

भारत सरकार Government of India  
विद्युत मंत्रालय Ministry of Power  
उत्तर पूर्वी क्षेत्रीय विद्युत समिति  
North Eastern Regional Power Committee  
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya  
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040  
Website: www.nerpc.nic.in

No. NERPC/COM/REA/2018/5355-5400

06<sup>th</sup> November, 2018

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6<sup>th</sup> Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: नवम्बर 2018 का एबीटी आधारित संशोधित आर. ई. ए ।

**Sub: ABT based Revised REA for November, 2018.**

महोदय,  
Sir,

नवम्बर 2018 माह का एबीटी आधारित संशोधित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है । आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट [www.nerpc.nic.in](http://www.nerpc.nic.in) पर भी उपलब्ध करा दिया गया है ।

A copy of Revised ABT based Regional Energy Accounting (REA) for the month of November, 2018 is enclosed herewith for necessary action. The Revised REA is also available in NERPC website [www.nerpc.nic.in](http://www.nerpc.nic.in).

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिंगखोइ / B. Lyngkhoh

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6<sup>th</sup> Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A',34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10<sup>th</sup> Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6<sup>th</sup> Floor, Kolkata – 700 022.



बि. लिं गखोइ / B. Lyngkhohi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer



**NORTH EASTERN REGIONAL POWER COMMITTEE**  
**REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF NOVEMBER**  
**2018**

<b>2: KOPILI II Station</b>					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	25		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	86.3 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	75.944		
7	Annual Fixed Charges	in ₹ Cr.	12.2577 #		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.815		
9	Scheduled energy (ex-bus) for the month	kWh	2060466		
10	Free Energy (ex-PP) of the month	KWh	247256		
11	Saleable Energy (ex-PP) of the month	KWh	1813210		
12	Total Energy Charge payable for the month	in ₹	1478081		
13	Cumulative scheduled energy including current month	MWh	87438		
14	Plant Availability Factor achieved during the month (PAFM)	in %	95.22		
15	Cumulative Plant Availability Factor achieved upto the month	in %	88.80		
16	Capacity charge inclusive of incentive payable for the month	in ₹	6951544		
<b>BILLING STATEMENT</b>					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.99200	416536.48936	128.06374	128.06374	104394.23046
Assam	52.35500	3638090.31556	1105.62348	981.99555	800497.25657
Manipur	6.94500	482784.69937	147.89167	147.89167	120557.44876
Meghalaya	13.67500	950623.58011	230.10286	106.47492	86795.59011
Mizoram	6.04000	419873.23027	128.10826	128.10826	104430.52201
Nagaland	5.73500	398671.02245	121.05082	121.05082	98677.48028
Tripura	9.25800	643573.90162	199.62475	199.62475	162728.91153
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	6951543.54745	2060.46557	1813.20970	1478081.43971


# As per CERC order dated 22.02.2016 in ORDER NO. 45/GT/2015

  
 क. लिङ्खाई K. Lyngkhai, IES (CPES)  
 निदेशक Director  
 ड.पु.सं.वि.म., N.E.R.P.C.  
 विधुत मंत्रालय Min. of Power  
 भारत सरकार Government of India  
 शिल्लॉंग Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE  
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF NOVEMBER  
2018**

<b>3: KHANDONG Station</b>					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.4858#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.837		
9	Scheduled energy (ex-bus) for the month	kWh	4903347		
10	Free Energy (ex-PP) of the month	KWh	588402		
11	Saleable Energy (ex-PP) of the month	KWh	4314946		
12	Total Energy Charge payable for the month	in ₹	3611562		
13	Cumulative scheduled energy including current month	MWh	172268		
14	Plant Availability Factor achieved during the month (PAFM)	in %	68.34		
15	Cumulative Plant Availability Factor achieved upto the month	in %	79.24		
16	Capacity charge inclusive of incentive payable for the month	in ₹	16479266		
<b>BILLING STATEMENT</b>					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.19400	691140.41162	218.20886	218.20886	182638.42158
Assam	56.28500	9275354.80883	2831.69227	2537.49143	2123852.44519
Manipur	6.55500	1080215.87940	335.82139	335.82139	281078.81525
Meghalaya	16.90500	2785819.89950	688.53468	394.33384	330053.08877
Mizoram	3.94000	649283.07625	199.99430	199.99430	167393.03500
Nagaland	6.65300	1096365.55997	334.42766	334.42766	279912.28022
Tripura	5.46800	901086.25912	294.66821	294.66821	246634.05241
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	16479265.89469	4903.34738	4314.94570	3611562.13843

# As per CERC order dated 13.01.2016 in petition No 42/GT/2015.

  
 Director  
 Director, N.E.R.P.C.  
 Ministry of Power  
 Government of India  
 Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE**  
**REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF NOVEMBER**  
**2018**

<b>4: RANGANADI Station</b>					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	405		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	1509.69#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1328.5272		
7	Annual Fixed Charges	in ₹ Cr.	272.6449#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.037		
9	Scheduled energy (ex-bus) for the month	kWh	54966508		
10	Free Energy (ex-PP) of the month	KWh	6595981		
11	Saleable Energy (ex-PP) of the month	KWh	48370527		
12	Total Energy Charge payable for the month	in ₹	50135177		
13	Cumulative scheduled energy including current month	MWh	947437		
14	Plant Availability Factor achieved during the month (PAFM)	in %	91.64		
15	Cumulative Plant Availability Factor achieved upto the month	in %	97.44		
16	Capacity charge inclusive of incentive payable for the month	in ₹	120799513		
<b>BILLING STATEMENT</b>					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	18.46200	22302006.02140	10576.88026	3980.89932	4126130.22972
Assam	43.32800	52340012.83150	24362.99215	24362.99215	25251801.27539
Manipur	8.37300	10114543.19235	4803.98647	4803.98647	4979245.19959
Meghalaya	11.50500	13897983.92786	4612.20703	4612.20703	4780469.27431
Mizoram	5.70000	6885572.21980	3245.81662	3245.81662	3364230.29044
Nagaland	5.33500	6444653.99871	2999.54566	2999.54566	3108974.88901
Tripura	7.29700	8814740.43647	4365.07966	4365.07966	4524326.21317
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	120799512.62810	54966.50784	48370.52690	50135177.37164

# As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.

  
 Mr. Shilong Shilong, IES (CPES)  
 Director  
 N.E.R.P.C.  
 Ministry of Power  
 Government of India  
 Shilong

**NORTH EASTERN REGIONAL POWER COMMITTEE**  
**REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF NOVEMBER**  
**2018**

<b>5: DOYANG Station</b>					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	75		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	73		
4	Annual Design Energy (DE)	GWh	227.24#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	199.9712		
7	Annual Fixed Charges	in ₹ Cr.	108.4121#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738		
9	Scheduled energy (ex-bus) for the month	kWh	4354513		
10	Free Energy (ex-PP) of the month	KWh	522542		
11	Saleable Energy (ex-PP) of the month	KWh	3831972		
12	Total Energy Charge payable for the month	in ₹	10492221		
13	Cumulative scheduled energy including current month	MWh	206186		
14	Plant Availability Factor achieved during the month (PAFM)	in %	54.24		
15	Cumulative Plant Availability Factor achieved upto the month	in %	66.96		
16	Capacity charge inclusive of incentive payable for the month	in ₹	33100798		
<b>BILLING STATEMENT</b>					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.85200	2268066.67459	316.99752	316.99752	867962.53302
Assam	43.80800	14500797.55989	1963.42051	1963.42051	5375989.82155
Manipur	7.86500	2603377.75768	360.78794	360.78794	987863.93583
Meghalaya	11.45500	3791696.40359	334.23816	334.23816	915168.67383
Mizoram	5.25000	1737791.89165	238.57063	238.57063	653223.94338
Nagaland	17.96700	5947220.36520	813.28044	290.73884	796064.32379
Tripura	6.80300	2251847.28360	327.21816	327.21816	895947.39733
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	33100797.93620	4354.51337	3831.97176	10492220.62873

# As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.



**NORTH EASTERN REGIONAL POWER COMMITTEE**  
**REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF NOVEMBER**  
**2018**

<b>6: LOKTAK Station</b>					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	105		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	448.00#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	394.24		
7	Annual Fixed Charges	in ₹ Cr.	150.2829#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.925		
9	Scheduled energy (ex-bus) for the month	kWh	32608650		
10	Free Energy (ex-PP) of the month	KWh	3913038		
11	Saleable Energy (ex-PP) of the month	KWh	28695612		
12	Total Energy Charge payable for the month	in ₹	55245789		
13	Cumulative scheduled energy including current month	MWh	489621		
14	Plant Availability Factor achieved during the month (PAFM)	in %	101.01		
15	Cumulative Plant Availability Factor achieved upto the month	in %	100.89		
16	Capacity charge inclusive of incentive payable for the month	in ₹	73392865		
<b>BILLING STATEMENT</b>					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.94000	3625607.53058	1625.85132	1625.85132	3130145.44976
Assam	29.44500	21610529.09677	9535.20912	9535.20912	18357515.88865
Manipur	42.50800	31197839.05062	13876.66236	9963.62437	19182315.81571
Meghalaya	0.00000	0.00000	0.00000	0.00000	0.00000
Mizoram	5.02000	3684321.82258	1638.47069	1638.47069	3154440.69548
Nagaland	6.43500	4722830.86221	2088.32186	2088.32186	4020509.80912
Tripura	11.65200	8551736.62882	3844.13455	3844.13455	7400861.39993
HVDC	0.00000	0.00000	0.00000	0.00000	0.00000
Total	100.00000	73392864.99158	32608.64990	28695.61192	55245789.05864

# As per CERC order dated 18.09.2015 in Order no. 228/GT/2014

  
 क. लिंग्खो, IES (CPES)  
 निदेशक Director  
 उ.पु.श.वि.म. N.E.R.P.C.  
 विद्युत मंत्रालय Min. of Power  
 भारत सरकार Government of India  
 शिलांग Shillong



**NORTH EASTERN REGIONAL POWER COMMITTEE  
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF NOVEMBER  
2018**

<b>7: PARE Station</b>			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	kWh	18062024
4	Free Energy (ex-PP) of the month	KWh	2167443
5	Saleable Energy (ex-PP) of the month	KWh	15894581
6	Cumulative scheduled energy including current month	MWh	305180
7	Plant Availability Factor achieved during the month (PAFM)	in %	97.64
8	Cumulative Plant Availability Factor achieved upto the month	in %	78.08
<b>BILLING STATEMENT</b>			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
Ar. Pradesh	18.87250	3546.52841	1379.08552
Assam	40.51000	7490.46610	7490.46610
Manipur	8.35500	1572.62640	1572.62640
Meghalaya	13.33000	1865.78086	1865.78086
Mizoram	5.76500	1078.00615	1078.00615
Nagaland	5.40000	999.44201	999.44201
Tripura	7.76750	1509.17417	1509.17417
HVDC	0.00000	0.00000	0.00000
Total	100.00000	18062.02409	15894.58120

  
 डॉ. ललितान्त डेल्फिंग्खो, IES (CPES)  
 निदेशक Director  
 ड.पु. सं. वि. म. N. E. R. P. C.  
 विद्युत मंत्रालय Min. of Power  
 भारत सरकार Government of India  
 शिलांग Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE  
REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF NOVEMBER  
2018**

**B. THERMAL POWER STATIONS**

**NORTH EASTERN REGIONAL POWER COMMITTEE**  
**REVISED REGIONAL ENERGY ACCOUNT FOR THE MONTH OF NOVEMBER**  
**2018**

<b>1: AGBPP Station</b>						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	75.91
2	Cum. Plant Availability Factor upto current				in %	61.93
3	Normative Plant Availability Factor (NAPAF)				in %	72.00
4	Plant Load Factor for current month				in %	73.45
5	Cum. Plant Load Factor upto current month				in %	58.66
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.694000	8488.213272	44255.866852	338.388240	14618.372615	
Assam	56.503000	85374.232656	85374.232656	3265.455384	51434.492461	
Manipur	8.105000	9910.155672	9910.155672	2700.860256	7264.030411	
Meghalaya	11.815000	11929.940400	11929.940400	0.000000	5127.097688	
Mizoram	5.410000	8221.164048	8221.164048	167.607696	419.032769	
Nagaland	5.805000	7878.164160	7878.164160	1123.905360	11069.731216	
Tripura	6.668000	10323.174432	10323.174432	26.511792	4203.541078	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	100.000000	142125.044640	938086.609412	7622.728728	94136.298238	

  
 को. लिनखोह B. Lyngkhoh, IES (CPES)  
 निदेशक Director  
 ड.पु.क्ष.वि.म. N.E.R.P.C.  
 विद्युत मंत्रालय Min. of Power  
 भारत सरकार Government of India  
 शिलांग Shillong

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<b>2: AGTCCPP Station</b>						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	66.00
2	Cum. Plant Availability Factor upto current				in %	55.19
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	60.36
5	Cum. Plant Load Factor upto current month				in %	51.31
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	6.702000	4034.387232	24333.934115	2.526144	3175.095944	
Assam	43.720000	20623.856064	148995.049495	6699.620232	34704.945344	
Manipur	8.225000	4806.754656	32965.732101	160.042968	756.937998	
Meghalaya	12.633000	4807.968792	47426.752754	0.000000	1598.600732	
Mizoram	6.000000	3611.995824	24538.928664	2.275824	37.287246	
Nagaland	5.737000	3216.965040	20859.618924	238.778064	2773.388169	
Tripura	16.983000	10223.918328	66698.307670	6.391248	3060.329508	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	100.000000	51325.845936	365818.323723	7109.634480	46106.584941	

  
 B. Jyngkhoh, IES (CPES)  
 Director  
 N.E.R.P.C.  
 Ministry of Power  
 Government of India  
 Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE**  
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<b>3: PALATANA Station</b>						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	82.14
2	Cum. Plant Availability Factor upto current				in %	79.85
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	81.55
5	Cum. Plant Load Factor upto current month				in %	69.91
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	3.030303	11712.240624	69214.846748	97.387560	12768.054332	
Assam	33.057851	136959.033552	947783.148589	112.933872	22702.345009	
Manipur	5.785124	23089.241904	159966.314120	900.278856	9743.290271	
Meghalaya	10.881543	45123.147288	314524.878514	0.000000	4669.345838	
Mizoram	3.030303	12565.939320	87031.510122	0.000000	1855.758838	
Nagaland	3.719008	15060.639864	97615.515051	90.823728	6113.180667	
Tripura	26.997245	111951.095712	787215.833076	0.000000	4710.382523	
HVDC	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	86.501377	356461.338264	2463352.046220	1201.424016	62562.357478	

  
 श्री. शिबो शिल्लोङ, IES (CPES)  
 पदनाम: Director  
 उत्तर-पूर्व क्षेत्रीय, न. ई. र. प. क.  
 विद्युत विभाग, Min. of Power  
 भारत सरकार Government of India  
 शिल्लोङ Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE**  
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<b>4: BGTTP NTPC Station</b>						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	86.66
2	Cum. Plant Availability Factor upto current				in %	84.58
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	67.49
5	Cum. Plant Load Factor upto current month				in %	66.20
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.132500	14458.407144	78671.490688	113.713776	32124.768378	
Assam	57.420000	131945.324952	1014258.942489	41889.829200	297061.374056	
Manipur	7.505000	8883.514392	73562.496250	12419.344368	90482.851838	
Meghalaya	11.480000	0.000000	0.000000	0.000000	0.000000	
Mizoram	5.415000	12353.721768	93659.956611	3134.972688	26911.307483	
Nagaland	4.930000	9994.204872	61846.077411	3721.757040	44214.731504	
Tripura	7.617500	18114.198696	134013.764979	4502.192832	38279.580894	
HVDC BNC	0.500000	899.364408	6866.511064	538.744584	4266.338196	
REG. MEG	0.000000	782141.972712	2133704.041606	0.000000	0.000000	
Total	100.000000	978790.708944	3596583.281098	66320.554488	533340.952349	

  
 डॉ. लिनखोइ, IES (CPES)  
 निदेशक Director  
 उ.पु.क्ष.वि.म. N.E.R.P.C.  
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 भारत सरकार Government of India  
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**C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION**

SI No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

  
 डॉ. जसजित डेबराहा, IES (CPES)  
 निदेशक Director  
 उ.पु.क्षेत्र, वि.म., N.E.R.P.C.  
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**D. WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH**

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	193.1318	7.6502	6.6503	3.5842	199.7821	7.3719
Assam*	1182.6980	46.8484	159.3289	85.8710	1342.0269	49.5201
Manipur	227.6861	9.0190	0.0000	0.0000	227.6861	8.4015
Meghalaya	304.4122	12.0582	0.0000	0.0000	304.4122	11.2327
Mizoram	124.2713	4.9226	4.8747	2.6272	129.1459	4.7654
Nagaland	141.1428	5.5909	14.6905	7.9175	155.8334	5.7502
Tripura	348.6769	13.8116	0.0000	0.0000	348.6769	12.8660
HVDC	2.5000	0.0990	0.0000	0.0000	2.5000	0.0922
<b>Total</b>	<b>2524.5190</b>	<b>100.0000</b>	<b>185.5444</b>	<b>100.0000</b>	<b>2710.0634</b>	<b>100.0000</b>

\*Includes entitlement for bundling with solar power.

**NORTH EASTERN REGIONAL POWER COMMITTEE  
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2018**

**CONCLUDED**

  
श्री. लिनसाइ B. Lyngkhol, IES (CPES)  
निदेशक Director  
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