



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/REA/2018/4618-4663

5th November, 2018

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: : अक्टूबर 2018 का एबीटी आधारित आर. ई. ए ।

Sub: ABT based REA for October, 2018.

महोदय,
Sir,

अक्टूबर 2018 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है । आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Regional Energy Accounting (REA) for the month of October, 2018 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिंगखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block ‘A’,34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
- 27 Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
- 32.Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.



बि. लिं गखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

**NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF OCTOBER**

**2018
A. HYDEL POWER STATIONS**

1: KOPILI Station			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	79
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in ₹ Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582
9	Scheduled energy (ex-bus) for the month	kWh	139643750
10	Free Energy (ex-PP) of the month	KWh	16757250
11	Saleable Energy (ex-PP) of the month	KWh	122886500
12	Total Energy Charge payable for the month	in ₹	71515599
13	Cumulative scheduled energy including current month	MWh	805212
14	Plant Availability Factor achieved during the month (PAFM)	in %	95.94
15	Cumulative Plant Availability Factor achieved upto the month	in %	91.12
16	Capacity charge inclusive of incentive payable for the month	in ₹	62030722

BILLING STATEMENT

Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.19100	3220014.75869	7250.50296	7250.50296	4219536.42925
Assam	53.45500	33158522.23572	74643.29429	66264.66931	38563695.19282
Manipur	7.39500	4587171.86293	10327.05439	10327.05439	6009980.61159
Meghalaya	17.39500	10790244.02377	24291.42936	15912.80439	9260689.66116
Mizoram	4.61000	2859616.26614	6437.57690	6437.57690	3746442.20027
Nagaland	6.14700	3813028.45726	8583.06322	8583.06322	4995039.39440
Tripura	5.80700	3602124.00379	8110.82844	8110.82844	4720215.44750
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	62030721.60831	139643.74956	122886.49961	71515598.93699

As per CERC order dated 13.01.2016 in petition No 46/GT/2015


 Director
 North Eastern Regional Power Committee
 Government of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF OCTOBER
2018

2: KOPILI II Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	25		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	86.3 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	75.944		
7	Annual Fixed Charges	in ₹ Cr.	12.2577 #		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.815		
9	Scheduled energy (ex-bus) for the month	kWh	8793750		
10	Free Energy (ex-PP) of the month	KWh	1055250		
11	Saleable Energy (ex-PP) of the month	KWh	7738500		
12	Total Energy Charge payable for the month	in ₹	6308224		
13	Cumulative scheduled energy including current month	MWh	85377		
14	Plant Availability Factor achieved during the month (PAFM)	in %	88.30		
15	Cumulative Plant Availability Factor achieved upto the month	in %	87.90		
16	Capacity charge inclusive of incentive payable for the month	in ₹	6661486		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.99200	399156.25395	527.92008	527.92008	430346.73373
Assam	52.35500	3486288.81017	4598.91098	4071.28598	3318806.55887
Manipur	6.94500	462640.21757	611.34264	611.34264	498350.63731
Meghalaya	13.67500	910958.23978	1203.16198	675.53697	550680.18988
Mizoram	6.04000	402353.76733	531.14249	531.14249	432973.55701
Nagaland	5.73500	382036.23438	503.70485	503.70485	410607.10572
Tripura	9.25800	616720.39370	817.56703	817.56703	666459.40391
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	6661486.21414	8793.75005	7738.50004	6308224.18644

As per CERC order dated 22.02.2016 in ORDER NO. 45/GT/2015


 का. शिवाजी Shikha, IES (CPES)
 निदेशक Director
 उत्तर-पूर्व, वि. वि., N.E.R.P.C.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिलांग Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF OCTOBER
2018

3: KHANDONG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.4858#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.837		
9	Scheduled energy (ex-bus) for the month	kWh	22062625		
10	Free Energy (ex-PP) of the month	KWh	2647515		
11	Saleable Energy (ex-PP) of the month	KWh	19415110		
12	Total Energy Charge payable for the month	in ₹	16250234		
13	Cumulative scheduled energy including current month	MWh	167365		
14	Plant Availability Factor achieved during the month (PAFM)	in %	89.48		
15	Cumulative Plant Availability Factor achieved upto the month	in %	80.76		
16	Capacity charge inclusive of incentive payable for the month	in ₹	22295477		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.19400	935072.32161	928.19818	928.19818	776891.67468
Assam	56.28500	12549009.44724	12403.57262	11079.81513	9273683.52185
Manipur	6.55500	1461468.54271	1447.95816	1447.95816	1211925.07039
Meghalaya	16.90500	3769050.45226	3731.43986	2407.68237	2015203.68732
Mizoram	3.94000	878441.80905	869.26750	869.26750	727567.34302
Nagaland	6.65300	1483318.11055	1466.02997	1466.02997	1227050.97512
Tripura	5.46800	1219116.70352	1216.15865	1216.15865	1017911.42576
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	22295477.38693	22062.62494	19415.10994	16250233.69813

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.


 Director
 North Eastern Regional Power Committee
 3, T. S. Road, N. E. R. P. C.
 Dispur, Assam
 Government of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF OCTOBER
2018

4: RANGANADI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	405		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	1509.69#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1328.5272		
7	Annual Fixed Charges	in ₹ Cr.	272.6449#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.037		
9	Scheduled energy (ex-bus) for the month	kWh	93732002		
10	Free Energy (ex-PP) of the month	KWh	11247840		
11	Saleable Energy (ex-PP) of the month	KWh	82484162		
12	Total Energy Charge payable for the month	in ₹	85493344		
13	Cumulative scheduled energy including current month	MWh	892471		
14	Plant Availability Factor achieved during the month (PAFM)	in %	100.01		
15	Cumulative Plant Availability Factor achieved upto the month	in %	98.25		
16	Capacity charge inclusive of incentive payable for the month	in ₹	136229587		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	18.46200	25150706.41858	17382.27814	6134.43785	6358234.01770
Assam	43.32800	59025555.61176	40236.01918	40236.01918	41703907.05731
Manipur	8.37300	11406503.34973	7892.05445	7892.05445	8179971.87423
Meghalaya	11.50500	15673214.02588	10830.53986	10830.53986	11225658.91917
Mizoram	5.70000	7765086.47957	5342.72412	5342.72412	5537637.04005
Nagaland	5.33500	7267848.48571	4953.92933	4953.92933	5134658.26129
Tripura	7.29700	9940672.98973	7094.45734	7094.45734	7353276.87534
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	136229587.36096	93732.00240	82484.16211	85493344.04510

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.


 Director
 North Eastern Regional Power Committee
 Ministry of Power
 Government of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF OCTOBER
2018

5: DOYANG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	75		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	73		
4	Annual Design Energy (DE)	GWh	227.24#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	199.9712		
7	Annual Fixed Charges	in ₹ Cr.	108.4121#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738		
9	Scheduled energy (ex-bus) for the month	kWh	7640250		
10	Free Energy (ex-PP) of the month	KWh	916830		
11	Saleable Energy (ex-PP) of the month	KWh	6723420		
12	Total Energy Charge payable for the month	in ₹	18409218		
13	Cumulative scheduled energy including current month	MWh	201832		
14	Plant Availability Factor achieved during the month (PAFM)	in %	73.14		
15	Cumulative Plant Availability Factor achieved upto the month	in %	68.75		
16	Capacity charge inclusive of incentive payable for the month	in ₹	46126309		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.85200	3160574.65994	533.42014	533.42014	1460543.57903
Assam	43.80800	20207013.23738	3298.97712	3298.97712	9032842.07853
Manipur	7.86500	3627834.16527	606.86707	606.86707	1661646.69370
Meghalaya	11.45500	5283768.64121	881.15203	881.15203	2412659.09484
Mizoram	5.25000	2421631.19741	401.11310	401.11310	1098277.19086
Nagaland	17.96700	8287513.85217	1367.13422	450.30426	1232966.18342
Tripura	6.80300	3137972.76876	551.58605	551.58605	1510283.18266
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	46126308.52214	7640.24974	6723.41977	18409218.00304

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.



NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF OCTOBER
2018

6: LOKTAK Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	105		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	448.00#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	394.24		
7	Annual Fixed Charges	in ₹ Cr.	150.2829#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.925		
9	Scheduled energy (ex-bus) for the month	kWh	69092174		
10	Free Energy (ex-PP) of the month	KWh	8291061		
11	Saleable Energy (ex-PP) of the month	KWh	60801113		
12	Total Energy Charge payable for the month	in ₹	117056416		
13	Cumulative scheduled energy including current month	MWh	457012		
14	Plant Availability Factor achieved during the month (PAFM)	in %	101.01		
15	Cumulative Plant Availability Factor achieved upto the month	in %	100.87		
16	Capacity charge inclusive of incentive payable for the month	in ₹	75839294		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.94000	3746461.11494	3418.08413	3418.08413	6580614.32097
Assam	29.44500	22330880.06666	20332.84133	20332.84133	39145492.56787
Manipur	42.50800	32237767.01897	29370.73363	21079.67270	40583318.27527
Meghalaya	0.00000	0.00000	0.00000	0.00000	0.00000
Mizoram	5.02000	3807132.55000	3471.63977	3471.63977	6683721.49983
Nagaland	6.43500	4880258.55761	4440.57348	4440.57348	8549146.34676
Tripura	11.65200	8836794.51645	8058.30209	8058.30209	15514123.15706
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	75839293.82463	69092.17442	60801.11349	117056416.16776

As per CERC order dated 18.09.2015 in Order no. 228/GT/2014


 Director
 N. E. R. P. C.
 Ministry of Power
 Government of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF OCTOBER
2018

7: PARE Station			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	kWh	37798343
4	Free Energy (ex-PP) of the month	KWh	4535801
5	Saleable Energy (ex-PP) of the month	KWh	33262541
6	Cumulative scheduled energy including current month	MWh	287118
7	Plant Availability Factor achieved during the month (PAFM)	in %	101.01
8	Cumulative Plant Availability Factor achieved upto the month	in %	75.34
BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
Ar. Pradesh	18.87250	7150.76983	2614.96872
Assam	40.51000	15228.76934	15228.76934
Manipur	8.35500	3168.21468	3168.21468
Meghalaya	13.33000	5048.68248	5048.68248
Mizoram	5.76500	2179.07438	2179.07438
Nagaland	5.40000	2030.94725	2030.94725
Tripura	7.76750	2991.88459	2991.88459
HVDC	0.00000	0.00000	0.00000
Total	100.00000	37798.34256	33262.54145


 Director
 North Eastern Regional Power Committee
 Ministry of Power
 Government of India
 Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF OCTOBER
2018**

B. THERMAL POWER STATIONS

NORTH EASTERN REGIONAL POWER COMMITTEE
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF OCTOBER
2018

1: AGBPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	71.98
2	Cum. Plant Availability Factor upto current				in %	59.97
3	Normative Plant Availability Factor (NAPAF)				in %	72.00
4	Plant Load Factor for current month				in %	67.13
5	Cum. Plant Load Factor upto current month				in %	56.59
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.694000	6947.525808	35767.653580	1855.300800	14279.984375	
Assam	56.503000	77840.083536	77840.083536	10716.445512	48169.037077	
Manipur	8.105000	11822.346936	11822.346936	516.247008	4563.170155	
Meghalaya	11.815000	16939.418808	16939.418808	1042.335072	5127.097688	
Mizoram	5.410000	8220.156888	8220.156888	0.000000	251.425073	
Nagaland	5.805000	6533.897856	6533.897856	2327.301192	9945.825856	
Tripura	6.668000	9145.259832	9145.259832	1092.294264	4177.029286	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	100.000000	137448.689664	795961.564772	17549.923848	86513.569510	


 श्री. श्यामसुन्दर सिन्हा, IES (CPES)
 Director
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 विद्युत मंत्रालय Mo. of Power
 भारत सरकार Government of India
 शिल्लोण Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE
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2: AGTCCPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	67.94
2	Cum. Plant Availability Factor upto current				in %	53.67
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	60.41
5	Cum. Plant Load Factor upto current month				in %	50.04
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	6.702000	4160.881536	20299.546883	141.946464	3172.569800	
Assam	43.720000	20342.630856	128371.193431	9484.181208	28005.325112	
Manipur	8.225000	5268.989040	28158.977445	0.000000	596.895030	
Meghalaya	12.633000	7982.116344	42618.783962	151.053672	1598.600732	
Mizoram	6.000000	3843.930000	20926.932840	0.000000	35.011422	
Nagaland	5.737000	3002.549472	17642.653884	700.593792	2534.610105	
Tripura	16.983000	10380.472416	56474.389342	613.101024	3053.938260	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	100.000000	54981.569664	314492.477787	11090.876160	38996.950461	


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**NORTH EASTERN REGIONAL POWER COMMITTEE
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3: PALATANA Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	77.64
2	Cum. Plant Availability Factor upto current				in %	77.64
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	76.06
5	Cum. Plant Load Factor upto current month				in %	68.27
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	3.030303	9994.879776	57502.606124	342.644904	12670.666772	
Assam	33.057851	130249.862328	810824.115037	3935.628288	22589.411137	
Manipur	5.785124	23177.814672	136877.072216	253.433856	8843.011415	
Meghalaya	10.881543	43090.445760	269401.731226	981.374808	4669.345838	
Mizoram	3.030303	12186.751152	74465.570802	86.514024	1855.758838	
Nagaland	3.719008	12669.492240	82554.875187	282.809856	6022.356939	
Tripura	26.997245	108683.700816	675264.737364	659.933544	4710.382523	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	86.501377	340052.946744	2106890.707956	6542.339280	61360.933462	


 Director
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 Director, Min. of Power
 Government of India
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4: BGTPP NTPC Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	58.83
2	Cum. Plant Availability Factor upto current				in %	84.28
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	48.64
5	Cum. Plant Load Factor upto current month				in %	66.02
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.132500	8182.571160	64213.083544	555.702552	32011.054602	
Assam	57.420000	82739.034696	882313.617537	42890.224560	255171.544856	
Manipur	7.505000	11035.912656	64678.981858	3164.263656	78063.507470	
Meghalaya	11.480000	0.000000	0.000000	0.000000	0.000000	
Mizoram	5.415000	10179.862584	81306.234843	641.167680	23776.334795	
Nagaland	4.930000	4532.371200	51851.872539	2896.833912	40492.974464	
Tripura	7.617500	12703.765032	115899.566283	3313.659840	33777.388062	
HVDC BNC	0.500000	803.810016	5967.146656	198.542088	3727.593612	
REG. MEG	0.000000	548681.881200	1351562.068894	0.000000	0.000000	
Total	100.000000	678859.208544	2617792.572154	53660.394288	467020.397861	


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**NORTH EASTERN REGIONAL POWER COMMITTEE
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C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

SI No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912


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D. WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	193.1318	7.6502	6.6503	3.5842	199.7821	7.3719
Assam*	1182.6980	46.8484	159.3289	85.8710	1342.0269	49.5201
Manipur	227.6861	9.0190	0.0000	0.0000	227.6861	8.4015
Meghalaya	304.4122	12.0582	0.0000	0.0000	304.4122	11.2327
Mizoram	124.2713	4.9226	4.8747	2.6272	129.1459	4.7654
Nagaland	141.1428	5.5909	14.6905	7.9175	155.8334	5.7502
Tripura	348.6769	13.8116	0.0000	0.0000	348.6769	12.8660
HVDC	2.5000	0.0990	0.0000	0.0000	2.5000	0.0922
Total	2524.5190	100.0000	185.5444	100.0000	2710.0634	100.0000

*Includes entitlement for bundling with solar power.

**NORTH EASTERN REGIONAL POWER COMMITTEE
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2018**

CONCLUDED


क०. शिशांत शर्मा, IES (CPES)
निदेशक Director
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