

भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/REA/2019/722-767

8th May, 2019

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: अप्रैल 2019 का एबीटी आधारित आर. ई. ए ।

Sub: ABT based REA for April, 2019.

महोदय,
Sir,

अप्रैल 2019 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है ।
आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Regional Energy Accounting (REA) for the month of April, 2019 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिं गखोइ / B. Lyngkhohi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block ‘A’,34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George’s Gate Road, 6th Floor, Kolkata – 700 022.



बि. लिं गखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

A. HYDEL POWER STATIONS

1: KOPILI Station					
Sr. No.	Details			Units	Figure
1	Installed Capacity			MW	200
2	Auxiliary Energy Consumption (AUX)			in %	1
3	Normative Plant Availability Factor (NAPAF)			in %	79
4	Annual Design Energy (DE)			GWh	1186.14 #
5	Free Energy for Home State (FEHS)			in %	12
6	Annual Saleable Energy			MU	1043.803
7	Annual Fixed Charges			in ₹ Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis			KWh	0.582
9	Scheduled energy (ex-bus) for the month			kWh	21462974.6
10	Free Energy (ex-PP) of the month			KWh	2585879.40
11	Saleable Energy (ex-PP) of the month			KWh	18877095
12	Total Energy Charge payable for the month			in ₹	9945265
13	Cumulative scheduled energy including current month			MWh	21462.97
14	Plant Availability Factor achieved during the month (PAFM)			in %	88.05
15	Cumulative Plant Availability Factor achieved upto the month			in %	88.05
16	Capacity charge inclusive of incentive payable for the month			in ₹	55091054
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.19100	2859777	1146.04223	1146.04223	666997
Assam	53.45500	29448923	11384.74730	10091.80760	5873432
Manipur	7.39500	4073983	1609.92232	1609.92232	936975
Meghalaya	17.39500	9583089	1889.78963	596.84993	347367
Mizoram	4.61000	2539698	993.40867	993.40867	578164
Nagaland	6.14700	3386447	1309.26236	1309.26236	761991
Tripura	5.80700	3199138	1340.79030	1340.79030	780340
HVDC	0.00000	0	0.00000	0.00000	0
REG MEG			1875.03220		
Total	100.00000	55091054	21548.99500	17088.08340	9945265

As per CERC order dated 13.01.2016 in petition No 46/GT/2015



2: KOPILI II Station					
Sr. No.	Details			Units	Figure
1	Installed Capacity			MW	25
2	Auxiliary Energy Consumption (AUX)			in %	1
3	Normative Plant Availability Factor (NAPAF)			in %	69
4	Annual Design Energy (DE)			GWh	86.3 #
5	Free Energy for Home State (FEHS)			in %	12
6	Annual Saleable Energy			MU	75.944
7	Annual Fixed Charges			in ₹ Cr.	12.2577 #
8	Energy Charge Rate (ECR) on ex-PP basis			KWh	0.815
9	Scheduled energy (ex-bus) for the month			kWh	2263028
10	Free Energy (ex-PP) of the month			KWh	272610
11	Saleable Energy (ex-PP) of the month			KWh	1990418
12	Total Energy Charge payable for the month			in ₹	1514741
13	Cumulative scheduled energy including current month			MWh	2263
14	Plant Availability Factor achieved during the month (PAFM)			in %	77.71
15	Cumulative Plant Availability Factor achieved upto the month			in %	77.71
16	Capacity charge inclusive of incentive payable for the month			in ₹	5673293
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.99200	339944	139.23689	139.23689	113478
Assam	52.35500	2970252	1174.01633	1037.71148	845735
Manipur	6.94500	394010	159.64568	159.64568	130111
Meghalaya	13.67500	775823	171.97485	35.67000	29071
Mizoram	6.04000	342667	137.21355	137.21355	111829
Nagaland	5.73500	325363	128.41191	128.41191	104656
Tripura	9.25800	525233	220.68886	220.68886	179861
HVDC	0.00000	0	0.00000	0.00000	0
REG MEG			140.55944		
Total	100.00000	5673293	2271.74750	1858.57836	1514741

As per CERC order dated 22.02.2016 in ORDER NO. 45/GT/2015



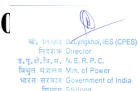
3: KHANDONG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.4858#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.837		
9	Scheduled energy (ex-bus) for the month	kWh	3737800.52		
10	Free Energy (ex-PP) of the month	KWh	449581		
11	Saleable Energy (ex-PP) of the month	KWh	3288220		
12	Total Energy Charge payable for the month	in ₹	2448408		
13	Cumulative scheduled energy including current month	MWh	3738		
14	Plant Availability Factor achieved during the month (PAFM)	in %	62.81		
15	Cumulative Plant Availability Factor achieved upto the month	in %	62.81		
16	Capacity charge inclusive of incentive payable for the month	in ₹	15145403		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.19400	635198	160.96468	160.96468	134084
Assam	56.28500	8524590	2090.45370	1865.66340	1554098
Manipur	6.55500	992781	247.81104	247.81104	206427
Meghalaya	16.90500	2560330	277.91483	53.12452	44253
Mizoram	3.94000	596729	147.61230	147.61230	122961
Nagaland	6.65300	1007624	246.89132	246.89132	205660
Tripura	5.46800	828151	217.19765	217.19765	180926
HVDC	0.00000	0	0.00000	0.00000	0
REG MEG			357.65948		
Total	100.00000	15145403	3746.50500	2939.26492	2448408

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.



4: RANGANADI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	405		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	1509.69#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1328.5272		
7	Annual Fixed Charges	in ₹ Cr.	272.6449#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.037		
9	Scheduled energy (ex-bus) for the month	kWh	8122777		
10	Free Energy (ex-PP) of the month	KWh	1056000		
11	Saleable Energy (ex-PP) of the month	KWh	7066778		
12	Total Energy Charge payable for the month	in ₹	6972837		
13	Cumulative scheduled energy including current month	MWh	8123		
14	Plant Availability Factor achieved during the month (PAFM)	in %	4.49		
15	Cumulative Plant Availability Factor achieved upto the month	in %	4.49		
16	Capacity charge inclusive of incentive payable for the month	in ₹	5918657		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	18.46200	1092702	1626.32714	570.32744	590859
Assam	43.32800	2564436	3804.65973	3804.65973	3941627
Manipur	8.37300	495569	737.80565	737.80565	764367
Meghalaya	11.50500	680942	0.00000	0.00000	0
Mizoram	5.70000	337363	501.59986	501.59986	519657
Nagaland	5.33500	315760	468.45931	468.45931	485324
Tripura	7.29700	431884	647.68555	647.68555	671002
HVDC	0.00000	0	0.00000	0.00000	0
REG MEG			1013.46027		
Total	100.00000	5918657	8799.99750	6730.53753	6972837

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/20



5: DOYANG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	75		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	73		
4	Annual Design Energy (DE)	GWh	227.24#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	199.9712		
7	Annual Fixed Charges	in ₹ Cr.	108.4121#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738		
9	Scheduled energy (ex-bus) for the month	kWh	1524843.53		
10	Free Energy (ex-PP) of the month	KWh	183960		
11	Saleable Energy (ex-PP) of the month	KWh	1340884		
12	Total Energy Charge payable for the month	in ₹	3315755		
13	Cumulative scheduled energy including current month	MWh	1524.844		
14	Plant Availability Factor achieved during the month (PAFM)	in %	22.94		
15	Cumulative Plant Availability Factor achieved upto the month	in %	22.94		
16	Capacity charge inclusive of incentive payable for the month	in ₹	14000602		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.85200	959321	106.97293	106.97293	292892
Assam	43.80800	6133384	662.20728	662.20728	1813124
Manipur	7.86500	1101147	121.73258	121.73258	333304
Meghalaya	11.45500	1603769	38.74080	38.74080	106072
Mizoram	5.25000	735032	80.48250	80.48250	220361
Nagaland	17.96700	2515488	274.34435	90.38435	247472
Tripura	6.80300	952461	110.49310	110.49310	302530
HVDC	0.00000	0.00000	0.00000	0.00000	0
REG MEG			138.02648		
Total	100.00000	14000602	1533.00000	1211.01353	3315755

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.



6: LOKTAK Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	105		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	448.00#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	394.24		
7	Annual Fixed Charges	in ₹ Cr.	150.2829#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.925		
9	Scheduled energy (ex-bus) for the month	kWh	30341183		
10	Free Energy (ex-PP) of the month	KWh	3640942		
11	Saleable Energy (ex-PP) of the month	KWh	26700241		
12	Total Energy Charge payable for the month	in ₹	51397963		
13	Cumulative scheduled energy including current month	MWh	30341		
14	Plant Availability Factor achieved during the month (PAFM)	in %	95.88		
15	Cumulative Plant Availability Factor achieved upto the month	in %	95.88		
16	Capacity charge inclusive of incentive payable for the month	in ₹	69665388		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.94000	3441470	1508.29046	1508.29046	2903459
Assam	29.44500	20512974	8893.90681	8893.90681	17120771
Manipur	42.50800	29613363	12906.43660	9265.49470	17836077
Meghalaya	0.00000	0	0.00000	0.00000	0
Mizoram	5.02000	3497202	1524.53825	1524.53825	2934736
Nagaland	6.43500	4482968	1945.75954	1945.75954	3745587
Tripura	11.65200	8117411	3562.25084	3562.25084	6857333
HVDC	0.00000	0	0.00000	0.00000	0
Total	100.00000	69665388	30341.18249	26700.24059	51397963

As per CERC order dated 18.09.2015 in Order no. 228/GT/2014



7: PARE Station			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	kWh	6675743
4	Free Energy (ex-PP) of the month	KWh	915366
5	Saleable Energy (ex-PP) of the month	KWh	5760377
6	Cumulative scheduled energy including current month	MWh	6676
7	Plant Availability Factor achieved during the month (PAFM)	in %	48.27
8	Cumulative Plant Availability Factor achieved upto the month	in %	48.27

BILLING STATEMENT

Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
Ar. Pradesh	18.87250	1336.17023	420.804478
Assam	40.51000	2817.18172	2817.181722
Manipur	8.35500	592.59593	592.595933
Meghalaya	13.33000	132.85193	132.851925
Mizoram	5.76500	405.92951	405.929508
Nagaland	5.40000	375.93144	375.931437
Tripura	7.76750	570.56680	570.566803
HVDC	0.00000	0.00000	0.000000
REG MEG		810.04744	
Total	100.00000	7041.27500	5315.861806


 Regional Director
 North Eastern Regional Power Committee
 22, B-Block, N.E.R.P.C.
 Rajb, South West of Power
 NEER, NEERC, Government of India
 Bhubaneswar, Odisha

B. THERMAL POWER STATIONS

NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF APRIL 2019

1: AGBPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	66.88
2	Cum. Plant Availability Factor upto current				in %	66.88
3	Normative Plant Availability Factor (NAPAF)				in %	72.00
4	Plant Load Factor for current month				in %	58.40
5	Cum. Plant Load Factor upto current month				in %	58.40
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.694000	7692.310727	7692.310727	66.199198	66.199198	
Assam	56.503000	67573.4757	67573.4757	9426.196272	9426.196272	
Manipur	8.105000	7127.96219	7127.96219	3917.04421	3917.04421	
Meghalaya	11.815000	2562.21928	2562.21928	251.306125	251.306125	
Mizoram	5.410000	7372.436925	7372.436925	0	0	
Nagaland	5.805000	6948.678197	6948.678197	962.063578	962.063578	
Tripura	6.668000	7948.32561	7948.32561	1138.776315	1138.776315	
HVDC	0.000000	0.000000	0	0	0	
REG MEG		13287.25567	13287.25567			
Total	100.000000	120512.664302	120512.6643	15761.5857	15761.5857	



2: AGTCCPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	62.26
2	Cum. Plant Availability Factor upto current				in %	62.26
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	53.30
5	Cum. Plant Load Factor upto current month				in %	53.30
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	6.702000	3743.380199	3743.380199	54.268590	54.268590	
Assam	43.720000	18380.01933	18380.019330	6401.010558	6401.010558	
Manipur	8.225000	3597.890901	3597.890901	1063.327564	1063.327564	
Meghalaya	12.633000	1388.852312	1388.852312	144.235600	144.235600	
Mizoram	6.000000	3395.730147	3395.730147	4.787253	4.787253	
Nagaland	5.737000	3026.317405	3026.317405	225.257593	225.257593	
Tripura	16.983000	8531.676477	8531.676477	1091.948208	1091.948208	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
REG MEG		5626.587863	5626.587863			
Total	100.000000	47690.454634	47690.454634	8984.835366	8984.835366	



 North Eastern Regional Power Committee (NERPC)

 Electric Division

 Regional Office, N.E.R.P.C.

 Regd. Office: Min. of Power

 West Block, Government of India

 Bhubaneswar, Odisha

4: BGTPP NTPC Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	97.21
2	Cum. Plant Availability Factor upto current				in %	97.21
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	85.76
5	Cum. Plant Load Factor upto current month				in %	85.76
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.1325	23946.90173	23946.90173	309.238425	309.238425	
Assam	57.420000	203419.359893	203419.3599	67957.58314	67957.58314	
Manipur	7.505000	17970.631439	17970.63144	17498.499	17498.499	
Meghalaya	11.480000	0.000000	0	0	0	
Mizoram	5.415000	20333.352656	20333.35266	5258.580377	5258.580377	
Nagaland	4.930000	18799.543870	18799.54387	4500.612351	4500.612351	
Tripura	7.617500	28896.136777	28896.13678	7102.923504	7102.923504	
HVDC BNC	0.500000	697.325270	697.32527	878.051093	878.051093	
REG. MEG	0.000000	55043.135480	55043.13548	0	0	
Total	100.000000	369106.387115	369106.3871	103505.4879	103505.4879	


 Director
 North Eastern Regional Power Committee
 New Delhi
 Government of India
 New Delhi

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

SI No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

D. WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	193.1318	7.6502	6.6503	3.5842	199.7821	7.3719
Assam*	1182.6980	46.8484	159.3289	85.8710	1342.0269	49.5201
Manipur	227.6861	9.0190	0.0000	0.0000	227.6861	8.4015
Meghalaya	304.4122	12.0582	0.0000	0.0000	304.4122	11.2327
Mizoram	124.2713	4.9226	4.8747	2.6272	129.1459	4.7654
Nagaland	141.1428	5.5909	14.6905	7.9175	155.8334	5.7502
Tripura	348.6769	13.8116	0.0000	0.0000	348.6769	12.8660
HVDC	2.5000	0.0990	0.0000	0.0000	2.5000	0.0922
Total	2524.5190	100.0000	185.5444	100.0000	2710.0634	100.0000

*Includes entitlement for bundling with solar power.

CONCLUDED