE)
 Director
 North Eastern Regional Power Committee
 North Eastern Region, Government of India
 Bhubaneswar, Odisha

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

2: AGTCCPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	60.64
2	Cum. Plant Availability Factor upto current				in %	65.51
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	51.67
5	Cum. Plant Load Factor upto current month				in %	56.65
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	6.702000	3776.297016	18685.308743	35.257896	1740.485646	
Assam	43.720000	20628.023112	109473.418506	5873.299920	31455.286206	
Manipur	8.225000	3779.418216	20659.721901	1032.199848	4892.310772	
Meghalaya	12.633000	6662.899296	21276.883112	637.635840	2633.224792	
Mizoram	6.000000	2117.743152	16191.068139	1353.855048	2142.923733	
Nagaland	5.737000	2935.246176	15259.097173	467.066112	2872.068025	
Tripura	16.983000	9559.500120	45609.360645	1013.802936	8345.684040	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Reg Meg		0.000000				
Total	100.000000	49459.127088	247154.858219	10413.117600	54081.983214	

RRAS (MWH)	
RRAS UP	454.32
RRAS DOWN	1483.44



 ১৬, উত্তর জয়গিৰি, ইএস (পেস)
 Regional Director
 N.E.R.P.C.
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 Regional Director
 N.E.R.P.C.
 ১৬, উত্তর জয়গিৰি, ইএস (পেস)
 Regional Director
 N.E.R.P.C.

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

3: PALATANA Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	68.18
2	Cum. Plant Availability Factor upto current				in %	82.72
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	65.53
5	Cum. Plant Load Factor upto current month				in %	79.21
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	3.030303	9309.196368	47377.503172	210.192336	3462.209296	
Assam	33.057851	115301.288688	686067.308246	2874.326856	22185.286143	
Manipur	5.785124	18234.500400	110111.048186	2387.043720	13518.331967	
Meghalaya	10.881543	36280.791720	217422.514130	2487.171216	15379.935844	
Mizoram	3.030303	9490.304640	60629.686516	1309.289376	4123.199504	
Nagaland	3.719008	10932.510288	64788.241333	771.146592	6137.432181	
Tripura	26.997245	94039.454664	555431.556433	2462.494416	22433.337783	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	86.501377	293588.046768	1741827.858016	12501.664512	87239.732718	


 M. Prasad IAS (CPES)
 Director
 North Eastern Regional Power Committee
 Regional Office, Government of India
 Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

4: BGTPP NTPC Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	71.87
2	Cum. Plant Availability Factor upto current				in %	88.97
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	47.67
5	Cum. Plant Load Factor upto current month				in %	60.72
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.13250	14363.54592	88473.48365	3387.43334	19988.78747	
Assam	57.42000	173332.63128	1023169.26517	37800.61387	296437.75370	
Manipur	7.50500	13782.10087	84222.76560	11156.44135	69625.95454	
Meghalaya	11.64667	0.00000	0.00000	0.00000	0.00000	
Mizoram	5.41500	6288.17928	67719.65612	13804.40057	53642.55290	
Nagaland	4.93000	13011.74069	77377.97061	4986.72454	27868.24314	
Tripura	7.61750	21500.22590	114746.24026	9099.91274	63635.44740	
HVDC BNC	0.33000	756.78338	3682.23119	439.04659	3742.70905	
REG. MEG	0.00000	40587.74251	250123.67487	0.00000	0.00000	
Total	100.00000	283622.94984	1709515.28747	80674.57301	534941.44819	

RRAS (MWH)	
RRAS UP	55.92
RRAS DOWN	0

SCED (MWH)	
SCED UP	12209.52
SCED DOWN	31859.52


Director
N.E.R.P.C.
Regional Min. of Power
Government of India
Itanagar Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

SI No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH of August 19						
Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	205.9630	7.4234	6.6503	3.5842	212.6133	7.1827
Assam*	1326.2480	47.8010	159.3289	85.8710	1485.5769	50.1873
Manipur	246.4486	8.8826	0.0000	0.0000	246.4486	8.3258
Meghalaya	334.3622	12.0512	0.0000	0.0000	334.3622	11.2958
Mizoram	137.8088	4.9669	4.8747	2.6272	142.6834	4.8203
Nagaland	153.4678	5.5313	14.6905	7.9175	168.1584	5.6809
Tripura	367.7206	13.2535	0.0000	0.0000	367.7206	12.4227
HVDC	2.4750	0.0892	0.0000	0.0000	2.4750	0.0836
Total	2774.5190	100.0000	185.5444	100.0000	2960.0634	100.0000

*Includes entitlement for bundling with solar power.

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF August 2019**

CONCLUDED