



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लालांग, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



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SPEED POST/FAX
Ph : 0364-2534077
Fax: 0364-2534040
email: nerpc@ymail.com
website: www.nerpc.nic.in

No. NERPC/COM/REA/2017/1722-67

05th July 2017

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: जून 2017 का एबीटी आधारित आर. ई. ए ।

Sub: ABT based REA for June, 2017.

महोदय,
Sir,

जून 2017 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है । आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Regional Energy Accounting (REA) for the month of June, 2017 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in. The PAF & PLF figures of Palatana GBPP for March 2017 as per REA issued vide. NERPC/COM/REA/2017/151-196 dated. 05.04.2017 is final.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents June send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिंगखोइ / B. Lyngkhoh

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A' ,34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.



बि. लिंगखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

REA For the month of June 2017

A. Name of Hydel Power Station: KOPILJ

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	200
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	79
4	Annual Design Energy (DE) in GWh	1186.14 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	1043.803
7	Annual Fixed Charge(₹ Cr.)	109.8446 #
8	Energy Charge Rate (ECR) on ex-PP basis in ₹/kWh	0.531
9	Scheduled Energy(ex-bus) of the month (kWh)	132287500
10	Free Energy(ex-PP) of the month (kWh)	15874500
11	Saleable Energy (ex-PP) of the month (kWh)	116413000
12	Total Energy Charge payable for the month (in ₹)	61872316
13	Cumulative Scheduled Energy including current month (MWH)	196306.000
14	Plant Availability Factor achieved during the month(PAFM) in percentage	95.52
15	Cumulative Plant Availability Factor achieved upto the month in percentage	47.54
16	Capacity Charge inclusive of incentive payable for the month (in ₹)	54581356

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (₹)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (₹)
Ar. Pradesh	5.191	2833318	6869.103125	6869.103125	3650858
Assam	53.455	29176464	70708.49188	62771.241875	33362272
Manipur	7.395	4036291	9783.366875	9783.366875	5199759
Meghalaya	17.395	9494427	23012.11688	15074.86688	8012137
Mizoram	4.610	2516201	6098.45375	6098.45375	3241266
Nagaland	6.147	3355116	8130.6125	8130.6125	4321337
Tripura	5.807	3169539	7685.355	7685.355	4084687
Total	100.000	54581356	132287.50000	116413.00000	61872316
			0	0	

As per CERC order dated 13.01.2016 in petition No 46/GT/2015.

उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE

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REA For the month of June 2017

A. Name of Hydel Power Station: KOPILI-II

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

SL.No.	Details	Figures
1	Installed Capacity (MW)	25
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NPAF) in percentage	69
4	Annual Design Energy (DE) in GWh	86.3 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	75.944
7	Annual Fixed Charge(₹ Cr.)	13.2283 #
8	Energy Charge Rate (ECR) on ex-PP basis in ₹/kWh	0.880
9	Scheduled Energy(ex-bus) of the month (kWh)	13871750
10	Free Energy(ex-PP) of the month (kWh)	1664610
11	Saleable Energy (ex-PP) of the month (kWh)	12207140
12	Total Energy Charge payable for the month (in ₹)	10742282
13	Cumulative Scheduled Energy including current month (MWH)	43383.375
14	Plant Availability Factor achieved during the month(PAFM) in percentage	82.29
15	Cumulative Plant Availability Factor achieved upto the month in percentage	86.89
16	Capacity Charge inclusive of incentive payable for the month (in ₹)	6483364

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (₹)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (₹)
Ar. Pradesh	5.992	388483	831.189125	831.189125	731446
Assam	52.355	3394365	7262.357400	6430.052400	5658446
Manipur	6.945	450270	963.417100	963.417100	847807
Meghalaya	13.675	886600	1896.985875	1064.680875	936919
Mizoram	6.040	391595	837.853700	837.853700	737311
Nagaland	5.735	371821	795.520800	795.520800	700058
Tripura	9.258	600230	1284.426000	1284.426000	1130295
Total	100.000	6483364	13871.750000	12207.140000	10742282

As per CERC order dated 23.01.2012

in pet. No 298/2009


 B. Lyngdoh, IES (CPE)
 Director
 NEERC, N.E.R.P.C.
 Ministry of Power, Government of India
 Shillong

REA For the month of June 2017

A. Name of Hydel Power Station: KHANDONG

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

SLNo.	Details	Figures
1	Installed Capacity (MW)	50
2	Auxiliary Energy Consumption (AUX) in percentage	0.50
3	Normative Plant Availability Factor (NAPAF) in percentage	69
4	Annual Design Energy (DE) in GWh	277.61 #
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	244.2968
7	Annual Fixed Charge(₹ Cr.)	40.3627#
8	Energy Charge Rate (ECR) on ex-PP basis in ₹/kWh	0.830
9	Scheduled Energy(ex-bus) of the month (kWh)	30951500
10	Free Energy(ex-PP) of the month (kWh)	3714180
11	Saleable Energy (ex-PP) of the month (kWh)	27237320
12	Total Energy Charge payable for the month (in ₹)	22606975
13	Cumulative Scheduled Energy including current month (MWH)	71306.500
14	Plant Availability Factor achieved during the month(PAFM) in percentage	88.17
15	Cumulative Plant Availability Factor achieved upto the month in percentage	69.36
16	Capacity Charge inclusive of incentive payable for the month (in ₹)	21195826

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (₹)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (₹)
Ar. Pradesh	4.194	888953	1297.998150	1297.998150	1077338
Assam	56.285	11930071	17420.585400	15563.495400	12917701
Manipur	6.555	1389386	2028.927700	2028.927700	1684010
Meghalaya	16.905	3583154	5232.407950	3375.317950	2801514
Mizoram	3.94	835116	1219.489100	1219.489100	1012176
Nagaland	6.653	1410158	2059.245800	2059.245800	1709174
Tripura	5.468	1158988	1692.845900	1692.845900	1405062
Total	100.000	21195826	30951.500000	27237.320000	22606975

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.

REA For the month of June 2017

A. Name of Hydel Power Station: RANGANADI

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	405
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	85
4	Annual Design Energy (DE) in GWh	1509.69#
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	1328.5272
7	Annual Fixed Charge (₹ Cr.)	260.4693#
8	Energy Charge Rate (ECR) on ex-PP basis in ₹/kWh	0.990
9	Scheduled Energy(ex-bus) of the month (kWh)	210988250
10	Free Energy(ex-PP) of the month (kWh)	25318590
11	Saleable Energy (ex-PP) of the month (kWh)	185669660
12	Total Energy Charge payable for the month (in ₹)	183812965
13	Cumulative Scheduled Energy including current month (MWH)	370397.500
14	Plant Availability Factor achieved during the month(PAFM) in percentage	98.37
15	Cumulative Plant Availability Factor achieved upto the month in percentage	87.29
16	Capacity Charge inclusive of incentive payable for the month (in ₹)	123879283

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (₹)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (₹)
Ar. Pradesh	18.462	22870593	38978.227525	13659.637525	13523041
Assam	43.328	53674416	91290.496550	91290.496550	90377592
Manipur	8.373	10372412	17681.466325	17681.466325	17504652
Meghalaya	11.505	14252312	24289.966225	24289.966225	24047067
Mizoram	5.7	7061119	12026.330250	12026.330250	11906067
Nagaland	5.335	6608960	11240.455075	11240.455075	11128051
Tripura	7.297	9039471	15481.308050	15481.308050	15326495
Total	100	123879283	210988.250000	185669.660000	183812965

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.

REA For the month of June 2017

A. Name of Hydel Power Station: DOYANG

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	75
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	73
4	Annual Design Energy (DE) in GWh	227.24#
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	199.9712
7	Annual Fixed Charge(₹ Cr.)	101.5605#
8	Energy Charge Rate (ECR) on ex-PP basis in ₹/kWh	2.565
9	Scheduled Energy(ex-bus) of the month (kWh)	24894700
10	Free Energy(ex-PP) of the month (kWh)	2987364
11	Saleable Energy (ex-PP) of the month (kWh)	21907336
12	Total Energy Charge payable for the month (in ₹)	56192317
13	Cumulative Scheduled Energy including current month (MWH)	38507.275
14	Plant Availability Factor achieved during the month(PAFM) in percentage	65.38
15	Cumulative Plant Availability Factor achieved upto the month in percentage	55.62
16	Capacity Charge inclusive of incentive payable for the month (in ₹)	37380515

BILLING STATEMENT:

Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (₹)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (₹)
Ar. Pradesh	6.852	2561313	1709.603570	1709.603570	4385133
Assam	43.808	16375656	10887.068890	10887.068890	27925332
Manipur	7.865	2939978	1960.309180	1960.309180	5028193
Meghalaya	11.455	4281938	2854.028910	2854.028910	7320584
Mizoram	5.25	1962477	1306.971750	1306.971750	3352383
Nagaland	17.967	6716157	4470.562810	1483.198810	3804405
Tripura	6.803	2542996	1706.154890	1706.154890	4376287
Total	100	37380515	24894.700000	21907.336000	56192317

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.


 श्री. बिनाई B. Lyngkhoh, IES (CPES)
 निदेशक Director
 उत्तर-पूर्वी क्षेत्रीय विद्युत समिती, N. E. R. P. C.
 विद्युत विभाग Min. of Power
 भारत सरकार Government of India
 शिल्लोंग Shillong

REA For the month of June 2017

A. Name of Hydel Power Station: LOKTAK

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

Sl.No.	Details	Figures
1	Installed Capacity (MW)	105
2	Auxiliary Energy Consumption (AUX) in percentage	1.00
3	Normative Plant Availability Factor (NAPAF) in percentage	85
4	Annual Design Energy (DE) in GWh	448.00 [#]
5	Free Energy For Home State (FEHS) in percentage	12
6	Annual Saleable Energy in MU	394.24
7	Annual Fixed Charge(₹ Cr.)	107.1660 [#]
8	Energy Charge Rate (ECR) on ex-PP basis in ₹ /kWh	1.373
9	Scheduled Energy(ex-bus) of the month (kWh)	72370750
10	Free Energy(ex-PP) of the month (kWh)	8684490
11	Saleable Energy (ex-PP) of the month (kWh)	63686260
12	Total Energy Charge payable for the month (in ₹)	87441234
13	Cumulative Scheduled Energy including current month (MWH)	218922.500
14	Plant Availability Factor achieved during the month(PAFM) in percentage	101.85
15	Cumulative Plant Availability Factor achieved upto the month in percentage	101.96
16	Capacity Charge inclusive of incentive payable for the month (in ₹)	52253141

BILLING STATEMENT:


Beneficiaries	Share Allocation for the current month (%)	Capacity Charge payable by beneficiaries (₹)	Drawal Schedule of Beneficiaries (MWH)	Billing Schedule of Beneficiaries (MWH)	Energy Charge payable by beneficiaries (₹)
Ar. Pradesh	4.94	2581305	3578.267964	3578.267964	4912962
Assam	29.445	15385937	21307.383770	21307.383770	29255038
Manipur	42.508	22211765	30762.072010	22077.582010	30312520
Meghalaya	0	0	0.000000	0.000000	0
Mizoram	5.02	2623108	3636.376890	3636.376890	4992745
Nagaland	6.435	3362490	4652.472176	4652.472176	6387844
Tripura	11.652	6088536	8434.177190	8434.177190	11580125
Total	100	52253141	72370.750000	63686.260000	87441234


As per CERC order dated 22.10.2012 in

RP No. 24/2011 in Pet.No 108/2010

REA For the month of June 2017

B. Thermal Power Stations

Name of Plant		AGBPP	AGTCCPP	Palatana	BgTPP
Plant Availability Factor for June 2017		70.40	69.11	64.64	0.00
Cumulative PAF upto June 2017		65.22	64.93	68.00	14.25
NAPAF		72.00	85.00	76.00	85.00
Plant Load Factor for June 2017		63.91	61.76	61.65	0.00
Cumulative PLF upto June 2017		60.23	59.55	65.36	10.85
NAPLF		85.00	85.00	85.00	85.00
Name of Beneficiary	Details (*all energy figs in MWH)	AGBPP	AGTCCPP	BgTPP	Palatana
Ar. Pradesh	Scheduled Energy for June 2017	6117.958	3315.500	0.000	9187.991
	Cum. Scheduled Energy upto June 2017	20922.90 2	11096.381	3632.92 9	30673.836
	Unrequisitioned Energy for June 2017	2069.329	910.389	0.000	701.493
	Cum. U.Energy upto June 2017	2069.329	927.798	0.000	761.149
	Wt. Avg. Share Allocation	5.694	6.702	5.1325	3.03030 3
Assam  Mr. Bishnu B. Lyngdoh, IES (CP&E) इसहाक Director उ.उ.वि.स.स. न.उ.उ.वि.स.स. विद्युत विभाग Government of India बिस्मिल शिलोंग	Scheduled Energy for June 2017	73907.91 4	23556.337	0.000	103804.44 3
	Cum. Scheduled Energy upto June 2017	206354.0 56	68605.791	36365.3 22	330262.06 5
	Unrequisitioned Energy for June 2017	7653.661	4172.022	0.000	4634.883
	Cum. U.Energy upto June 2017	22171.48 3	10014.536	4571.34 3	13291.877
	Wt. Avg. Share Allocation	56.503	43.720	57.420	33.0578 51
Manipur	Scheduled Energy for June 2017	10764.69 8	4948.272	0.000	18521.145
	Cum. Scheduled Energy upto June 2017	29810.34 1	14089.706	1811.05 2	58031.169
	Unrequisitioned Energy for June 2017	891.016	238.599	0.000	358.781
	Cum. U.Energy upto June 2017	2921.808	668.283	3502.36 3	1981.075
	Wt. Avg. Share Allocation	8.105	8.225	7.505	5.78512 4
Meghalaya	Scheduled Energy for June 2017	13618.63 1	6288.674	0.000	29507.118
	Cum. Scheduled Energy upto June 2017	42159.39 2	20275.975	0.000	103990.30 1
	Unrequisitioned Energy for June 2017	3372.499	1678.426	0.000	6005.124
	Cum. U.Energy upto June 2017	5555.805	2392.183	0.000	8889.875
	Wt. Avg. Share Allocation	11.815	12.633	10.980	10.8815 43
Mizoram	Scheduled Energy for June 2017	7533.807	3640.840	0.000	9460.960
	Cum. Scheduled Energy upto June 2017	21354.68 1	10489.408	3820.11 8	30601.274
	Unrequisitioned Energy for June 2017	246.408	143.180	0.000	428.525
	Cum. U.Energy upto June 2017	493.916	276.740	14.176	833.710
	Wt. Avg. Share Allocation	5.410	6.000	5.415	3.03030 3

Nagaland	Scheduled Energy for June 2017	7542.268	3475.755	0.000	11280.441
	Cum. Scheduled Energy upto June 2017	22621.015	10053.778	2772.218	37590.037
	Unrequisitioned Energy for June 2017	806.232	142.552	0.000	856.654
	Cum. U.Energy upto June 2017	823.171	240.422	719.435	989.260
	Wt. Avg. Share Allocation	5.805	5.737	4.930	3.719008
Tripura  B. Lyngba, Director N.E.R.P.C. Ministry of Power Government of India Shillong	Scheduled Energy for June 2017	9150.050	10347.505	0.000	84976.934
	Cum. Scheduled Energy upto June 2017	24775.106	29148.598	2034.308	272438.007
	Unrequisitioned Energy for June 2017	438.532	361.293	0.000	3129.385
	Cum. U.Energy upto June 2017	2153.351	1322.350	3355.247	7619.129
	Wt. Avg. Share Allocation	6.668	16.983	7.6175	26.997245
POWERGRID(HVDC-BNC)	Scheduled Energy for June 2017	0.00	0.00	0.000	0.00
	Cum. Scheduled Energy upto June 2017	0.00	0.00	352.948	0.00
	Unrequisitioned Energy for June 2017	0.00	0.00	0.000	0.00
	Cum. U.Energy upto June 2017	0.00	0.00	355.139	0.00
	Wt. Avg. Share Allocation	0.00	0.00	1.000	0.00
Regulated Power from Meghalaya Share	Scheduled Energy for June 2017	0.00	0.00	0.000	0.00
	Cum. Scheduled Energy upto June 2017	0.00	0.00	7774.019	0.00
	Unrequisitioned Energy for June 2017	0.00	0.00	0.00	0.00
	Cum. U.Energy upto June 2017	0.00	0.00	0.00	0.00
	Wt. Avg. Share Allocation	0.00	0.00	0.00	0.00
Total	Scheduled Energy for June 2017	128635.326	55572.883	0.000	266739.032
	Cum. Scheduled Energy upto June 2017	367997.493	163759.638	58562.914	863586.689
	Unrequisitioned Energy for June 2017	15477.677	7646.462	0.000	16114.845
	Cum. U.Energy upto June 2017	36188.862	15842.312	12517.703	34366.076
	Wt. Avg. Share Allocation	100.000	100.000	100.000	86.501377

उत्तर पूर्वी क्षेत्रीय विद्युत समिती

NORTH EASTERN REGIONAL POWER COMMITTEE

REA For the month of June 2017


C. Share Allocation (%) in CS Stations from Eastern Region

States	Farakka-I	Kahalgaon-I	Kahalgaon-II	Talcher	Farakka-III
Assam	2.455737%	2.104847%	5.093479%	2.095419%	0.000000%
Meghalaya	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Nagaland	0.429803%	0.424446%	0.000000%	0.424823%	0.000000%
Ar. Pradesh	0.191917%	0.191747%	0.000000%	0.196898%	0.000000%
Mizoram	0.141736%	0.141610%	0.000000%	0.141736%	0.000000%
Assam (NVVN Coal Power)	0.091912%	0.091912%	0.091912%	0.091912%	0.091912%

D. Weighted Average Entitlement of the beneficiaries for the month

States	Weighted Average Entitlement in ISGS of NER		Weighted Average Entitlement in ISGS outside NER		Total Weighted Average Entitlement of NER Constats.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	159.205672	7.372275	6.650327	3.584226	165.855998	7.072560
Assam	992.400975	45.954723	159.328895	85.871077	1151.729870	49.112954
Manipur	199.321811	9.229917	0.000000	0.000000	199.321811	8.499635
Meghalaya	259.167591	12.004877	0.000000	0.000000	259.167591	11.051625
Mizoram	104.092282	4.820160	4.874660	2.627222	108.966942	4.646652
Nagaland	122.590962	5.676772	14.690424	7.917475	137.281387	5.854059
Tripura	320.239712	14.829215	0.000000	0.000000	320.239712	13.655909
PGCIL	2.500000	0.112062	0.000000	0.000000	2.500000	0.106607
Total	2159.519005	100.000000	185.544306	100.000000	2345.063311	100.000000

E. Details of Fixed and Energy Charges of CS Thermal Stations for FY 2017 - 2018

Name of station	Installed Capacity (MW)	Design Energy (GWh)	Annual Fixed Charge (Rs. Crore)
AGBPP	291	NA	296.5691
 Mr. B. Lyngdoh, Director Director, N.E.R.P.C. विद्युत मंत्रालय, N.E.R.P.C. विद्युत मंत्रालय, Government of India Itanagar, Shillong AGTPP	130	NA	71.7633
PALATANA	726.6	NA	899.0405