

भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/REA/2018/935-980

05th June, 2018

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: मई 2018 का एबीटी आधारित आर. ई. ए ।

Sub: ABT based REA for May, 2018.

महोदय,
Sir,

मई 2018 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है ।
आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Regional Energy Accounting (REA) for the month of May, 2018 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents January send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

एल. बी. मुआनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A',34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.

एल. बी. मुआनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

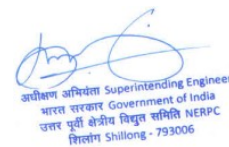
वाणिज्य / Commercial

A. HYDEL POWER STATIONS

1: KOPILI Station			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	79
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in ₹ Cr.	109.8446 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.531
9	Scheduled energy (ex-bus) for the month	kWh	99938750
10	Free Energy (ex-PP) of the month	KWh	11992650
11	Saleable Energy (ex-PP) of the month	KWh	87946100
12	Total Energy Charge payable for the month	in ₹	46742451
13	Cumulative scheduled energy including current month	MWh	99939
14	Plant Availability Factor achieved during the month (PAFM)	in %	85.04
15	Cumulative Plant Availability Factor achieved upto the month	in %	82.60
16	Capacity charge inclusive of incentive payable for the month	in ₹	50215070


BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.19100	2606664.28731	5193.67938	5193.67938	2760387.37874
Assam	53.45500	26842465.70566	53396.71120	47400.38620	25192819.64991
Manipur	7.39500	3713404.43164	7393.58613	7393.58613	3929615.27839
Meghalaya	17.39500	8734911.43859	17387.46113	11391.13613	6054272.14862
Mizoram	4.61000	2314914.73020	4607.17638	4607.17638	2448667.04294
Nagaland	6.14700	3086720.35717	6139.99398	6139.99398	3263343.89368
Tripura	5.80700	2915989.11894	5820.14183	5820.14183	3093345.75283
Total	100.00000	50215070.06952	99938.75000	87946.10000	46742451.14511

As per CERC order dated 13.01.2016 in petition No 46/GT/2015




2: KOPIII II Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	25		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	86.3 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	75.944		
7	Annual Fixed Charges	in ₹ Cr.	13.2283 #		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.88		
9	Scheduled energy (ex-bus) for the month	kWh	10784750		
10	Free Energy (ex-PP) of the month	KWh	1294170		
11	Saleable Energy (ex-PP) of the month	KWh	9490580		
12	Total Energy Charge payable for the month	in ₹	8351710		
13	Cumulative scheduled energy including current month	MWh	10785		
14	Plant Availability Factor achieved during the month (PAFM)	in %	82.63		
15	Cumulative Plant Availability Factor achieved upto the month	in %	86.80		
16	Capacity charge inclusive of incentive payable for the month	in ₹	6727383		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.99200	403104.77627	646.53137	646.53137	568947.61000
Assam	52.35500	3522121.25528	5644.65795	4997.57295	4397864.19600
Manipur	6.94500	467216.73418	749.20795	749.20795	659302.99600
Meghalaya	13.67500	919969.59538	1475.02163	827.93663	728584.23000
Mizoram	6.04000	406333.92001	651.39890	651.39890	573231.03200
Nagaland	5.73500	385815.40252	618.29835	618.29835	544102.54800
Tripura	9.25800	622821.09792	999.63385	999.63385	879677.78800
Total	100.00000	6727382.78156	10784.75000	9490.58000	8351710.40000

As per CERC order dated 23.01.2012 in pet. No 298/2009


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3: KHANDONG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	0.5		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.3627#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.83		
9	Scheduled energy (ex-bus) for the month	kWh	22161625		
10	Free Energy (ex-PP) of the month	KWh	2659395		
11	Saleable Energy (ex-PP) of the month	KWh	19502230		
12	Total Energy Charge payable for the month	in ₹	16191744		
13	Cumulative scheduled energy including current month	MWh	22162		
14	Plant Availability Factor achieved during the month (PAFM)	in %	81.12		
15	Cumulative Plant Availability Factor achieved upto the month	in %	70.12		
16	Capacity charge inclusive of incentive payable for the month	in ₹	20149881		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.19400	845086.00542	931.04506	931.04506	773001.00155
Assam	56.28500	11341360.47099	12465.46628	11135.76878	9245482.05328
Manipur	6.55500	1320824.69374	1453.69505	1453.69505	1206931.62432
Meghalaya	16.90500	3406337.36807	3747.42324	2417.72574	2007318.97074
Mizoram	3.94000	793905.30791	873.16802	873.16802	724948.53905
Nagaland	6.65300	1340571.57704	1473.41955	1473.41955	1223307.90821
Tripura	5.46800	1101795.48824	1217.40780	1217.40780	1010753.92223
Total	100.00000	20149880.91141	22161.62500	19502.23000	16191744.01939

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.


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4: RANGANADI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	405		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	1509.69#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1328.5272		
7	Annual Fixed Charges	in ₹ Cr.	260.4693#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.99		
9	Scheduled energy (ex-bus) for the month	kWh	93172750		
10	Free Energy (ex-PP) of the month	KWh	11180730		
11	Saleable Energy (ex-PP) of the month	KWh	81992020		
12	Total Energy Charge payable for the month	in ₹	81172100		
13	Cumulative scheduled energy including current month	MWh	93173		
14	Plant Availability Factor achieved during the month (PAFM)	in %	99.44		
15	Cumulative Plant Availability Factor achieved upto the month	in %	99.43		
16	Capacity charge inclusive of incentive payable for the month	in ₹	129402602		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	18.46200	23890308.42932	17271.49055	6090.76055	6029852.94450
Assam	43.32800	56067559.50739	40030.19928	40030.19928	39629897.28225
Manipur	8.37300	10834879.88726	7841.00383	7841.00383	7762593.78675
Meghalaya	11.50500	14887769.39006	10761.67370	10761.67370	10654056.96300
Mizoram	5.70000	7375948.32884	5310.84675	5310.84675	5257738.28250
Nagaland	5.33500	6903628.83059	4928.61740	4928.61740	4879331.22600
Tripura	7.29700	9442507.88694	7028.91850	7028.91850	6958629.31500
Total	100.00000	129402602.26041	93172.75000	81992.02000	81172099.80000

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.


 अधीक्षण अभियंता Superintending Engineer
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 शिलांग Shillong - 793006


5: DOYANG Station					
Sr. No.	Details			Units	Figure
1	Installed Capacity			MW	75
2	Auxiliary Energy Consumption (AUX)			in %	1
3	Normative Plant Availability Factor (NAPAF)			in %	73
4	Annual Design Energy (DE)			GWh	227.24#
5	Free Energy for Home State (FEHS)			in %	12
6	Annual Saleable Energy			MU	199.9712
7	Annual Fixed Charges			in ₹ Cr.	101.5605#
8	Energy Charge Rate (ECR) on ex-PP basis			KWh	2.565
9	Scheduled energy (ex-bus) for the month			kWh	14682200
10	Free Energy (ex-PP) of the month			KWh	1761864
11	Saleable Energy (ex-PP) of the month			KWh	12920336
12	Total Energy Charge payable for the month			in ₹	33140662
13	Cumulative scheduled energy including current month			MWh	14682
14	Plant Availability Factor achieved during the month (PAFM)			in %	38.73
15	Cumulative Plant Availability Factor achieved upto the month			in %	35.82
16	Capacity charge inclusive of incentive payable for the month			in ₹	22882528
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.85200	1567910.80824	1007.92945	1007.92945	2585339.02643
Assam	43.80800	10024377.80024	6422.56956	6422.56956	16473890.90858
Manipur	7.86500	1799710.81535	1155.92746	1155.92746	2964953.92208
Meghalaya	11.45500	2621193.56514	1683.01844	1683.01844	4316942.28578
Mizoram	5.25000	1201332.71209	770.81550	770.81550	1977141.75750
Nagaland	17.96700	4111303.77869	2636.80767	874.94367	2244230.51355
Tripura	6.80300	1556698.36959	1005.13194	1005.13194	2578163.42610
Total	100.00000	22882527.84933	14682.20000	12920.33600	33140661.84000

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.


 अधीन अधीन Superintending Engineer
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6: LOKTAK Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	105		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	448.00#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	394.24		
7	Annual Fixed Charges	in ₹ Cr.	107.1660#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.373		
9	Scheduled energy (ex-bus) for the month	kWh	66012250		
10	Free Energy (ex-PP) of the month	KWh	7921470		
11	Saleable Energy (ex-PP) of the month	KWh	58090780		
12	Total Energy Charge payable for the month	in ₹	79758641		
13	Cumulative scheduled energy including current month	MWh	66012		
14	Plant Availability Factor achieved during the month (PAFM)	in %	100.98		
15	Cumulative Plant Availability Factor achieved upto the month	in %	100.52		
16	Capacity charge inclusive of incentive payable for the month	in ₹	54064014		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.94000	2670762.31043	3266.30390	3266.30390	4484635.24989
Assam	29.44500	15919149.03454	19423.62862	19423.62862	26668642.09028
Manipur	42.50800	22981531.23315	28062.16426	20140.69426	27653173.22258
Meghalaya	0.00000	0.00000	0.00000	0.00000	0.00000
Mizoram	5.02000	2714013.52194	3316.88452	3316.88452	4554082.44545
Nagaland	6.43500	3479019.32543	4242.28039	4242.28039	5824650.97015
Tripura	11.65200	6299538.95569	7700.98832	7700.98832	10573456.96164
Total	100.00000	54064014.38118	66012.25000	58090.78000	79758640.94000

As per CERC order dated 22.10.2012 in RP No. 24/2011 in Pet.No 108/2010



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B. THERMAL POWER STATIONS

1: AGBPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	64.58
2	Cum. Plant Availability Factor upto current				in %	54.76
3	Normative Plant Availability Factor (NAPAF)				in %	72.00
4	Plant Load Factor for current month				in %	62.28
5	Cum. Plant Load Factor upto current month				in %	52.78
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.694000	7546.122988	7546.122988	18.296800	18.296800	
Assam	56.503000	70808.355437	70808.355437	4281.017135	4281.017135	
Manipur	8.105000	9627.893165	9627.893165	1140.822090	1140.822090	
Meghalaya	11.815000	15352.313530	15352.313530	345.710847	345.710847	
Mizoram	5.410000	7174.168448	7174.168448	13.853750	13.853750	
Nagaland	5.805000	7286.461554	7286.461554	426.410764	426.410764	
Tripura	6.668000	8060.240802	8060.240802	864.917691	864.917691	
Total	100.000000	125855.555923	125855.555923	7091.029078	7091.029078	



 अधीक्षण अभियंता Superintending Engineer
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2: AGTCCPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	51.38
2	Cum. Plant Availability Factor upto current				in %	50.93
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	49.45
5	Cum. Plant Load Factor upto current month				in %	48.99
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	6.702000	3118.714350	3118.714350	36.992800	36.992800	
Assam	43.720000	18518.934383	18518.934383	2066.674417	2066.674417	
Manipur	8.225000	3675.071003	3675.071003	197.869747	197.869747	
Meghalaya	12.633000	5841.906829	5841.906829	106.758721	106.758721	
Mizoram	6.000000	2825.190000	2825.190000	0.000000	0.000000	
Nagaland	5.737000	2685.593300	2685.593300	15.531200	15.531200	
Tripura	16.983000	7393.945192	7393.945192	631.028058	631.028058	
Total	100.000000	44059.355057	44059.355057	3054.854943	3054.854943	



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3: PALATANA Station					
Sr. No.	Details	Units	Figure		
1	Plant Availability Factor for current month	in %	68.49		
2	Cum. Plant Availability Factor upto current	in %	68.33		
3	Normative Plant Availability Factor (NAPAF)	in %	76.00		
4	Plant Load Factor for current month	in %	67.52		
5	Cum. Plant Load Factor upto current month	in %	67.68		
6	NAPLF	in %	85.00		
Beneficiaries					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
Ar. Pradesh	3.030303	10392.323792	20814.661657	6.765315	6.765315
Assam	33.057851	112091.754265	224835.600713	1268.188553	1268.188553
Manipur	5.785124	19465.974071	39190.712372	185.368083	185.368083
Meghalaya	10.881543	36990.637223	74416.306416	24.293633	24.293633
Mizoram	3.030303	10089.225313	20511.563178	6.765315	6.765315
Nagaland	3.719008	12704.702397	25495.752631	8.302886	8.302886
Tripura	26.997245	92226.010699	183862.162428	1277.676912	1277.676912
Total	86.501377	293960.627761	589126.759394	2777.360698	2777.360698


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4: BGTPP NTPC Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	84.82
2	Cum. Plant Availability Factor upto current				in %	86.25
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	69.07
5	Cum. Plant Load Factor upto current month				in %	71.25
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)	
Ar. Pradesh	5.132500	13421.473221	27970.608479	484.365392	484.365392	
Assam	57.420000	121480.190923	254497.026789	34789.918577	34789.918577	
Manipur	7.505000	7518.789252	20078.129184	12813.572973	12813.572973	
Meghalaya	11.480000	0.000000	0.000000	31100.816100	31100.816100	
Mizoram	5.415000	13998.507783	29349.596048	670.970892	670.970892	
Nagaland	4.930000	7651.513078	21133.749783	5703.099272	5703.099272	
Tripura	7.617500	13826.285369	29489.193785	6833.502169	6833.502169	
HVDC BNC	0.500000	813.942859	1618.453126	540.579641	540.579641	
REG. MEG	0.000000	0.000000	0.000000	0.000000	0.000000	
Total	100.000000	178710.702484	384136.757194	92936.825016	92936.825016	


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C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

SI No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	5.093479	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912



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D. WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

States	Weighted Average Entitlement in ISGS of		Weighted Average Entitlement in ISGS outside		Total Weighted Average Entitlement of	
	NER		NER		NER Constts.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	172.036922	7.372275	6.650327	3.584226	178.687248	6.885660
Assam	1135.950975	45.954723	159.328895	85.871077	1295.279870	49.913228
Manipur	218.084311	9.229917	0.000000	0.000000	218.084311	8.403815
Meghalaya	289.117591	12.004877	0.000000	0.000000	289.117591	11.141061
Mizoram	117.629782	4.820160	4.874660	2.627222	122.504442	4.720673
Nagaland	134.915962	5.676772	14.690424	7.917475	149.606387	5.765038
Tripura	339.283462	14.829215	0.000000	0.000000	339.283462	13.074188
PGCIL	2.500000	0.112062	0.000000	0.000000	2.500000	0.096337
Total	2409.519005	100.000000	185.544306	100.000000	2595.063311	100.000000

E. DETAILS OF FIXED AND ENERGY CHARGES OF CS THERMAL STATIONS FOR FY 2018

NAME OF STATION	INSTALLED CAPACITY IN MW	DESIGN ENERGY (GWh)	ANNUAL FIXED CHARGE (RS. CRORE)
AGBPP	291	NA	296.5691
AGTPP	130	NA	71.7633
PALATANA	726.6	NA	899.0405
BgTPP	500	NA	472.8975


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