



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



ISO 9001:2008
SPEED POST/FAX
Ph : 0364-2534077
Fax: 0364-2534040
email: nerpc@ymail.com
website: www.nerpc.nic.in

No. NERPC/COM/REA/2017/4505-50

04th December 2017

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: नवम्बर 2017 का एबीटी आधारित आर. ई. ए ।

Sub: ABT based REA for November, 2017.

महोदय,
Sir,

नवम्बर 2017 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है ।
आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Regional Energy Accounting (REA) for the month of November, 2017 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents November send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिंगखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block ‘A’,34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George’s Gate Road, 6th Floor, Kolkata – 700 022.



बि. लिंगखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE


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REA For the month of November 2017

A. Name of Hydel Power Station: KOPILJ

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	200
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	79
4	Annual Design Energy (DE) in GWh	1186.14 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	1043.803
7	Annual Fixed Charge(• Cr.)	109.8446 #
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.531
9	Scheduled Energy(ex-bus) of the month (kWh)	129296500
10	Free Energy(ex-PP) of the month (kWh)	15515580
11	Saleable Energy (ex-PP) of the month (kWh)	113780920
12	Total Energy Charge payable for the month (in •)	60473395
13	Cumulative Scheduled Energy including current month (MWH)	824302.000
14	Plant Availability Factor achieved during the month(PAFM) in percentage	93.84
15	Cumulative Plant Availability Factor achieved upto the month in percentage	74.15
16	Capacity Charge inclusive of incentive payable for the month (in •)	53621383


 डॉ. लिखाई B. Lyngkhol, IES (CPES)
 निदेशक Director
 उ.पू.क्ष.वि.स. N.E.R.P.C.
 विभूत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिल्लिंग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	5.191	2783486	6713.171	6713.171	3567982
Assam	53.455	28663310	69112.84775	61355.057750	32609585
Manipur	7.395	3965301	9561.7928	9561.7928	5081995
Meghalaya	17.395	9327440	22491.4428	14733.6528	7830786
Mizoram	4.610	2471946	5960.56865	5960.56865	3167981
Nagaland	6.147	3296106	7947.12935	7947.12935	4223818
Tripura	5.807	3113794	7509.54765	7509.54765	3991248
Total	100.000	53621383	129296.500000	113780.920000	60473395


As per CERC order dated 13.01.2016 in petition No 46/GT/2015.

REA For the month of November 2017

A. Name of Hydel Power Station: KOPILI-II

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	25
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	69
4	Annual Design Energy (DE) in GWh	86.3 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	75.944
7	Annual Fixed Charge(• Cr.)	13.2283 #
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.880
9	Scheduled Energy(ex-bus) of the month (kWh)	0
10	Free Energy(ex-PP) of the month (kWh)	0
11	Saleable Energy (ex-PP) of the month (kWh)	0
12	Total Energy Charge payable for the month (in •)	0
13	Cumulative Scheduled Energy including current month (MMH)	92930.625
14	Plant Availability Factor achieved during the month(PAFM) in percentage	0
15	Cumulative Plant Availability Factor achieved upto the month in percentage	69.84
16	Capacity Charge inclusive of incentive payable for the month (in •)	0


 बा. लिखाई B. Lyngkhol, IES (CPES)
 निदेशक Director
 उ.पु.क्ष.वि.स. N.E. R. P. C.
 विद्युत मंत्रालय Min. of Power
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 शिलांग Shillong

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Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MMH)	Billing Schedule of Beneficiaries (MMH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	5.992	0	0.000000	0.000000	0.000000
Assam	52.355	0	0.000000	0.000000	0.000000
Manipur	6.945	0	0.000000	0.000000	0.000000
Meghalaya	13.675	0	0.000000	0.000000	0.000000
Mizoram	6.040	0	0.000000	0.000000	0.000000
Nagaland	5.735	0	0.000000	0.000000	0.000000
Tripura	9.258	0	0.000000	0.000000	0.000000
Total	100.000	0	0.000000	0.000000	0.000000

As per CERC order dated 23.01.2012
in pet. No 298/2009

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NORTH EASTERN REGIONAL POWER COMMITTEE

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REA For the month of November 2017

A. Name of Hydel Power Station: KHANDONG

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	50
2	Auxiliary Energy Consumption (AUX) in percentage	0.50
3	Normative Plant Availability Factor (NAPAF) in percentage	69
4	Annual Design Energy (DE) in GWh	277.61 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	244.2968
7	Annual Fixed Charge (• Cr.)	40.3627#
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.830
9	Scheduled Energy(ex-bus) of the month (kWh)	35403125
10	Free Energy(ex-PP) of the month (kWh)	4248375
11	Saleable Energy (ex-PP) of the month (kWh)	31154750
12	Total Energy Charge payable for the month (in •)	25858442
13	Cumulative Scheduled Energy including current month (MWH)	234895.000
14	Plant Availability Factor achieved during the month(PAFM) in percentage	99.36
15	Cumulative Plant Availability Factor achieved upto the month in percentage	83.19
16	Capacity Charge inclusive of incentive payable for the month (in •)	23885871


 बॉ. लिखाई B. Lyngkhol, IES (GPES)
 निदेशक Director
 उ.पु.भ.वि.स. N. E. R. P. C.
 विधुत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिल्लंग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	4.194	1001773	1484.561238	1484.561238	1232186
Assam	56.285	13444163	19926.695288	17802.507788	14776081
Manipur	6.555	1565719	2320.669188	2320.669188	1926155
Meghalaya	16.905	4037907	5984.892625	3860.705125	3204385
Mizoram	3.94	941103	1394.883125	1394.883125	1157753
Nagaland	6.653	1589127	2355.493950	2355.493950	1955060
Tripura	5.468	1306079	1935.929588	1935.929588	1606822
Total	100.000	23885871	35403.125	31154.750000	25858442

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.

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NORTH EASTERN REGIONAL POWER COMMITTEE

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REA For the month of November 2017

A. Name of Hydel Power Station: RANGANADI

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	405
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NPAF) in percentage	85
4	Annual Design Energy (DE) in GWh	1509.69#
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	1328.5272
7	Annual Fixed Charge(• Cr.)	260.4693#
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.990
9	Scheduled Energy(ex-bus) of the month (kWh)	68703000
10	Free Energy(ex-PP) of the month (kWh)	8244360
11	Saleable Energy (ex-PP) of the month (kWh)	60458640
12	Total Energy Charge payable for the month (in •)	59854053
13	Cumulative Scheduled Energy including current month (MWH)	1221497.000
14	Plant Availability Factor achieved during the month(PAFM) in percentage	100.01
15	Cumulative Plant Availability Factor achieved upto the month in percentage	95.08
16	Capacity Charge inclusive of incentive payable for the month (in •)	125944567


 B. Lyngkhol, IES (CPES)
 निदेशक Director
 उ.पु.सं.वि.स. N.E. R.P.C.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिलांग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	18.462	23251886	12763.045100	4518.685100	4473498
Assam	43.328	54569262	29383.925800	29383.925800	29090087
Manipur	8.373	10545339	5797.153900	5797.153900	5739182
Meghalaya	11.505	14489922	7951.875900	7951.875900	7872357
Mizoram	5.7	7178840	3916.071000	3916.071000	3876910
Nagaland	5.335	6719143	3617.709300	3617.709300	3581532
Tripura	7.297	9190175	5273.219000	5273.219000	5220487
Total	100	125944567	68703.000000	60458.640000	59854053

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.

उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE

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REA For the month of November 2017

A. Name of Hydel Power Station: DOYANG

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	75
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	73
4	Annual Design Energy (DE) in GWh	227.24#
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	199.9712
7	Annual Fixed Charge(• Cr.)	101.5605#
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	2.565
9	Scheduled Energy(ex-bus) of the month (kWh)	16519950
10	Free Energy(ex-PP) of the month (kWh)	1982394
11	Saleable Energy (ex-PP) of the month (kWh)	14537556
12	Total Energy Charge payable for the month (in •)	37288832
13	Cumulative Scheduled Energy including current month (MWH)	240174.100
14	Plant Availability Factor achieved during the month(PAFM) in percentage	81.58
15	Cumulative Plant Availability Factor achieved upto the month in percentage	77.51
16	Capacity Charge inclusive of incentive payable for the month (in •)	46642742

बो. लिखाई B. Lyngkhol, IES (CPES)
निदेशक Director
उ.पु.क्ष.वि.स. N. E. R. P. C.
विद्युत मंत्रालय Min. of Power
भारत सरकार Government of India
शिल्लोंग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	6.852	3195961	1138.203470	1138.203470	2919492
Assam	43.808	20433252	7206.566800	7206.566800	18484844
Manipur	7.865	3668452	1303.081005	1303.081005	3342403
Meghalaya	11.455	5342926	1896.147210	1896.147210	4863618
Mizoram	5.25	2448744	867.297375	867.297375	2224618
Nagaland	17.967	8380301	2964.549875	982.155875	2519230
Tripura	6.803	3173106	1144.104265	1144.104265	2934627
Total	100	46642742	16519.950000	14537.556000	37288832

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.

उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE


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REA For the month of November 2017

A. Name of Hydel Power Station: LOKTAK

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	105
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	85
4	Annual Design Energy (DE) in GWh	448.00 [#]
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	394.24
7	Annual Fixed Charge(• Cr.)	107.1660 [#]
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	1.373
9	Scheduled Energy(ex-bus) of the month (kWh)	73376500
10	Free Energy(ex-PP) of the month (kWh)	8805180
11	Saleable Energy (ex-PP) of the month (kWh)	64571320
12	Total Energy Charge payable for the month (in •)	88656422
13	Cumulative Scheduled Energy including current month (MWH)	591481.500
14	Plant Availability Factor achieved during the month(PAFM) in percentage	100.05
15	Cumulative Plant Availability Factor achieved upto the month in percentage	100.39
16	Capacity Charge inclusive of incentive payable for the month (in •)	51838638


 डॉ. लिङ्कोई B. Lyngkhoh, IES (CPES)
 निदेशक Director
 उ.पू.क्षे.वि.स. N.E.R.P.C.
 विद्युत मंत्रालय Min. of Power
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BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	4.94	2560829	3627.748325	3627.748325	4980898
Assam	29.445	15263887	21604.690366	21604.690366	29663240
Manipur	42.508	22035568	31189.287159	22384.107159	30733379
Meghalaya	0	0	0.000000	0.000000	0
Mizoram	5.02	2602300	3686.912307	3686.912307	5062131
Nagaland	6.435	3335816	4717.274053	4717.274053	6476817
Tripura	11.652	6040238	8550.587790	8550.587790	11739957
Total	100	51838638	73376.500000	64571.320000	88656422

As per CERC order dated 22.10.2012 in

RP No. 24/2011 in Pet.No 108/2010

REA For the month of November 2017

B. Thermal Power Stations

Name of Plant		AGBPP	AGTCCPP	Palatana	BgTTP
Plant Availability Factor for November 2017		52.16	55.31	68.11	82.31
Cumulative PAF upto November 2017		62.12	63.14	62.72	44.02
NAPAF		72.00	85.00	76.00	85.00
Plant Load Factor for November 2017		51.35	54.35	68.23	64.56
Cumulative PLF upto November 2017		57.70	58.20	60.98	34.38
NAPLF		85.00	85.00	85.00	85.00
Name of Beneficiary	Details (*all energy figs in MWH)	AGBPP	AGTCCPP	BgTTP	Palatana
Ar. Pradesh	Scheduled Energy for November 2017	6066.504	3300.517	10463.143	10419.235
	Cum. Scheduled Energy upto November 2017	53967.435	29056.424	32410.014	77067.892
	Unrequisitioned Energy for November 2017	0.000	82.169	3372.982	0.000
	Cum. U. Energy upto November 2017	4774.817	2315.668	4530.095	848.676
	Wt. Avg. Share Allocation	5.694	6.702	5.1325	3.030303
Assam	Scheduled Energy for November 2017	60103.266	21267.311	133827.220	113692.659
	Cum. Scheduled Energy upto November 2017	533798.087	178505.003	352844.178	823408.103
	Unrequisitioned Energy for November 2017	166.658	807.896	21475.079	0.000
	Cum. U. Energy upto November 2017	50863.776	26695.767	63460.568	27810.517
	Wt. Avg. Share Allocation	56.503	43.720	57.420	33.057851
Manipur	Scheduled Energy for November 2017	8599.534	4148.445	3626.804	19891.267
	Cum. Scheduled Energy upto November 2017	78591.713	37150.514	14701.830	145642.369
	Unrequisitioned Energy for November 2017	36.552	3.220	16603.425	0.000
	Cum. U. Energy upto November 2017	5034.210	1355.468	39315.155	3107.445
	Wt. Avg. Share Allocation	8.105	8.225	7.505	5.785124
Meghalaya	Scheduled Energy for November 2017	12589.137	6376.863	0.000	37414.526
	Cum. Scheduled Energy upto November 2017	105850.921	51363.983	0.000	246116.950
	Unrequisitioned Energy for November 2017	0.000	0.000	0.000	0.000
	Cum. U. Energy upto November 2017	16054.346	7781.575	0.000	33674.373
	Wt. Avg. Share Allocation	11.815	12.633	10.980	10.881543
Mizoram	Scheduled Energy for November 2017	5742.543	3028.620	14018.665	10339.007
	Cum. Scheduled Energy upto November 2017	54768.206	27550.355	38250.150	76196.399
	Unrequisitioned Energy for November 2017	21.879	0.000	577.028	80.227
	Cum. U. Energy upto November 2017	1051.538	541.073	724.759	1720.169
	Wt. Avg. Share Allocation	5.410	6.000	5.415	3.030303


 को. लिङ्कोई B. Lyngkhoh, IES (CPES)
 निदेशक Director
 उ. पू. क्ष. वि. स., N. E. R. P. C.
 विद्युत मंत्रालय Min. of Power
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Nagaland	Scheduled Energy for November 2017	4498.205	2616.805	4878.406	9698.933
	Cum. Scheduled Energy upto November 2017	49965.086	25123.243	17576.833	81524.457
	Unrequisitioned Energy for November 2017	1686.988	278.956	8408.897	3088.309
	Cum. U. Energy upto November 2017	9930.737	1737.789	17908.121	14100.416
	Wt. Avg. Share Allocation	5.805	5.737	4.930	3.719008
Tripura	Scheduled Energy for November 2017	7254.858	8673.201	18183.910	92847.440
	Cum. Scheduled Energy upto November 2017	65721.142	77365.171	46069.109	682227.831
	Unrequisitioned Energy for November 2017	0.000	0.000	2354.553	0.000
	Cum. U. Energy upto November 2017	3351.514	2248.434	8753.677	11959.489
	Wt. Avg. Share Allocation	6.668	16.983	7.6175	26.997245
POWERGRID(HVDC-BNC)	Scheduled Energy for November 2017	0.00	0.00	865.144	0.00
	Cum. Scheduled Energy upto November 2017	0.00	0.00	3697.359	0.00
	Unrequisitioned Energy for November 2017	0.00	0.00	482.566	0.00
	Cum. U. Energy upto November 2017	0.00	0.00	2152.514	0.00
	Wt. Avg. Share Allocation	0.00	0.00	1.000	0.00
Regulated Power from Meghalaya Share	Scheduled Energy for November 2017	0.00	0.00	30944.518	0.00
	Cum. Scheduled Energy upto November 2017	0.00	0.00	80376.293	0.00
	Unrequisitioned Energy for November 2017	0.00	0.00	0.00	0.00
	Cum. U. Energy upto November 2017	0.00	0.00	0.00	0.00
	Wt. Avg. Share Allocation	0.00	0.00	0.00	0.00
Total	Scheduled Energy for November 2017	104854.048	49411.761	216807.810	294303.067
	Cum. Scheduled Energy upto November 2017	942662.589	426114.694	585925.765	2132184.001
	Unrequisitioned Energy for November 2017	1912.077	1172.241	53274.529	3168.536
	Cum. U. Energy upto November 2017	91060.938	42675.774	136844.889	93221.084
	Wt. Avg. Share Allocation	100.000	100.000	100.000	86.501377


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 विद्युत मंत्रालय Min. of Power
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उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE

REA For the month of November 2017

C. Share Allocation (%) in CS Stations from Eastern Region

States	Farakka-I	Kahalgaon -I	Kahalgaon -II	Talcher	Farakka-III
Assam	2.455737 %	2.104847%	5.093479%	2.095419 %	0.000000 %
Meghalaya	0.000000 %	0.000000%	0.000000%	0.000000 %	0.000000 %
Nagaland	0.429803 %	0.424446%	0.000000%	0.424823 %	0.000000 %
Ar. Pradesh	0.191917 %	0.191747%	0.000000%	0.196898 %	0.000000 %
Mizoram	0.141736 %	0.141610%	0.000000%	0.141736 %	0.000000 %
Assam (NVVN Coal Power)	0.091912 %	0.091912%	0.091912%	0.091912 %	0.091912 %

D. Weighted Average Entitlement of the beneficiaries for the month

States	Weighted Average Entitlement in ISGS of		Weighted Average Entitlement in ISGS outside NER		Total Weighted Average Entitlement of	
	NER				NER Constts.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	172.036922	7.372275	6.650327	3.584226	178.687248	6.885660
Assam	1135.950975	45.954723	159.328895	85.871077	1295.279870	49.913228
Manipur	218.084311	9.229917	0.000000	0.000000	218.084311	8.403815
Meghalaya	289.117591	12.004877	0.000000	0.000000	289.117591	11.141061
Mizoram	117.629782	4.820160	4.874660	2.627222	122.504442	4.720673
Nagaland	134.915962	5.676772	14.690424	7.917475	149.606387	5.765038
Tripura	339.283462	14.829215	0.000000	0.000000	339.283462	13.074188
PGCIL	2.500000	0.112062	0.000000	0.000000	2.500000	0.096337
Total	2409.519005	100.000000	185.544306	100.000000	2595.063311	100.000000

E. Details of Fixed and Energy Charges of CS Thermal Stations for FY 2017 - 2018

Name of station	Installed Capacity (MW)	Design Energy (GWh)	Annual Fixed Charge (Rs. Crore)
AGBPP	291	NA	296.5691
AGTPP	130	NA	71.7633
PALATANA	726.6	NA	899.0405


 डॉ. लिखार्दे B. Lyngkholi, IES (CPES)
 निदेशक Director
 उ.पू.क्षे.वि.स., N.E.R.P.C.
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