



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



ISO 9001:2008
SPEED POST/FAX
Ph : 0364-2534077
Fax: 0364-2534040
email: nerpc@ymail.com
website: www.nerpc.nic.in

No. NERPC/COM/REA/2017/1062-1108

03rd January 2017

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: दिसम्बर 2017 का एबीटी आधारित आर. ई. ए ।

Sub: ABT based REA for December, 2017.

महोदय,
Sir,

दिसम्बर 2017 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है । आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Regional Energy Accounting (REA) for the month of December, 2017 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents December send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिंगखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block ‘A’,34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George’s Gate Road, 6th Floor, Kolkata – 700 022.



बि. लिंगखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE

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REA For the month of December 2017

A. Name of Hydel Power Station: KOPILJ

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	200
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	79
4	Annual Design Energy (DE) in GWh	1186.14 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	1043.803
7	Annual Fixed Charge(• Cr.)	109.8446 #
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.531
9	Scheduled Energy(ex-bus) of the month (kWh)	119548500
10	Free Energy(ex-PP) of the month (kWh)	14345820
11	Saleable Energy (ex-PP) of the month (kWh)	105202680
12	Total Energy Charge payable for the month (in •)	55914146
13	Cumulative Scheduled Energy including current month (MWH)	943850.500
14	Plant Availability Factor achieved during the month(PAFM) in percentage	94.15
15	Cumulative Plant Availability Factor achieved upto the month in percentage	76.41
16	Capacity Charge inclusive of incentive payable for the month (in •)	55591806


 बा. लिङ्कोली B. Lyngkholi, IES (CPES)
 निदेशक Director
 उ.पू.शे.वि.स. N.E.R.P.C.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिल्लोंग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	5.191	2885771	6210.0115	6210.0115	3300557
Assam	53.455	29716600	63887.66745	56714.757450	30143313
Manipur	7.395	4111014	8842.6827	8842.6827	4699795
Meghalaya	17.395	9670195	20797.5327	13624.6227	7241347
Mizoram	4.610	2562782	5511.18585	5511.18585	2929139
Nagaland	6.147	3417228	7346.31475	7346.31475	3904491
Tripura	5.807	3228216	6953.10505	6953.10505	3695504
Total	100.000	55591806	119548.500000	105202.680000	55914146

As per CERC order dated 13.01.2016 in petition No 46/GT/2015.

REA For the month of December 2017

A. Name of Hydel Power Station: KOPIL-I

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	25
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	69
4	Annual Design Energy (DE) in GWh	86.3 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	75.944
7	Annual Fixed Charge(• Cr.)	13.2283 #
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.880
9	Scheduled Energy(ex-bus) of the month (kWh)	6217250
10	Free Energy(ex-PP) of the month (kWh)	746070
11	Saleable Energy (ex-PP) of the month (kWh)	5471180
12	Total Energy Charge payable for the month (in •)	4814639
13	Cumulative Scheduled Energy including current month (MMH)	99147.875
14	Plant Availability Factor achieved during the month(PAFM) in percentage	90.13
15	Cumulative Plant Availability Factor achieved upto the month in percentage	72.12
16	Capacity Charge inclusive of incentive payable for the month (in •)	7337753


 श्री. लिखॉई B. Lyngkhoh, IES (CPES)
 निदेशक Director
 उ.पु.क्षे.वि.स. N.E.R.P.C.
 विपुल मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिलांग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MMH)	Billing Schedule of Beneficiaries (MMH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	5.992	439678	374.129500	374.129500	329234
Assam	52.355	3841681	3247.107225	2874.072225	2529184
Manipur	6.945	509607	432.755575	432.755575	380825
Meghalaya	13.675	1003438	851.176500	478.141500	420765
Mizoram	6.040	443200	375.521900	375.521900	330459
Nagaland	5.735	420820	355.591725	355.591725	312921
Tripura	9.258	679329	580.967575	580.967575	511251
Total	100.000	7337753	6217.250000	5471.180000	4814639

As per CERC order dated 23.01.2012
in pet. No 298/2009

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NORTH EASTERN REGIONAL POWER COMMITTEE

REA For the month of December 2017

A. Name of Hydel Power Station: KHANDONG

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	50
2	Auxiliary Energy Consumption (AUX) in percentage	0.50
3	Normative Plant Availability Factor (NAPAF) in percentage	69
4	Annual Design Energy (DE) in GWh	277.61 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	244.2968
7	Annual Fixed Charge (• Cr.)	40.3627#
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.830
9	Scheduled Energy(ex-bus) of the month (kWh)	7655125
10	Free Energy(ex-PP) of the month (kWh)	918615
11	Saleable Energy (ex-PP) of the month (kWh)	6736510
12	Total Energy Charge payable for the month (in •)	5591304
13	Cumulative Scheduled Energy including current month (MWh)	242550.125
14	Plant Availability Factor achieved during the month(PAFM) in percentage	73.92
15	Cumulative Plant Availability Factor achieved upto the month in percentage	82.15
16	Capacity Charge inclusive of incentive payable for the month (in •)	18362504


 श्री. लिखोई B. Lyngkhoh, IES (CPES)
 निदेशक Director
 उ. पू. क्षे. वि. स. N. E. R. P. C.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिलांग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWh)	Billing Schedule of Beneficiaries (MWh)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	4.194	770123	326.040513	326.040513	270614
Assam	56.285	10335336	4284.864825	3825.557325	3175213
Manipur	6.555	1203662	504.698600	504.698600	418900
Meghalaya	16.905	3104181	1297.004038	837.696538	695288
Mizoram	3.94	723483	301.611925	301.611925	250338
Nagaland	6.653	1221657	506.222150	506.222150	420164
Tripura	5.468	1004062	434.682950	434.682950	360787
Total	100.000	18362504	7655.125	6736.510000	5591304

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.

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NORTH EASTERN REGIONAL POWER COMMITTEE


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REA For the month of December 2017

A. Name of Hydel Power Station: RANGANADI

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	405
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NPAF) in percentage	85
4	Annual Design Energy (DE) in GWh	1509.69#
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	1328.5272
7	Annual Fixed Charge(• Cr.)	260.4693#
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	0.990
9	Scheduled Energy(ex-bus) of the month (kWh)	49019000
10	Free Energy(ex-PP) of the month (kWh)	5882280
11	Saleable Energy (ex-PP) of the month (kWh)	43136720
12	Total Energy Charge payable for the month (in •)	42705352
13	Cumulative Scheduled Energy including current month (MWH)	1270516.000
14	Plant Availability Factor achieved during the month(PAFM) in percentage	90.53
15	Cumulative Plant Availability Factor achieved upto the month in percentage	94.56
16	Capacity Charge inclusive of incentive payable for the month (in •)	117806424


 बॉ. लिङ्कोई B. Lyngkhol, IES (GPES)
 निदेशक Director
 उ.पु.शे.वि.स. N.E.R.P.C.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
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BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	18.462	21749422	9117.676050	3235.396050	3203042
Assam	43.328	51043167	20910.229650	20910.229650	20701127
Manipur	8.373	9863932	4142.577200	4142.577200	4101151
Meghalaya	11.505	13553629	5680.406950	5680.406950	5623603
Mizoram	5.7	6714966	2794.083000	2794.083000	2766142
Nagaland	5.335	6284973	2574.392650	2574.392650	2548649
Tripura	7.297	8596335	3799.634500	3799.634500	3761638
Total	100	117806424	49019.000000	43136.720000	42705352

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.

उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE


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REA For the month of December 2017

A. Name of Hydel Power Station: DOYANG

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	75
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	73
4	Annual Design Energy (DE) in GWh	227.24#
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	199.9712
7	Annual Fixed Charge(• Cr.)	101.5605#
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	2.565
9	Scheduled Energy(ex-bus) of the month (kWh)	7381600
10	Free Energy(ex-PP) of the month (kWh)	885792
11	Saleable Energy (ex-PP) of the month (kWh)	6495808
12	Total Energy Charge payable for the month (in •)	16661749
13	Cumulative Scheduled Energy including current month (MWH)	247555.700
14	Plant Availability Factor achieved during the month(PAFM) in percentage	61.34
15	Cumulative Plant Availability Factor achieved upto the month in percentage	75.69
16	Capacity Charge inclusive of incentive payable for the month (in •)	36239698


 बॉ. लिङ्कोई B. Lyngkhol, IES (CPES)
 निदेशक Director
 उ.पू.शे.वि.स. N. E. R. P. C.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिल्लंग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	6.852	2483144	512.789460	512.789460	1315305
Assam	43.808	15875887	3199.746060	3199.746060	8207349
Manipur	7.865	2850252	584.778940	584.778940	1499958
Meghalaya	11.455	4151257	849.778380	849.778380	2179682
Mizoram	5.25	1902584	387.534000	387.534000	994025
Nagaland	17.967	6511187	1322.292440	436.500440	1119624
Tripura	6.803	2465387	524.680720	524.680720	1345806
Total	100	36239698	7381.600000	6495.808000	16661749

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.

उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE


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REA For the month of December 2017

A. Name of Hydel Power Station: LOKTAK

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	105
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	85
4	Annual Design Energy (DE) in GWh	448.00 [#]
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	394.24
7	Annual Fixed Charge(• Cr.)	107.1660 [#]
8	Energy Charge Rate (ECR) on ex-PP basis in • /kWh	1.373
9	Scheduled Energy(ex-bus) of the month (kWh)	74507250
10	Free Energy(ex-PP) of the month (kWh)	8940870
11	Saleable Energy (ex-PP) of the month (kWh)	65566380
12	Total Energy Charge payable for the month (in •)	90022640
13	Cumulative Scheduled Energy including current month (MWH)	665988.750
14	Plant Availability Factor achieved during the month(PAFM) in percentage	100.05
15	Cumulative Plant Availability Factor achieved upto the month in percentage	100.35
16	Capacity Charge inclusive of incentive payable for the month (in •)	53566592


 श्री. बिराई B. Lyngkhoh, IES (GPES)
 निदेशक Director
 उ.पु.क्ष.वि.स., N.E.R.P.C.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिलांग Shillong

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (•)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (•)
Ar. Pradesh	4.94	2646190	3684.193596	3684.193596	5058398
Assam	29.445	15772683	21935.015546	21935.015546	30116776
Manipur	42.508	22770087	31670.557987	22729.687987	31207862
Meghalaya	0	0	0.000000	0.000000	0
Mizoram	5.02	2689043	3743.728537	3743.728537	5140139
Nagaland	6.435	3447010	4789.650310	4789.650310	6576190
Tripura	11.652	6241579	8684.104023	8684.104023	11923275
Total	100	53566592	74507.250000	65566.380000	90022640


As per CERC order dated 22.10.2012 in

RP No. 24/2011 in Pet.No 108/2010

REA For the month of December 2017

B. Thermal Power Stations

Name of Plant		AGBPP	AGTCCPP	Palatana	BgTPP
Plant Availability Factor for December 2017		55.05	63.72	64.99	89.87
Cumulative PAF upto December 2017		61.32	63.20	62.97	55.90
NAPAF		72.00	85.00	76.00	85.00
Plant Load Factor for December 2017		53.80	56.92	64.11	68.12
Cumulative PLF upto December 2017		57.26	58.06	61.33	38.18
NAPLF		85.00	85.00	85.00	85.00
Name of Beneficiary	Details (*all energy figs in MWH)	AGBPP	AGTCCPP	BgTPP	Palatana
Ar. Pradesh	Scheduled Energy for December 2017	6617.680	3721.549	15613.284	10068.053
	Cum. Scheduled Energy upto December 2017	60585.114	32777.973	48023.298	87135.945
	Unrequisitioned Energy for December 2017	0.000	304.793	0.705	201.367
	Cum. U. Energy upto December 2017	4774.817	2620.461	4530.800	1050.043
	Wt. Avg. Share Allocation	5.694	6.702	5.1325	3.030303
Assam	Scheduled Energy for December 2017	64263.189	22666.633	160357.812	109637.809
	Cum. Scheduled Energy upto December 2017	598061.276	201171.636	513201.990	933045.912
	Unrequisitioned Energy for December 2017	1549.351	3613.491	15070.962	2449.104
	Cum. U. Energy upto December 2017	52413.127	30309.258	78531.530	30259.622
	Wt. Avg. Share Allocation	56.503	43.720	57.420	33.057851
Manipur	Scheduled Energy for December 2017	8769.150	4474.746	3357.220	18494.777
	Cum. Scheduled Energy upto December 2017	87360.862	41625.261	18059.050	164137.146
	Unrequisitioned Energy for December 2017	651.596	466.667	19472.720	1110.479
	Cum. U. Energy upto December 2017	5685.806	1822.135	58787.874	4217.924
	Wt. Avg. Share Allocation	8.105	8.225	7.505	5.785124
Meghalaya	Scheduled Energy for December 2017	13442.371	6865.936	0.000	34594.559
	Cum. Scheduled Energy upto December 2017	119293.291	58229.920	0.000	280711.509
	Unrequisitioned Energy for December 2017	290.601	723.832	0.000	2281.995
	Cum. U. Energy upto December 2017	16344.947	8505.407	0.000	35956.368
	Wt. Avg. Share Allocation	11.815	12.633	11.480	10.881543
Mizoram	Scheduled Energy for December 2017	6241.618	3293.062	16371.065	10068.053
	Cum. Scheduled Energy upto December 2017	61009.825	30843.417	54621.215	86264.452
	Unrequisitioned Energy for December 2017	46.560	311.517	100.384	201.367
	Cum. U. Energy upto December 2017	1098.098	852.590	825.143	1921.536
	Wt. Avg. Share Allocation	5.410	6.000	5.415	3.030303


 चो. लिङ्खोल B. Lyngkhol, IES (CPES)
 निदेशक Director
 उ.पू.क्ष.वि.स. N.E.R.P.C.
 विद्युत मंत्रालय Min. of Power
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Nagaland	Scheduled Energy for December 2017	6263.145	3098.457	10455.908	11700.116
	Cum. Scheduled Energy upto December 2017	56228.231	28221.701	28032.741	93224.573
	Unrequisitioned Energy for December 2017	484.051	347.793	4539.168	903.262
	Cum. U. Energy upto December 2017	10414.787	2085.582	22447.289	15003.678
	Wt. Avg. Share Allocation	5.805	5.737	4.930	3.719008
Tripura	Scheduled Energy for December 2017	7773.667	9431.271	14920.852	89697.199
	Cum. Scheduled Energy upto December 2017	73494.809	86796.442	60989.961	771925.030
	Unrequisitioned Energy for December 2017	0.000	772.418	8423.037	1793.995
	Cum. U. Energy upto December 2017	3351.514	3020.851	17176.714	13753.483
	Wt. Avg. Share Allocation	6.668	16.983	7.6175	26.997245
POWERGRID(HVDC-BNC)	Scheduled Energy for December 2017	0.00	0.00	889.529	0.00
	Cum. Scheduled Energy upto December 2017	0.00	0.00	4586.888	0.00
	Unrequisitioned Energy for December 2017	0.00	0.00	631.380	0.00
	Cum. U. Energy upto December 2017	0.00	0.00	2783.895	0.00
	Wt. Avg. Share Allocation	0.00	0.00	0.500	0.00
Regulated Power from Meghalaya Share	Scheduled Energy for December 2017	0.00	0.00	34921.170	0.00
	Cum. Scheduled Energy upto December 2017	0.00	0.00	115297.462	0.00
	Unrequisitioned Energy for December 2017	0.00	0.00	0.00	0.00
	Cum. U. Energy upto December 2017	0.00	0.00	0.00	0.00
	Wt. Avg. Share Allocation	0.00	0.00	0.00	0.00
Total	Scheduled Energy for December 2017	113370.819	53551.654	256886.840	284260.566
	Cum. Scheduled Energy upto December 2017	1056033.408	479666.348	842812.605	2416444.567
	Unrequisitioned Energy for December 2017	3022.159	6540.511	48238.356	8941.569
	Cum. U. Energy upto December 2017	94083.097	49216.284	185083.245	102162.653
	Wt. Avg. Share Allocation	100.000	100.000	100.000	86.501377


 श्री. लिङ्गहोई B. Lyngkholi, IES (CPES)
 निदेशक Director
 उ.पु.सं.वि.स. N.E.R.P.C.
 विद्युत मंत्रालय Min. of Power
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उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE

REA For the month of December 2017

C. Share Allocation (%) in CS Stations from Eastern Region


States	Farakka-I	Kahalgaon -I	Kahalgaon -II	Talcher	Farakka-III
Assam	2.455737 %	2.104847%	5.093479%	2.095419 %	0.000000 %
Meghalaya	0.000000 %	0.000000%	0.000000%	0.000000 %	0.000000 %
Nagaland	0.429803 %	0.424446%	0.000000%	0.424823 %	0.000000 %
Ar. Pradesh	0.191917 %	0.191747%	0.000000%	0.196898 %	0.000000 %
Mizoram	0.141736 %	0.141610%	0.000000%	0.141736 %	0.000000 %
Assam (NVVN Coal Power)	0.091912 %	0.091912%	0.091912%	0.091912 %	0.091912 %

D. Weighted Average Entitlement of the beneficiaries for the month

States	Weighted Average Entitlement in ISGS of		Weighted Average Entitlement in ISGS outside NER		Total Weighted Average Entitlement of	
	NER				NER Constts.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	172.036922	7.372275	6.650327	3.584226	178.687248	6.885660
Assam	1135.950975	45.954723	159.328895	85.871077	1295.279870	49.913228
Manipur	218.084311	9.229917	0.000000	0.000000	218.084311	8.403815
Meghalaya	289.117591	12.004877	0.000000	0.000000	289.117591	11.141061
Mizoram	117.629782	4.820160	4.874660	2.627222	122.504442	4.720673
Nagaland	134.915962	5.676772	14.690424	7.917475	149.606387	5.765038
Tripura	339.283462	14.829215	0.000000	0.000000	339.283462	13.074188
PGCIL	2.500000	0.112062	0.000000	0.000000	2.500000	0.096337
Total	2409.519005	100.000000	185.544306	100.000000	2595.063311	100.000000

E. Details of Fixed and Energy Charges of CS Thermal Stations for FY 2017 - 2018

Name of station	Installed Capacity (MW)	Design Energy (GWh)	Annual Fixed Charge (Rs. Crore)
AGBPP	291	NA	296.5691
AGTPP	130	NA	71.7633
PALATANA	726.6	NA	899.0405
BgTPP	500	NA	472.8975


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