



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/REA/2018/28-73

03rd April, 2018

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12

विषय: मार्च 2018 का एबीटी आधारित आर. ई. ए ।

Sub: ABT based REA for March, 2018.

महोदय,
Sir,

मार्च 2018 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है ।
आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Regional Energy Accounting (REA) for the month of March, 2018 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents January send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

एल. बी. मुआनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A',34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
- 27 Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
- 32.Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.

एल. बी. मुआनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2018**

A. HYDEL POWER STATIONS

1: KOPILI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	200		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	79		
4	Annual Design Energy (DE)	GWh	1186.14 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1043.803		
7	Annual Fixed Charges	in ₹ Cr.	109.8446 #		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.531		
9	Scheduled energy (ex-bus) for the month	kWh	27598000		
10	Free Energy (ex-PP) of the month	KWh	3311760		
11	Saleable Energy (ex-PP) of the month	KWh	24286240		
12	Total Energy Charge payable for the month	in ₹	12907888		
13	Cumulative scheduled energy including current month	MWh	1031274		
14	Plant Availability Factor achieved during the month (PAFM)	in %	69.27		
15	Cumulative Plant Availability Factor achieved upto the month	in %	74.08		
16	Capacity charge inclusive of incentive payable for the month	in ₹	40901162		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.19100	2123179.29645	1458.26763	1458.26763	775054.30278
Assam	53.45500	21863715.91055	14627.19133	12971.31133	6894119.07858
Manipur	7.39500	3024640.89718	2056.15498	2056.15498	1092825.30397
Meghalaya	17.39500	7114757.05292	4815.95498	3160.07498	1679547.47435
Mizoram	4.61000	1885543.54780	1272.26780	1272.26780	676197.30136
Nagaland	6.14700	2514194.40094	1682.09305	1682.09305	894015.22309
Tripura	5.80700	2375130.45164	1686.07025	1686.07025	896129.06414
Total	100.00000	40901161.55748	27598.00000	24286.24000	12907887.74827

As per CERC order dated 13.01.2016 in petition No 46/GT/2015


 Superintending Engineer
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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2018**

2: KOPIII II Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	25		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	86.3 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	75.944		
7	Annual Fixed Charges	in ₹ Cr.	13.2283 #		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.88		
9	Scheduled energy (ex-bus) for the month	kWh	3592875		
10	Free Energy (ex-PP) of the month	KWh	421440		
11	Saleable Energy (ex-PP) of the month	KWh	3161730		
12	Total Energy Charge payable for the month	in ₹	2782322		
13	Cumulative scheduled energy including current month	MWh	110134		
14	Plant Availability Factor achieved during the month (PAFM)	in %	86.67		
15	Cumulative Plant Availability Factor achieved upto the month	in %	75.70		
16	Capacity charge inclusive of incentive payable for the month	in ₹	7056065		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.99200	422799.41701	218.70856	218.70856	192463.53500
Assam	52.35500	3694202.85008	1864.14720	1648.57470	1450745.73600
Manipur	6.94500	490043.71681	251.58645	251.58645	221396.07600
Meghalaya	13.67500	964916.89380	493.38694	277.81444	244476.70500
Mizoram	6.04000	426186.32823	217.00965	217.00965	190968.49200
Nagaland	5.73500	404665.32987	203.99010	203.99010	179511.28800
Tripura	9.25800	653250.50112	344.04610	344.04610	302760.56800
Total	100.00000	7056065.03693	3592.87500	3161.73000	2782322.40000

As per CERC order dated 23.01.2012 in pet. No 298/2009


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2018**

3: KHANDONG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	0.5		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.3627#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.83		
9	Scheduled energy (ex-bus) for the month	kWh	4498375		
10	Free Energy (ex-PP) of the month	KWh	539805		
11	Saleable Energy (ex-PP) of the month	KWh	3958570		
12	Total Energy Charge payable for the month	in ₹	3285613		
13	Cumulative scheduled energy including current month	MWh	251931		
14	Plant Availability Factor achieved during the month (PAFM)	in %	31.87		
15	Cumulative Plant Availability Factor achieved upto the month	in %	69.79		
16	Capacity charge inclusive of incentive payable for the month	in ₹	7914359		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.194000	331928.199799	191.278063	191.278063	2111329.785006
Assam	56.285000	4454596.739552	2519.391788	2249.489288	29048641.303647
Manipur	6.555000	518786.206410	296.395138	296.395138	246007.964125
Meghalaya	16.905000	1337922.321793	761.976950	492.074450	408421.793500
Mizoram	3.940000	311825.728948	177.235975	177.235975	147105.859250
Nagaland	6.653000	526542.277840	297.663450	297.663450	247060.663500
Tripura	5.468000	432757.128398	254.433638	254.433638	211179.919125
Total	100.0000	7914358.602740	4498.375000	3958.570000	3285613.100000

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2018**

4: RANGANADI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	405		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	1509.69#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1328.5272		
7	Annual Fixed Charges	in ₹ Cr.	260.4693#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.99		
9	Scheduled energy (ex-bus) for the month	kWh	49319750		
10	Free Energy (ex-PP) of the month	KWh	5918370		
11	Saleable Energy (ex-PP) of the month	KWh	43401380		
12	Total Energy Charge payable for the month	in ₹	42967366		
13	Cumulative scheduled energy including current month	MWh	1392911		
14	Plant Availability Factor achieved during the month (PAFM)	in %	97.55		
15	Cumulative Plant Availability Factor achieved upto the month	in %	93.62		
16	Capacity charge inclusive of incentive payable for the month	in ₹	126941529		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	18.46200	23435945.06077	9171.65670	3253.28670	3220753.83300
Assam	43.32800	55001225.63065	21048.00683	21048.00683	20837526.75675
Manipur	8.37300	10628814.21264	4166.89603	4166.89603	4125227.06475
Meghalaya	11.50500	14604622.89699	5714.08255	5714.08255	5656941.72450
Mizoram	5.70000	7235667.14583	2811.22575	2811.22575	2783113.49250
Nagaland	5.33500	6772330.56544	2591.36335	2591.36335	2565449.71650
Tripura	7.29700	9262923.36196	3816.51880	3816.51880	3778353.61200
Total	100.00000	126941528.87430	49319.75000	43401.38000	42967366.20000

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2018**

5: DOYANG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	75		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	73		
4	Annual Design Energy (DE)	GWh	227.24#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	199.9712		
7	Annual Fixed Charges	in ₹ Cr.	101.5605#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.565		
9	Scheduled energy (ex-bus) for the month	kWh	3970500		
10	Free Energy (ex-PP) of the month	KWh	476460		
11	Saleable Energy (ex-PP) of the month	KWh	3494040		
12	Total Energy Charge payable for the month	in ₹	8962213		
13	Cumulative scheduled energy including current month	MWh	259929		
14	Plant Availability Factor achieved during the month (PAFM)	in %	56.61		
15	Cumulative Plant Availability Factor achieved upto the month	in %	71.52		
16	Capacity charge inclusive of incentive payable for the month	in ₹	33445212		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.852000	2291665.955903	277.820738	277.820738	712610.191688
Assam	43.808000	14651678.662611	1711.457363	1711.457363	4389888.134813
Manipur	7.865000	2630465.957849	315.745013	315.745013	809885.957063
Meghalaya	11.455000	3831149.084190	458.285963	458.285963	1175503.493813
Mizoram	5.250000	1755873.652728	208.451250	208.451250	534677.456250
Nagaland	17.967000	6009101.317822	710.132325	233.672325	599369.513625
Tripura	6.803000	2275277.801811	288.607350	288.607350	740277.852750
Total	100.000000	33445212.432914	3970.500000	3494.040000	8962212.600000

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2018**

6: LOKTAK Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	105		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	448.00#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	394.24		
7	Annual Fixed Charges	in ₹ Cr.	107.1660#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.373		
9	Scheduled energy (ex-bus) for the month	kWh	40799500		
10	Free Energy (ex-PP) of the month	KWh	4895940		
11	Saleable Energy (ex-PP) of the month	KWh	35903560		
12	Total Energy Charge payable for the month	in ₹	49295588		
13	Cumulative scheduled energy including current month	MWh	809685		
14	Plant Availability Factor achieved during the month (PAFM)	in %	100.11		
15	Cumulative Plant Availability Factor achieved upto the month	in %	97.95		
16	Capacity charge inclusive of incentive payable for the month	in ₹	53540358		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.94000	2644893.69122	2028.16567	2028.16567	2784671.46210
Assam	29.44500	15764958.44898	11959.63959	11959.63959	16420585.16057
Manipur	42.50800	22758935.43043	17355.14141	12459.20141	17106483.53559
Meghalaya	0.00000	0.00000	0.00000	0.00000	0.00000
Mizoram	5.02000	2687725.97772	2050.03208	2050.03208	2814694.04138
Nagaland	6.43500	3445322.04514	2616.45509	2616.45509	3592392.83342
Tripura	11.65200	6238522.52836	4790.06617	4790.06617	6576760.84695
Total	100.00000	53540358.12184	40799.50000	35903.56000	49295587.88000

As per CERC order dated 22.10.2012 in RP No. 24/2011 in Pet.No 108/2010


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2018**

B. THERMAL POWER STATIONS

1: AGBPP Station

Sr. No.	Details	Units	Figure
1	Plant Availability Factor for current month	in %	57.12
2	Cum. Plant Availability Factor upto current	in %	62.43
3	Normative Plant Availability Factor (NAPAF)	in %	72.00
4	Plant Load Factor for current month	in %	56.37
5	Cum. Plant Load Factor upto current month	in %	59.20
6	NAPLF	in %	85.00

Beneficiaries	Wt.	Schedule Energy for March 2018 (MWh)	Cum. Schedule Energy upto March 2018 (MWh)	Unrequisitioned Energy for March 2018 (MWh)	Cum. Unrequisitioned Energy upto March 2018 (MWh)
Ar. Pradesh	5.694000	6864.240275	83554.610275	0.000000	4774.817000
Assam	56.503000	67128.379782	824958.479782	68.376900	52549.876900
Manipur	8.105000	8917.705094	117618.805094	608.592325	7881.540325
Meghalaya	11.815000	14245.756500	165859.156500	764.024275	18211.154275
Mizoram	5.410000	6523.175125	82812.365125	24.462875	1147.023875
Nagaland	5.805000	6999.778750	79624.908750	0.000000	10439.140000
Tripura	6.668000	7759.079399	100117.069399	0.000000	3351.514000
Total	100.000000	118438.114925	1454545.394925	1465.456375	98355.066375


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2018**

2: AGTCCPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	53.13
2	Cum. Plant Availability Factor upto current				in %	61.83
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	51.84
5	Cum. Plant Load Factor upto current month				in %	57.50
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for March 2018 (MWh)	Cum. Schedule Energy upto March 2018 (MWh)	Unrequisitioned Energy for March 2018 (MWh)	Cum. Unrequisitioned Energy upto March 2018 (MWh)	
Ar. Pradesh	6.702000	3345.854576	43139.024576	198.909529	3020.799529	
Assam	43.720000	20996.396767	267527.896767	1615.736557	33650.476557	
Manipur	8.225000	3848.060132	53835.740132	321.970017	2639.023017	
Meghalaya	12.633000	6308.059403	77535.709403	455.881224	9568.327224	
Mizoram	6.000000	2996.068312	40120.358312	178.392705	1211.613705	
Nagaland	5.737000	2864.903080	37086.653080	170.756566	2434.489566	
Tripura	16.983000	8264.751809	112838.951809	503.845785	4034.942785	
Total	100.000000	48624.094078	632084.334078	3445.492384	56559.672384	


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2018**

3: PALATANA Station					
Sr. No.	Details			Units	Figure
1	Plant Availability Factor for current month			in %	66.59
2	Cum. Plant Availability Factor upto current			in %	64.05
3	Normative Plant Availability Factor (NAPAF)			in %	76.00
4	Plant Load Factor for current month			in %	66.44
5	Cum. Plant Load Factor upto current month			in %	62.80
6	NAPLF			in %	85.00
Beneficiaries	Wt.	Schedule Energy for March 2018 (MWh)	Cum. Schedule Energy upto March 2018 (MWh)	Unrequisitioned Energy for March 2018 (MWh)	Cum. Unrequisitioned Energy upto March 2018 (MWh)
Ar. Pradesh	3.030303	10526.045805	117988.344763	53.446723	1158.316723
Assam	33.057851	114534.264773	1269322.225071	583.055167	31440.795167
Manipur	5.785124	19694.811390	222547.774246	133.504656	4545.140656
Meghalaya	10.881543	37570.235312	390831.270235	503.254856	37097.064856
Mizoram	3.030303	10526.045805	117077.943039	92.355813	2107.627813
Nagaland	3.719008	12918.328153	131088.880289	65.593702	15136.563702
Tripura	26.997245	91870.592326	1044911.431863	476.161720	14718.101720
Total	86.501377	297640.323565	3293767.869507	1907.372638	106203.610638


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REGIONAL ENERGY ACCOUNT FOR THE MONTH OF MARCH 2018**

4: BGTPP NTPC Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for current month				in %	97.12
2	Cum. Plant Availability Factor upto current				in %	60.41
3	Normative Plant Availability Factor (NAPAF)				in %	85.00
4	Plant Load Factor for current month				in %	80.14
5	Cum. Plant Load Factor upto current month				in %	47.75
6	NAPLF				in %	85.00
Beneficiaries	Wt.	Schedule Energy for March 2018 (MWh)	Cum. Schedule Energy upto March 2018 (MWh)	Unrequisitioned Energy for March 2018 (MWh)	Cum. Unrequisitioned Energy upto March 2018 (MWh)	
Ar. Pradesh	5.13250	16778.79684	95694.79131	0.00000	4530.80000	
Assam	57.42000	161451.06435	1007748.99191	9345.29716	101412.13716	
Manipur	7.50500	3782.51874	29784.56683	17535.71510	113551.10510	
Meghalaya	11.48000	0.00000	0.00000	0.00000	0.00000	
Mizoram	5.41500	17702.58263	104815.30659	98.73606	1022.61506	
Nagaland	4.93000	14880.56977	69867.05599	1458.91528	26622.14528	
Tripura	7.61750	21278.86477	111270.74611	8495.64241	42583.39241	
HVDC BNC	0.50000	830.97997	7108.94388	612.36704	4714.44204	
REG. MEG	0.00000	34460.28828	71990.27384	0.00000	0.00000	
Total	100.00000	271165.66535	1498280.67645	37546.67306	294436.63706	


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C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

SI No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	5.093479	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912


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D. WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

States	Weighted Average Entitlement in ISGS of		Weighted Average Entitlement in ISGS outside NER		Total Weighted Average Entitlement of	
	NER				NER Constdts.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	172.036922	7.372275	6.650327	3.584226	178.687248	6.885660
Assam	1135.950975	45.954723	159.328895	85.871077	1295.279870	49.913228
Manipur	218.084311	9.229917	0.000000	0.000000	218.084311	8.403815
Meghalaya	289.117591	12.004877	0.000000	0.000000	289.117591	11.141061
Mizoram	117.629782	4.820160	4.874660	2.627222	122.504442	4.720673
Nagaland	134.915962	5.676772	14.690424	7.917475	149.606387	5.765038
Tripura	339.283462	14.829215	0.000000	0.000000	339.283462	13.074188
PGCIL	2.500000	0.112062	0.000000	0.000000	2.500000	0.096337
Total	2409.519005	100.000000	185.544306	100.000000	2595.063311	100.000000

E. DETAILS OF FIXED AND ENERGY CHARGES OF CS THERMAL STATIONS FOR FY 2018

NAME OF STATION	INSTALLED CAPACITY IN MW	DESIGN ENERGY (GWh)	ANNUAL FIXED CHARGE (RS. CRORE)
AGBPP	291	NA	296.5691
AGTPP	130	NA	71.7633
PALATANA	726.6	NA	899.0405
BgTPP	500	NA	472.8975


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