



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



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No. NERPC/COM/REA/2018/5577-5622

06th February 2018

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: जनुअरी 2018 का एबीटी आधारित आर. ई. ए।

Sub: ABT based REA for January, 2018.

महोदय,

Sir,

जनुअरी 2018 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है। आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है।

A copy of ABT based Regional Energy Accounting (REA) for the month of January, 2018 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें। यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा।

Constituents January send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिंगखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A',34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
- 27 Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
- 32.Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.



बि. लिंगखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE

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REA For the month of January 2018

A. Name of Hydel Power Station: KOPILI

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	200
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	79
4	Annual Design Energy (DE) in GWh	1186.14 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	1043.803
7	Annual Fixed Charge(• Cr.)	109.8446 #
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.531
9	Scheduled Energy(ex-bus) of the month (kWh)	31851500
10	Free Energy(ex-PP) of the month (kWh)	3822180
11	Saleable Energy (ex-PP) of the month (kWh)	28029320
12	Total Energy Charge payable for the month (in •)	14897297
13	Cumulative Scheduled Energy including current month (MWH)	975702.000
14	Plant Availability Factor achieved during the month(PAFM) in percentage	69.89
15	Cumulative Plant Availability Factor achieved upto the month in percentage	75.75
16	Capacity Charge inclusive of incentive payable for the month (in •)	41267248


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 भारत सरकार Government of India
 शिल्लोंग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	5.191	2142183	1675.540375	1675.540375	890533
Assam	53.455	22059407	16918.38933	15007.299325	7976226
Manipur	7.395	3051713	2368.568425	2368.568425	1258870
Meghalaya	17.395	7178438	5553.718425	3642.628425	1936020
Mizoram	4.610	1902420	1468.35415	1468.35415	780415
Nagaland	6.147	2536698	1945.5322	1945.5322	1034030
Tripura	5.807	2396389	1921.3971	1921.3971	1021203
Total	100.000	41267248	31851.500000	28029.320000	14897297


As per CERC order dated 13.01.2016 in petition No 46/GT/2015.

REA For the month of January 2018

A. Name of Hydel Power Station: KOPIL-I

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	25
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	69
4	Annual Design Energy (DE) in GWh	86.3 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	75.944
7	Annual Fixed Charge(• Cr.)	13.2283 #
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.880
9	Scheduled Energy(ex-bus) of the month (kWh)	3512000
10	Free Energy(ex-PP) of the month (kWh)	421440
11	Saleable Energy (ex-PP) of the month (kWh)	3090560
12	Total Energy Charge payable for the month (in •)	2719692
13	Cumulative Scheduled Energy including current month (MMH)	102659.875
14	Plant Availability Factor achieved during the month(PAFM) in percentage	84.72
15	Cumulative Plant Availability Factor achieved upto the month in percentage	73.40
16	Capacity Charge inclusive of incentive payable for the month (in •)	6897310


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Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MMH)	Billing Schedule of Beneficiaries (MMH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	5.992	413287	213.654625	213.654625	188016
Assam	52.355	3611086	1822.829325	1612.109325	1418656
Manipur	6.945	479018	245.844775	245.844775	216343
Meghalaya	13.675	943207	482.202375	271.482375	238904
Mizoram	6.040	416598	212.124800	212.124800	186670
Nagaland	5.735	395561	199.476825	199.476825	175540
Tripura	9.258	638553	335.867275	335.867275	295563
Total	100.000	6897310	3512.000000	3090.560000	2719692

As per CERC order dated 23.01.2012
in pet. No 298/2009

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NORTH EASTERN REGIONAL POWER COMMITTEE

REA For the month of January 2018

A. Name of Hydel Power Station: KHANDONG

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	50
2	Auxiliary Energy Consumption (AUX) in percentage	0.50
3	Normative Plant Availability Factor (NAPAF) in percentage	69
4	Annual Design Energy (DE) in GWh	277.61 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	244.2968
7	Annual Fixed Charge (• Cr.)	40.3627#
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.830
9	Scheduled Energy(ex-bus) of the month (kWh)	2551750
10	Free Energy(ex-PP) of the month (kWh)	306210
11	Saleable Energy (ex-PP) of the month (kWh)	2245540
12	Total Energy Charge payable for the month (in •)	1863798
13	Cumulative Scheduled Energy including current month (MWH)	245101.875
14	Plant Availability Factor achieved during the month(PAFM) in percentage	39.71
15	Cumulative Plant Availability Factor achieved upto the month in percentage	77.85
16	Capacity Charge inclusive of incentive payable for the month (in •)	9864381


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BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	4.194	413712	110.810975	110.810975	91973
Assam	56.285	5552167	1418.239650	1265.134650	1050062
Manipur	6.555	646610	169.463900	169.463900	140655
Meghalaya	16.905	1667574	433.570025	280.465025	232786
Mizoram	3.94	388657	100.538950	100.538950	83447
Nagaland	6.653	656277	167.433300	167.433300	138970
Tripura	5.468	539384	151.693200	151.693200	125905
Total	100.000	9864381	2551.750	2245.540000	1863798

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.

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NORTH EASTERN REGIONAL POWER COMMITTEE


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REA For the month of January 2018

A. Name of Hydel Power Station: RANGANADI

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	405
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	85
4	Annual Design Energy (DE) in GWh	1509.69#
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	1328.5272
7	Annual Fixed Charge(• Cr.)	260.4693#
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.990
9	Scheduled Energy(ex-bus) of the month (kWh)	38310000
10	Free Energy(ex-PP) of the month (kWh)	4597200
11	Saleable Energy (ex-PP) of the month (kWh)	33712800
12	Total Energy Charge payable for the month (in •)	33375672
13	Cumulative Scheduled Energy including current month (MWH)	1308826.000
14	Plant Availability Factor achieved during the month(PAFM) in percentage	89.47
15	Cumulative Plant Availability Factor achieved upto the month in percentage	94.05
16	Capacity Charge inclusive of incentive payable for the month (in •)	116427050


 बॉ. लिङ्खोई B. Lyngkhol, IES (CPES)
 निदेशक Director
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 भारत सरकार Government of India
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BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	18.462	21494762	7134.464500	2537.264500	2511892
Assam	43.328	50445512	16299.972500	16299.972500	16136973
Manipur	8.373	9748437	3242.432000	3242.432000	3210008
Meghalaya	11.505	13394932	4444.645500	4444.645500	4400199
Mizoram	5.7	6636342	2183.670000	2183.670000	2161833
Nagaland	5.335	6211383	2006.758500	2006.758500	1986691
Tripura	7.297	8495682	2998.057000	2998.057000	2968076
Total	100	116427050	38310.000000	33712.800000	33375672

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.

उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE


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REA For the month of January 2018

A. Name of Hydel Power Station: DOYANG

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	75
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	73
4	Annual Design Energy (DE) in GWh	227.24#
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	199.9712
7	Annual Fixed Charge(• Cr.)	101.5605#
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	2.565
9	Scheduled Energy(ex-bus) of the month (kWh)	4621650
10	Free Energy(ex-PP) of the month (kWh)	554598
11	Saleable Energy (ex-PP) of the month (kWh)	4067052
12	Total Energy Charge payable for the month (in •)	10431987
13	Cumulative Scheduled Energy including current month (MWH)	252177.350
14	Plant Availability Factor achieved during the month(PAFM) in percentage	60.58
15	Cumulative Plant Availability Factor achieved upto the month in percentage	74.16
16	Capacity Charge inclusive of incentive payable for the month (in •)	35790691


 डॉ. निजाई B. Lyngkholi, IES (CPES)
 निदेशक Director
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 भारत सरकार Government of India
 शिलांग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	6.852	2452378	321.011865	321.011865	823395
Assam	43.808	15679186	2003.605065	2003.605065	5139247
Manipur	7.865	2814938	366.103860	366.103860	939056
Meghalaya	11.455	4099824	532.021095	532.021095	1364634
Mizoram	5.25	1879011	242.636625	242.636625	622363
Nagaland	17.967	6430513	827.919435	273.321435	701069
Tripura	6.803	2434841	328.352055	328.352055	842223
Total	100	35790691	4621.650000	4067.052000	10431987

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.

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NORTH EASTERN REGIONAL POWER COMMITTEE

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REA For the month of January 2018

A. Name of Hydel Power Station: LOKTAK

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	105
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	85
4	Annual Design Energy (DE) in GWh	448.00 [#]
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	394.24
7	Annual Fixed Charge(• Cr.)	107.1660 [#]
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	1.373
9	Scheduled Energy(ex-bus) of the month (kWh)	64181250
10	Free Energy(ex-PP) of the month (kWh)	7701750
11	Saleable Energy (ex-PP) of the month (kWh)	56479500
12	Total Energy Charge payable for the month (in •)	77546354
13	Cumulative Scheduled Energy including current month (MWH)	730170.000
14	Plant Availability Factor achieved during the month(PAFM) in percentage	88.44
15	Cumulative Plant Availability Factor achieved upto the month in percentage	99.14
16	Capacity Charge inclusive of incentive payable for the month (in •)	47350619


 डॉ. लिखाई B. Lyngkhol, IES (CPES)
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BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	4.94	2339121	3173.537685	3173.537685	4357267
Assam	29.445	13942390	18895.326700	18895.326700	25943284
Manipur	42.508	20127801	27281.245868	19579.495868	26882648
Meghalaya	0	0	0.000000	0.000000	0
Mizoram	5.02	2377001	3224.883178	3224.883178	4427765
Nagaland	6.435	3047012	4125.886283	4125.886283	5664842
Tripura	11.652	5517294	7480.370285	7480.370285	10270548
Total	100	47350619	64181.250000	56479.500000	77546354


As per CERC order dated 22.10.2012 in

RP No. 24/2011 in Pet.No 108/2010

REA For the month of January 2018

B. Thermal Power Stations

Name of Plant		AGBPP	AGTCCPP	Palatana	BgTPP
Plant Availability Factor for January 2018		75.21	61.98	69.56	88.68
Cumulative PAF upto January 2018		62.73	63.08	63.64	61.00
NAPAF		72.00	85.00	76.00	85.00
Plant Load Factor for January 2018		74.51	58.31	69.15	69.96
Cumulative PLF upto January 2018		59.01	58.08	62.12	41.40
NAPLF		85.00	85.00	85.00	85.00
Name of Beneficiary	Details (**all energy figs in MWH)	AGBPP	AGTCCPP	BgTPP	Palatana
Ar. Pradesh	Scheduled Energy for January 2018	9038.797	3718.121	15407.268	10942.561
	Cum. Scheduled Energy upto January 2018	69623.911	36496.094	63430.566	98078.505
	Unrequisitioned Energy for January 2018	0.000	198.910	0.000	53.447
	Cum. U. Energy upto January 2018	4774.817	2819.370	4530.800	1103.490
	Wt. Avg. Share Allocation	5.694	6.702	5.1325	3.030303
Assam	Scheduled Energy for January 2018	89634.716	23941.139	163491.728	119373.390
	Cum. Scheduled Energy upto January 2018	687695.992	225112.775	676693.718	1052419.302
	Unrequisitioned Energy for January 2018	68.377	1615.737	9345.297	583.055
	Cum. U. Energy upto January 2018	52481.504	31924.995	87876.827	30842.677
	Wt. Avg. Share Allocation	56.503	43.720	57.420	33.057851
Manipur	Scheduled Energy for January 2018	12258.866	4485.602	4992.741	20858.874
	Cum. Scheduled Energy upto January 2018	99619.728	46110.863	23051.791	184996.020
	Unrequisitioned Energy for January 2018	608.592	321.970	17535.715	133.505
	Cum. U. Energy upto January 2018	6294.398	2144.105	76323.589	4351.428
	Wt. Avg. Share Allocation	8.105	8.225	7.505	5.785124
Meghalaya	Scheduled Energy for January 2018	17993.372	6928.494	0.000	38982.410
	Cum. Scheduled Energy upto January 2018	137286.663	65158.414	0.000	319693.918
	Unrequisitioned Energy for January 2018	764.024	455.881	0.000	503.255
	Cum. U. Energy upto January 2018	17108.971	8961.288	0.000	36459.623
	Wt. Avg. Share Allocation	11.815	12.633	11.480	10.881543
Mizoram	Scheduled Energy for January 2018	8564.369	3328.772	16155.571	10903.652
	Cum. Scheduled Energy upto January 2018	69574.193	34172.189	70776.786	97168.104
	Unrequisitioned Energy for January 2018	24.463	178.393	98.736	92.356
	Cum. U. Energy upto January 2018	1122.561	1030.983	923.879	2013.891
	Wt. Avg. Share Allocation	5.410	6.000	5.415	3.030303


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Nagaland	Scheduled Energy for January 2018	9215.841	3182.638	13339.001	13429.506
	Cum. Scheduled Energy upto January 2018	65444.071	31404.339	41371.742	106654.079
	Unrequisitioned Energy for January 2018	0.000	170.757	1458.915	65.594
	Cum. U. Energy upto January 2018	10414.787	2256.338	23906.204	15069.271
	Wt. Avg. Share Allocation	5.805	5.737	4.930	3.719008
Tripura	Scheduled Energy for January 2018	10587.021	9422.491	14431.281	97514.739
	Cum. Scheduled Energy upto January 2018	84081.830	96218.932	75421.242	869439.769
	Unrequisitioned Energy for January 2018	0.000	503.846	8495.642	476.162
	Cum. U. Energy upto January 2018	3351.514	3524.697	25672.356	14229.645
	Wt. Avg. Share Allocation	6.668	16.983	7.6175	26.997245
POWERGRID(HVDC-BNC)	Scheduled Energy for January 2018	0.00	0.00	888.492	0.00
	Cum. Scheduled Energy upto January 2018	0.00	0.00	5475.380	0.00
	Unrequisitioned Energy for January 2018	0.00	0.00	612.367	0.00
	Cum. U. Energy upto January 2018	0.00	0.00	3396.262	0.00
	Wt. Avg. Share Allocation	0.00	0.00	0.500	0.00
Regulated Power from Meghalaya Share	Scheduled Energy for January 2018	0.00	0.00	34460.288	0.00
	Cum. Scheduled Energy upto January 2018	0.00	0.00	149757.751	0.00
	Unrequisitioned Energy for January 2018	0.00	0.00	0.00	0.00
	Cum. U. Energy upto January 2018	0.00	0.00	0.00	0.00
	Wt. Avg. Share Allocation	0.00	0.00	0.00	0.00
Total	Scheduled Energy for January 2018	157292.981	55007.258	263166.372	312005.130
	Cum. Scheduled Energy upto January 2018	1213326.389	534673.606	1105978.977	2728449.697
	Unrequisitioned Energy for January 2018	1465.456	3445.492	37546.673	1907.373
	Cum. U. Energy upto January 2018	95548.553	52661.777	222629.918	104070.026
	Wt. Avg. Share Allocation	100.000	100.000	100.000	86.501377


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NORTH EASTERN REGIONAL POWER COMMITTEE
 REA For the month of January 2018

C. Share Allocation (%) in CS Stations from Eastern Region

States	Farakka-I	Kahalgaon -I	Kahalgaon -II	Talcher	Farakka-III
Assam	2.455737 %	2.104847%	5.093479%	2.095419 %	0.000000 %
Meghalaya	0.000000 %	0.000000%	0.000000%	0.000000 %	0.000000 %
Nagaland	0.429803 %	0.424446%	0.000000%	0.424823 %	0.000000 %
Ar. Pradesh	0.191917 %	0.191747%	0.000000%	0.196898 %	0.000000 %
Mizoram	0.141736 %	0.141610%	0.000000%	0.141736 %	0.000000 %
Assam (NVVN Coal Power)	0.091912 %	0.091912%	0.091912%	0.091912 %	0.091912 %

D. Weighted Average Entitlement of the beneficiaries for the month

States	Weighted Average Entitlement in ISGS of		Weighted Average Entitlement in ISGS outside NER		Total Weighted Average Entitlement of	
	NER				NER Constds.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	172.036922	7.372275	6.650327	3.584226	178.687248	6.885660
Assam	1135.950975	45.954723	159.328895	85.871077	1295.279870	49.913228
Manipur	218.084311	9.229917	0.000000	0.000000	218.084311	8.403815
Meghalaya	289.117591	12.004877	0.000000	0.000000	289.117591	11.141061
Mizoram	117.629782	4.820160	4.874660	2.627222	122.504442	4.720673
Nagaland	134.915962	5.676772	14.690424	7.917475	149.606387	5.765038
Tripura	339.283462	14.829215	0.000000	0.000000	339.283462	13.074188
PGCIL	2.500000	0.112062	0.000000	0.000000	2.500000	0.096337
Total	2409.519005	100.000000	185.544306	100.000000	2595.063311	100.000000

E. Details of Fixed and Energy Charges of CS Thermal Stations for FY 2018 - 2018

Name of station	Installed Capacity (MW)	Design Energy (GWh)	Annual Fixed Charge (Rs. Crore)
AGBPP	291	NA	296.5691
AGTPP	130	NA	71.7633
PALATANA	726.6	NA	899.0405
BgTPP	500	NA	472.8975


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