

भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/REA/2019/102-147

05th April, 2019

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: मार्च 2019 का एबीटी आधारित आर. ई. ए ।

Sub: Revised ABT based REA for March, 2019.

महोदय,
Sir,

मार्च 2019 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है ।
आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of Revised ABT based Regional Energy Accounting (REA) for the month of March, 2019 is enclosed herewith for necessary action. The Revised REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिं गखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A',34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.



बि. लिं गखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2019

A. HYDEL POWER STATIONS

1: KOPILI Station

Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	79
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in ₹ Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582
9	Scheduled energy (ex-bus) for the month	kWh	33820734.4
10	Free Energy (ex-PP) of the month	KWh	4081320.00
11	Saleable Energy (ex-PP) of the month	KWh	29739414
12	Total Energy Charge payable for the month	in ₹	15222012
13	Cumulative scheduled energy including current month	MWh	1000718.55
14	Plant Availability Factor achieved during the month (PAFM)	in %	79.02
15	Cumulative Plant Availability Factor achieved upto the month	in %	86.90
16	Capacity charge inclusive of incentive payable for the month	in ₹	51089210

BILLING STATEMENT

Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.19100	2652041	1790.98900	1790.98900	1042356
Assam	53.45500	27309737	18056.34390	16015.68390	9321128
Manipur	7.39500	3778047	2530.26420	2530.26420	1472614
Meghalaya	17.39500	8886968	2156.34360	115.68360	67328
Mizoram	4.61000	2355213	1567.90710	1567.90710	912522
Nagaland	6.14700	3140454	2076.40210	2076.40210	1208466
Tripura	5.80700	2966750	2057.72950	2057.72950	1197599
HVDC	0.00000	0	0.00000	0.00000	0
REG MEG			3775.02060		
Total	100.00000	51089210	34011.00000	26154.65940	15222012

As per CERC order dated 13.01.2016 in petition No 46/GT/2015

**NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH
2019**

2: KOPILI II Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	25		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	86.3 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	75.944		
7	Annual Fixed Charges	in ₹ Cr.	12.2577 #		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.815		
9	Scheduled energy (ex-bus) for the month	kWh	0		
10	Free Energy (ex-PP) of the month	KWh	0		
11	Saleable Energy (ex-PP) of the month	KWh	0		
12	Total Energy Charge payable for the month	in ₹	0		
13	Cumulative scheduled energy including current month	MWh	92311		
14	Plant Availability Factor achieved during the month (PAFM)	in %	0.00		
15	Cumulative Plant Availability Factor achieved upto the month	in %	75.30		
16	Capacity charge inclusive of incentive payable for the month	in ₹	0		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.99200	0.00000	0.00000	0.00000	0.00000
Assam	52.35500	0.00000	0.00000	0.00000	0.00000
Manipur	6.94500	0.00000	0.00000	0.00000	0.00000
Meghalaya	13.67500	0.00000	0.00000	0.00000	0.00000
Mizoram	6.04000	0.00000	0.00000	0.00000	0.00000
Nagaland	5.73500	0.00000	0.00000	0.00000	0.00000
Tripura	9.25800	0.00000	0.00000	0.00000	0.00000
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
REG MEG			0.00000		
Total	100.00000	0.00000	0.00000	0.00000	0.00000

As per CERC order dated 22.02.2016 in ORDER NO. 45/GT/2015


 Mr. Pratik Dasgupta, IES (PSES)
 Director
 N.E.R.P.C.
 North Eastern Region, N.E.R.P.C.
 Regd. Home Min. of Power
 New Delhi Government of India
 Bhubaneswar, Odisha

**NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH
2019**

3: KHANDONG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.4858#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.837		
9	Scheduled energy (ex-bus) for the month	kWh	6015128.13		
10	Free Energy (ex-PP) of the month	KWh	722159		
11	Saleable Energy (ex-PP) of the month	KWh	5292969		
12	Total Energy Charge payable for the month	in ₹	3909372		
13	Cumulative scheduled energy including current month	MWh	195333		
14	Plant Availability Factor achieved during the month (PAFM)	in %	82.41		
15	Cumulative Plant Availability Factor achieved upto the month	in %	75.40		
16	Capacity charge inclusive of incentive payable for the month	in ₹	20533944		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWh	Billing Schedule of Beneficiaries MWh	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.19400	861194	257.49284	257.49284	214492
Assam	56.28500	11557531	3362.92060	3001.84090	2500533
Manipur	6.55500	1346000	397.44395	397.44395	331071
Meghalaya	16.90500	3471263	417.59456	56.51486	47077
Mizoram	3.94000	809037	237.10900	237.10900	197512
Nagaland	6.65300	1366123	397.23527	397.23527	330897
Tripura	5.46800	1122796	345.48691	345.48691	287791
HVDC	0.00000	0	0.00000	0.00000	0
REG MEG			602.71187		
Total	100.00000	20533944	6017.99500	4693.12373	3909372

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.


 M. Singh (Khandong, IES (PES))
 Section Director
 Khandong, N.E.R.P.C.
 North Eastern Reg. of Power
 NEER, NEERC, Government of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2019

4: RANGANADI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	405		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	1509.69#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1328.5272		
7	Annual Fixed Charges	in ₹ Cr.	272.6449#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.037		
9	Scheduled energy (ex-bus) for the month	kWh	0		
10	Free Energy (ex-PP) of the month	KWh	0		
11	Saleable Energy (ex-PP) of the month	KWh	0		
12	Total Energy Charge payable for the month	in ₹	0		
13	Cumulative scheduled energy including current month	MWh	1036237		
14	Plant Availability Factor achieved during the month (PAFM)	in %	0.00		
15	Cumulative Plant Availability Factor achieved upto the month	in %	90.01		
16	Capacity charge inclusive of incentive payable for the month	in ₹	0		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	18.46200	0.00000	0.00000	0.00000	0.00000
Assam	43.32800	0.00000	0.00000	0.00000	0.00000
Manipur	8.37300	0.00000	0.00000	0.00000	0.00000
Meghalaya	11.50500	0.00000	0.00000	0.00000	0.00000
Mizoram	5.70000	0.00000	0.00000	0.00000	0.00000
Nagaland	5.33500	0.00000	0.00000	0.00000	0.00000
Tripura	7.29700	0.00000	0.00000	0.00000	0.00000
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
REG MEG			0.00000		
Total	100.00000	0.00000	0.00000	0.00000	0.00000

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/201



**NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH
2019**

5: DOYANG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	75		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	73		
4	Annual Design Energy (DE)	GWh	227.24#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	199.9712		
7	Annual Fixed Charges	in ₹ Cr.	108.4121#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738		
9	Scheduled energy (ex-bus) for the month	kWh	1867100.44		
10	Free Energy (ex-PP) of the month	KWh	226544		
11	Saleable Energy (ex-PP) of the month	KWh	1640557		
12	Total Energy Charge payable for the month	in ₹	3983240		
13	Cumulative scheduled energy including current month	MWh	220262.484		
14	Plant Availability Factor achieved during the month (PAFM)	in %	27.22		
15	Cumulative Plant Availability Factor achieved upto the month	in %	59.81		
16	Capacity charge inclusive of incentive payable for the month	in ₹	17166504		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWh	Billing Schedule of Beneficiaries MWh	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.85200	1176249	131.57676	131.57676	360257
Assam	43.80800	7520302	816.26574	816.26574	2234936
Manipur	7.86500	1350146	149.81651	149.81651	410198
Meghalaya	11.45500	1966423	11.06880	11.06880	30306
Mizoram	5.25000	901241	99.11291	99.11291	271371
Nagaland	17.96700	3084306	337.93955	111.39575	305002
Tripura	6.80300	1167837	135.56268	135.56268	371171
HVDC	0.00000	0.00000	0.00000	0.00000	0
REG MEG			206.52206		
Total	100.00000	17166504	1887.86500	1454.79914	3983240

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.



NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2019

6: LOKTAK Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	105		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	448.00#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	394.24		
7	Annual Fixed Charges	in ₹ Cr.	150.2829#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.925		
9	Scheduled energy (ex-bus) for the month	kWh	10326500		
10	Free Energy (ex-PP) of the month	KWh	1239180		
11	Saleable Energy (ex-PP) of the month	KWh	9087320		
12	Total Energy Charge payable for the month	in ₹	17493091		
13	Cumulative scheduled energy including current month	MWh	543035		
14	Plant Availability Factor achieved during the month (PAFM)	in %	87.98		
15	Cumulative Plant Availability Factor achieved upto the month	in %	97.87		
16	Capacity charge inclusive of incentive payable for the month	in ₹	66056177		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.94000	3263175	520.46195	520.46195	1001889
Assam	29.44500	19450241	2992.65567	2992.65567	5760862
Manipur	42.50800	28079160	4401.03201	3161.85201	6086565
Meghalaya	0.00000	0	0.00000	0.00000	0
Mizoram	5.02000	3316020	518.87046	518.87046	998826
Nagaland	6.43500	4250715	658.04250	658.04250	1266732
Tripura	11.65200	7696866	1235.43741	1235.43741	2378217
HVDC	0.00000	0	0.00000	0.00000	0
Total	100.00000	66056177	10326.49999	9087.31999	17493091

As per CERC order dated 18.09.2015 in Order no. 228/GT/2014


 Regional Director
 N.E.R.P.C.
 Regn. House, No. 1, N.E.R.P.C.
 Regn. House, No. 1, N.E.R.P.C.
 Regn. House, No. 1, N.E.R.P.C.
 Regn. House, No. 1, N.E.R.P.C.

**NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH
2019**

7: PARE Station			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	kWh	3714766
4	Free Energy (ex-PP) of the month	KWh	489938
5	Saleable Energy (ex-PP) of the month	KWh	3224829
6	Cumulative scheduled energy including current month	MWh	334382
7	Plant Availability Factor achieved during the month (PAFM)	in %	36.58
8	Cumulative Plant Availability Factor achieved upto the month	in %	73.06

BILLING STATEMENT


Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
Ar. Pradesh	18.87250	716.44130	227
Assam	40.51000	1501.71565	1502
Manipur	8.35500	317.92845	318
Meghalaya	13.33000	20.10750	20
Mizoram	5.76500	217.26844	217
Nagaland	5.40000	200.46311	200
Tripura	7.76750	309.50929	310
HVDC	0.00000	0.00000	0
REG MEG		485.31627	
Total	100.00000	3768.75001	2793


 Regional Council
 N.E.R.P.C.
 Ministry of Power
 Government of India
 New Delhi

B. THERMAL POWER STATIONS


**NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH
2019**

1: AGBPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	63.93
2	Cum. Plant Availability Factor upto current				in %	64.20
3	Normative Plant Availability Factor (NAPAF)				in %	72.00
4	Plant Load Factor for current month				in %	57.98
5	Cum. Plant Load Factor upto current month				in %	60.74
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.694000	7682.346575	76502.99792	0	14632	
Assam	56.503000	74697.2778	401337.091	1565.974623	55668	
Manipur	8.105000	5658.839577	39577.04937	5278.862473	23530	
Meghalaya	11.815000	899.75385	20819.46775	14785.85693	37074	
Mizoram	5.410000	7301.322475	38852.22763	0	444	
Nagaland	5.805000	6655.760565	38390.43131	1179.43861	13453	
Tripura	6.668000	8343.001649	46816.16408	652.216876	5492	
HVDC	0.000000	0.000000	0	0	0	
REG MEG		14785.85693	63342.37547			
Total	100.000000	126024.159418	725637.8046	23462.34951	150293	


 Mr. Indrajit Dasgupta, IES (CPES)
 Director
 North Eastern Regional Power Committee
 Ministry of Power, Government of India
 Bhubaneswar, Odisha

**NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH
2019**

2: AGTCCPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	68.45
2	Cum. Plant Availability Factor upto current				in %	60.16
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	59.92
5	Cum. Plant Load Factor upto current month				in %	54.98
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	6.702000	4264.896996	41576.241927	60.783169	3244.728279	
Assam	43.720000	23311.1875	239736.330585	4909.373476	57868.147026	
Manipur	8.225000	3726.788467	49865.851576	1582.197583	5123.623807	
Meghalaya	12.633000	425.4614	51279.710942	7600.669552	17318.667396	
Mizoram	6.000000	3872.8515	40030.983119	0.000000	45.079291	
Nagaland	5.737000	3102.144808	34748.443906	600.776232	3704.128039	
Tripura	16.983000	10445.05224	109516.643636	517.013722	4113.483236	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
REG MEG		7600.669552	31074.100142			
Total	100.000000	56749.052467	597828.305833	15270.813734	91417.857074	


 Mr. Pradyumn Choudhary, IES (CPES)
 Director, Director
 North Eastern Regional Power Committee
 Ministry of Power, Government of India
 Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH
2019**

3: PALATANA Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	86.41
2	Cum. Plant Availability Factor upto current				in %	80.74
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	84.77
5	Cum. Plant Load Factor upto current month				in %	73.28
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	3.030303	12999.511268	105963.0043	659.594693	13624.69182	
Assam	33.057851	146754.010282	1355640.425	2254.418354	25079.19724	
Manipur	5.785124	23783.073230	225792.232	2293.402106	15708.34603	
Meghalaya	10.881543	48032.133214	444689.2609	1016.476305	9540.369039	
Mizoram	3.030303	13652.939257	124630.1386	6.166666	1861.925504	
Nagaland	3.719008	14576.871505	140788.7169	2186.575666	9091.315564	
Tripura	26.997245	120789.853635	1120976.525	900.363222	5974.229486	
HVDC	0.000000	0.000000	0	0	0	
Total	86.501377	380588.392391	3518480.303	9316.997012	80880.07469	


 Director
 North Eastern Regional Power Committee
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 Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH
2019**

4: BGTPP NTPC Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	95.16
2	Cum. Plant Availability Factor upto current				in %	86.54
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	62.74
5	Cum. Plant Load Factor upto current month				in %	65.26
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.1325	16865.25926	123765.7996	905.072583	34844.49291	
Assam	57.420000	164620.421535	1459771.495	34218.88412	386505.6732	
Manipur	7.505000	9246.356138	98019.21535	16740.12917	135944.1801	
Meghalaya	11.480000	0.000000	0	0	32992.7424	
Mizoram	5.415000	17892.374070	142259.3818	858.247961	28760.0326	
Nagaland	4.930000	11944.761686	97683.99466	5127.660658	54307.84336	
Tripura	7.617500	19737.268703	187670.0075	6633.287391	55583.54278	
HVDC BNC	0.500000	634.051911	8954.027177	974.353816	6714.05406	
REG. MEG	0.000000	39873.745993	2240777.618	0	0	
Total	100.000000	280814.239297	4358901.539	65457.6357	735652.5615	


 M. Singh (C/Synergy, IES (CPES))
 Director
 N.E.R.P.C.
 North Eastern Reg. of Power
 Government of India
 Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH
2019**

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

SI No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

D. WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	193.1318	7.6502	6.6503	3.5842	199.7821	7.3719
Assam*	1182.6980	46.8484	159.3289	85.8710	1342.0269	49.5201
Manipur	227.6861	9.0190	0.0000	0.0000	227.6861	8.4015
Meghalaya	304.4122	12.0582	0.0000	0.0000	304.4122	11.2327
Mizoram	124.2713	4.9226	4.8747	2.6272	129.1459	4.7654
Nagaland	141.1428	5.5909	14.6905	7.9175	155.8334	5.7502
Tripura	348.6769	13.8116	0.0000	0.0000	348.6769	12.8660
HVDC	2.5000	0.0990	0.0000	0.0000	2.5000	0.0922
Total	2524.5190	100.0000	185.5444	100.0000	2710.0634	100.0000

*Includes entitlement for bundling with solar power.

CONCLUDED