

भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/REA/2018/3956-4001

09th October, 2018

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: सितम्बर 2018 का एबीटी आधारित संशोधित आर. ई. ए ।

Sub: ABT based Revised REA for September, 2018.

महोदय,
Sir,

सितम्बर 2018 माह का एबीटी आधारित संशोधित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है । आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of Revised ABT based Regional Energy Accounting (REA) for the month of September, 2018 is enclosed herewith for necessary action. The Revised REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

एल. बी. मुआनथंग/ L.B.Muanthang
अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A',34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.


एल. बी. मुआनथंग/ L.B.Muanthang
अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF SEPTEMBER 2018**

A. HYDEL POWER STATIONS

1: KOPILI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	200		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	79		
4	Annual Design Energy (DE)	GWh	1186.14 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1043.803		
7	Annual Fixed Charges	in ₹ Cr.	120.2764 #		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582		
9	Scheduled energy (ex-bus) for the month	kWh	134690250		
10	Free Energy (ex-PP) of the month	KWh	16162830		
11	Saleable Energy (ex-PP) of the month	KWh	118527420		
12	Total Energy Charge payable for the month	in ₹	68978769		
13	Cumulative scheduled energy including current month	MWh	665568		
14	Plant Availability Factor achieved during the month (PAFM)	in %	96.48		
15	Cumulative Plant Availability Factor achieved upto the month	in %	90.30		
16	Capacity charge inclusive of incentive payable for the month	in ₹	60366457		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.19100	3133622.78520	6993.97219	6993.97219	4070244.59022
Assam	53.45500	32268889.61334	71995.40016	63913.98518	37195680.11871
Manipur	7.39500	4464099.49847	9959.21544	9959.21544	5795911.34403
Meghalaya	17.39500	10500745.20296	23430.39060	15348.97562	8932561.24880
Mizoram	4.61000	2782893.66977	6210.46082	6210.46082	3614268.66989
Nagaland	6.14700	3710726.11455	8277.08102	8277.08102	4816968.57463
Tripura	5.80700	3505480.16060	7823.72945	7823.72945	4553133.98264
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	60366457.04487	134690.24969	118527.41973	68978768.52892


As per CERC order dated 13.01.2016 in petition No 46/GT/2015


 अधीक्षण अभियंता Superintending Engineer
 भारत सरकार Government of India
 उत्तर पूर्वी क्षेत्रीय विद्युत परिषद् NERPC
 शिलॉंग Shillong - 793006

**NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF SEPTEMBER 2018**

2: KOPIII II Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	25		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	86.3 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	75.944		
7	Annual Fixed Charges	in ₹ Cr.	12.2577 #		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.815		
9	Scheduled energy (ex-bus) for the month	kWh	15179750		
10	Free Energy (ex-PP) of the month	KWh	1821570		
11	Saleable Energy (ex-PP) of the month	KWh	13358180		
12	Total Energy Charge payable for the month	in ₹	10889241		
13	Cumulative scheduled energy including current month	MWh	76583		
14	Plant Availability Factor achieved during the month (PAFM)	in %	87.34		
15	Cumulative Plant Availability Factor achieved upto the month	in %	87.83		
16	Capacity charge inclusive of incentive payable for the month	in ₹	6376345		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.99200	382070.59880	909.25092	909.25092	741197.72744
Assam	52.35500	3337060.21165	7947.74225	7036.95725	5736344.72721
Manipur	6.94500	442837.16767	1055.44154	1055.44154	860368.52606
Meghalaya	13.67500	871965.19336	2074.69010	1163.90510	948785.20265
Mizoram	6.04000	385131.24445	917.26819	917.26819	747733.19928
Nagaland	5.73500	365683.39188	870.60780	870.60780	709696.85997
Tripura	9.25800	590322.02999	1404.74918	1404.74918	1145115.03909
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	6376345.10682	15179.74999	13358.17999	10889241.28170

As per CERC order dated 22.02.2016 in ORDER NO. 45/GT/2015


 Superintending Engineer
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 उत्तर पूर्वी क्षेत्रीय विद्युत समिति NERPC
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**NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF SEPTEMBER 2018**

3: KHANDONG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.4858#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.837		
9	Scheduled energy (ex-bus) for the month	kWh	29648625		
10	Free Energy (ex-PP) of the month	KWh	3557835		
11	Saleable Energy (ex-PP) of the month	KWh	26090790		
12	Total Energy Charge payable for the month	in ₹	21837705		
13	Cumulative scheduled energy including current month	MWh	145302		
14	Plant Availability Factor achieved during the month (PAFM)	in %	85.13		
15	Cumulative Plant Availability Factor achieved upto the month	in %	79.29		
16	Capacity charge inclusive of incentive payable for the month	in ₹	20526380		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.19400	860876.36565	1244.42815	1244.42815	1041572.68999
Assam	56.28500	11553272.82805	16686.47842	14907.56091	12477464.68532
Manipur	6.55500	1345504.19095	1943.61986	1943.61986	1626788.47052
Meghalaya	16.90500	3469984.49246	5010.92050	3232.00299	2705150.99220
Mizoram	3.94000	808739.36115	1169.46274	1169.46274	978827.46049
Nagaland	6.65300	1365620.04308	1972.50547	1972.50547	1650965.40704
Tripura	5.46800	1122382.44335	1621.20994	1621.20994	1356934.90329
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	20526379.72471	29648.62507	26090.79006	21837704.60886


As per CERC order dated 13.01.2016 in petition No 42/GT/2015.


 Superintending Engineer
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 शिल्लॉंग Shillong - 793006

**NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF SEPTEMBER 2018**

4: RANGANADI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	405		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	1509.69#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1328.5272		
7	Annual Fixed Charges	in ₹ Cr.	272.6449#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.037		
9	Scheduled energy (ex-bus) for the month	kWh	176238675		
10	Free Energy (ex-PP) of the month	KWh	21148641		
11	Saleable Energy (ex-PP) of the month	KWh	155090034		
12	Total Energy Charge payable for the month	in ₹	160748019		
13	Cumulative scheduled energy including current month	MWh	798739		
14	Plant Availability Factor achieved during the month (PAFM)	in %	100.11		
15	Cumulative Plant Availability Factor achieved upto the month	in %	97.95		
16	Capacity charge inclusive of incentive payable for the month	in ₹	131966591		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	18.46200	24363672.00487	32579.12093	11430.47993	11847485.96656
Assam	43.32800	57178484.48852	76154.97967	76154.97967	78933260.77563
Manipur	8.37300	11049562.65284	14780.65690	14780.65690	15319883.87670
Meghalaya	11.50500	15182756.27863	20302.14290	20302.14290	21042804.38453
Mizoram	5.70000	7522095.67911	10045.62773	10045.62773	10412111.67706
Nagaland	5.33500	7040417.62247	9377.06390	9377.06390	9719157.35034
Tripura	7.29700	9629602.13517	12999.08297	12999.08297	13473314.68246
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	131966590.86161	176238.67500	155090.03400	160748018.71328

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.


 Superintending Engineer
 North Eastern Regional Power Committee
 Government of India
 1st Floor, Bldg. No. 10/10
 New Delhi - 110006

**NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF SEPTEMBER 2018**

5: DOYANG Station					
Sr. No.	Details			Units	Figure
1	Installed Capacity			MW	75
2	Auxiliary Energy Consumption (AUX)			in %	1
3	Normative Plant Availability Factor (NAPAF)			in %	73
4	Annual Design Energy (DE)			GWh	227.24#
5	Free Energy for Home State (FEHS)			in %	12
6	Annual Saleable Energy			MU	199.9712
7	Annual Fixed Charges			in ₹ Cr.	108.4121#
8	Energy Charge Rate (ECR) on ex-PP basis			KWh	2.738
9	Scheduled energy (ex-bus) for the month			kWh	47222150
10	Free Energy (ex-PP) of the month			KWh	5666658
11	Saleable Energy (ex-PP) of the month			KWh	41555492
12	Total Energy Charge payable for the month			in ₹	113781994
13	Cumulative scheduled energy including current month			MWh	194192
14	Plant Availability Factor achieved during the month (PAFM)			in %	90.80
15	Cumulative Plant Availability Factor achieved upto the month			in %	68.00
16	Capacity charge inclusive of incentive payable for the month			in ₹	55414588
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.85200	3797007.57334	3235.59895	3235.59895	8859307.99146
Assam	43.80800	24276022.73395	20686.98118	20686.98118	56642476.51537
Manipur	7.86500	4358357.35031	3714.53642	3714.53642	10170674.02788
Meghalaya	11.45500	6347741.06139	5408.15618	5408.15618	14807929.53972
Mizoram	5.25000	2909265.87275	2479.73950	2479.73950	6789709.18818
Nagaland	17.96700	9956339.03535	8484.37214	2817.71415	7715108.66735
Tripura	6.80300	3769854.42520	3212.76554	3212.76554	8796788.44038
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	55414588.05229	47222.14992	41555.49193	113781994.37035


As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.


 Engineer
 North Eastern Regional Power Committee
 Government of India
 New Delhi
 India
 110001

**NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF SEPTEMBER 2018**

6: LOKTAK Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	105		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	448.00#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	394.24		
7	Annual Fixed Charges	in ₹ Cr.	150.2829#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.925		
9	Scheduled energy (ex-bus) for the month	kWh	72055200		
10	Free Energy (ex-PP) of the month	KWh	8646624		
11	Saleable Energy (ex-PP) of the month	KWh	63408576		
12	Total Energy Charge payable for the month	in ₹	122076393		
13	Cumulative scheduled energy including current month	MWh	387920		
14	Plant Availability Factor achieved during the month (PAFM)	in %	101.01		
15	Cumulative Plant Availability Factor achieved upto the month	in %	100.85		
16	Capacity charge inclusive of incentive payable for the month	in ₹	73392865		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.94000	3625607.53058	3562.54318	3562.54318	6858731.89925
Assam	29.44500	21610529.09677	21215.69986	21215.69986	40845202.47997
Manipur	42.50800	31197839.05062	30626.55238	21979.92840	42316521.81780
Meghalaya	0.00000	0.00000	0.00000	0.00000	0.00000
Mizoram	5.02000	3684321.82258	3621.45785	3621.45785	6972156.47272
Nagaland	6.43500	4722830.86221	4631.47615	4631.47615	8916678.80360
Tripura	11.65200	8551736.62882	8397.47042	8397.47042	16167101.82157
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	73392864.99158	72055.19983	63408.57585	122076393.29492

As per CERC order dated 18.09.2015 in Order no. 228/GT/2014



 Superintending Engineer
 भारत सरकार Government of India
 उत्तर पूर्वी क्षेत्रीय विद्युत परिषद् NERPC
 शिल्लॉंग Shillong - 793006

**NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF SEPTEMBER 2018**

7: PARE Station			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	kWh	61359875
4	Free Energy (ex-PP) of the month	KWh	7363185
5	Saleable Energy (ex-PP) of the month	KWh	53996690
6	Cumulative scheduled energy including current month	MWh	249319
7	Plant Availability Factor achieved during the month (PAFM)	in %	101.01
8	Cumulative Plant Availability Factor achieved upto the month	in %	70.99

BILLING STATEMENT


Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
Ar. Pradesh	18.87250	11587.23211	4224.04712
Assam	40.51000	24821.26438	24821.26438
Manipur	8.35500	5131.01184	5131.01184
Meghalaya	13.33000	8183.94799	8183.94799
Mizoram	5.76500	3537.60682	3537.60682
Nagaland	5.40000	3308.69088	3308.69088
Tripura	7.76750	4790.12093	4790.12093
HVDC	0.00000	0.00000	0.00000
Total	100.00000	61359.87494	53996.68995


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B. THERMAL POWER STATIONS


**NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF SEPTEMBER 2018**

1: AGBPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	50.79
2	Cum. Plant Availability Factor upto current				in %	57.94
3	Normative Plant Availability Factor (NAPAF)				in %	72.00
4	Plant Load Factor for current month				in %	48.11
5	Cum. Plant Load Factor upto current month				in %	54.81
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.694000	3405.084048	28820.127772	2655.396816	12424.683575	
Assam	56.503000	52222.083552	52222.083552	10413.570912	37452.591565	
Manipur	8.105000	7885.725384	7885.725384	680.686992	4046.923147	
Meghalaya	11.815000	11805.286584	11805.286584	563.377368	4084.762616	
Mizoram	5.410000	5599.807872	5599.807872	15.058848	251.425073	
Nagaland	5.805000	4660.557120	4660.557120	1384.398600	7618.524664	
Tripura	6.668000	6769.495728	6769.495728	182.312496	3084.735022	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	100.000000	92348.040288	658512.875108	15894.802032	68963.645662	


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2: AGTCCPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	60.14
2	Cum. Plant Availability Factor upto current				in %	51.25
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	55.36
5	Cum. Plant Load Factor upto current month				in %	48.29
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	6.702000	2839.150176	16138.665347	888.359328	3030.623336	
Assam	43.720000	18072.570336	108028.562575	7586.404200	18521.143904	
Manipur	8.225000	4464.987288	22889.988405	70.099536	596.895030	
Meghalaya	12.633000	6798.833160	34636.667618	176.037240	1447.547060	
Mizoram	6.000000	3289.876128	17083.002840	3.120384	35.011422	
Nagaland	5.737000	2287.922688	14640.104412	878.126304	1834.016313	
Tripura	16.983000	9165.108840	46093.916926	195.651816	2440.837236	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	100.000000	46918.448616	259510.908123	9797.798808	27906.074301	


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**NORTH EASTERN REGIONAL POWER COMMITTEE
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3: PALATANA Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	61.02
2	Cum. Plant Availability Factor upto current				in %	68.64
3	Normative Plant Availability Factor (NAPAF)				in %	76.00
4	Plant Load Factor for current month				in %	59.77
5	Cum. Plant Load Factor upto current month				in %	66.95
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	3.030303	4796.035104	47507.726348	324.987792	12328.021868	
Assam	33.057851	98687.436120	680574.252709	3361.154640	18653.782849	
Manipur	5.785124	17185.394544	113699.257544	648.054216	8589.577559	
Meghalaya	10.881543	33453.454248	226311.285466	70.190304	3687.971030	
Mizoram	3.030303	9304.071624	62278.819650	29.267520	1769.244814	
Nagaland	3.719008	8280.616296	69885.382947	194.427672	5739.547083	
Tripura	26.997245	83076.153240	566581.036548	96.868704	4050.448979	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	86.501377	254783.161176	1766837.761212	4724.950848	54818.594182	


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4: BGTPP NTPC Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	69.79
2	Cum. Plant Availability Factor upto current				in %	88.60
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	55.37
5	Cum. Plant Load Factor upto current month				in %	68.96
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.132500	6977.455872	56030.512384	3167.343744	31455.352050	
Assam	57.420000	96452.864784	799574.582841	45868.080480	212281.320296	
Manipur	7.505000	7940.093784	53643.069202	7476.050856	74899.243814	
Meghalaya	11.480000	0.000000	0.000000	0.000000	0.000000	
Mizoram	5.415000	9167.786232	71126.372259	3493.714032	23135.167115	
Nagaland	4.930000	5649.786984	47319.501339	4973.283888	37596.140552	
Tripura	7.617500	15116.540664	103195.801251	3680.830776	30463.728222	
HVDC BNC	0.500000	861.825912	5163.336640	296.501352	3529.051524	
REG. MEG	0.000000	629886.213600	802880.187694	0.000000	0.000000	
Total	100.000000	772052.567832	1938933.363610	68955.805128	413360.003573	


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C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

SI No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912


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D. WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	193.1318	7.6502	6.6503	3.5842	199.7821	7.3719
Assam*	1182.6980	46.8484	159.3289	85.8710	1342.0269	49.5201
Manipur	227.6861	9.0190	0.0000	0.0000	227.6861	8.4015
Meghalaya	304.4122	12.0582	0.0000	0.0000	304.4122	11.2327
Mizoram	124.2713	4.9226	4.8747	2.6272	129.1459	4.7654
Nagaland	141.1428	5.5909	14.6905	7.9175	155.8334	5.7502
Tripura	348.6769	13.8116	0.0000	0.0000	348.6769	12.8660
HVDC	2.5000	0.0990	0.0000	0.0000	2.5000	0.0922
Total	2524.5190	100.0000	185.5444	100.0000	2710.0634	100.0000

*Includes entitlement for bundling with solar power.

NORTH EASTERN REGIONAL POWER COMMITTEE
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CONCLUDED


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