



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



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No. NERPC/COM/REA/2018/6296-6341

05th March, 2018

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12

विषय: फरवरी 2018 का एबीटी आधारित आर. ई. ए ।

Sub: ABT based REA for February, 2018.

महोदय,

Sir,

फरवरी 2018 माह का एबीटी आधारित क्षेत्रीय उर्जा लेखा (आर.ई.ए) कि प्रति आवश्यक करवाई के लिए संलग्न है ।
आर.ई.ए लेखा उ.पू.क्षे.वि.स की वेबसाईट www.nerpc.nic.in पर भी उपलब्ध करा दिया गया है ।

A copy of ABT based Regional Energy Accounting (REA) for the month of February, 2018 is enclosed herewith for necessary action. The REA is also available in NERPC website www.nerpc.nic.in.

संघटक अपने अवलोकन / टिप्पणियां यदि कोई हो तो आर.ई.ए के जारी होने के 15 दिनों के अंदर भेज दें । यदि संघटको से कोई पत्र व्यवहार नहीं होता है तो जारी किया गया आर.ई.ए को अंतिम माना जाएगा ।

Constituents January send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA. Bilateral transactions will be issued separately.

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

एल. बी. मुआनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
3. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
4. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
5. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
6. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
7. Project Manager, Doyang HEP, NEEPCO, Nagaland
8. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
9. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
10. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
11. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
16. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
17. DGM (Comml), OTPC, 6th Floor, IFCI Tower, 61 Nehru Place, New Delhi – 110 019
18. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
19. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
20. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
21. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
22. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
23. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
24. DGM (Power Trading),Adani Exports Ltd,13 Palam Marg ,Vasant Vihar, New Delhi- 110057.
25. ED,TPTCL,Block 'A',34,Sant Tukaram Road,Carnac Bunder,Mumbai-400 009.
26. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
27. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
28. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
29. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
30. Lanco Electric Utility Limited, LANCO House,141, Avenue,8, Banjara Hills, Hyderabad-500 034
31. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
32. Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connought Place, New Delhi - 110 001.
33. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
34. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.

एल. बी. मुआनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF FEBRUARY 2018**

A. HYDEL POWER STATIONS

1: KOPILI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	200		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	79		
4	Annual Design Energy (DE)	GWh	1186.14 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1043.803		
7	Annual Fixed Charges	in ₹ Cr.	109.8446 #		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.531		
9	Scheduled energy (ex-bus) for the month	kWh	27974250		
10	Free Energy (ex-PP) of the month	KWh	3356910		
11	Saleable Energy (ex-PP) of the month	KWh	24617340		
12	Total Energy Charge payable for the month	in ₹	13083864		
13	Cumulative scheduled energy including current month	MWh	1003676.25		
14	Plant Availability Factor achieved during the month (PAFM)	in %	61.22		
15	Cumulative Plant Availability Factor achieved upto the month	in %	74.53		
16	Capacity charge inclusive of incentive payable for the month	in ₹	32649769		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.191	1694850	1471.532	1471.532	782104
Assam	53.455	17452934	14859.16058	13180.70558	7005410
Manipur	7.395	2414450	2080.2171	2080.2171	1105614
Meghalaya	17.395	5679427	4877.6421	3199.1871	1700335
Mizoram	4.61	1505154	1289.612925	1289.612925	685416
Nagaland	6.147	2006981	1708.730675	1708.730675	908173
Tripura	5.807	1895972	1687.354625	1687.354625	896812
Total	100	32649769	27974.25	24617.34	13083864

As per CERC order dated 13.01.2016 in petition No 46/GT/2015


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF FEBRUARY 2018**

2: KOPIII II Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	25		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	86.3 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	75.944		
7	Annual Fixed Charges	in ₹ Cr.	13.2283 #		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.88		
9	Scheduled energy (ex-bus) for the month	kWh	3880750		
10	Free Energy (ex-PP) of the month	KWh	465690		
11	Saleable Energy (ex-PP) of the month	KWh	3415060		
12	Total Energy Charge payable for the month	in ₹	3005252		
13	Cumulative scheduled energy including current month	MWh	106540.625		
14	Plant Availability Factor achieved during the month (PAFM)	in %	88.74		
15	Cumulative Plant Availability Factor achieved upto the month	in %	74.69		
16	Capacity charge inclusive of incentive payable for the month	in ₹	6525436		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	5.992	391004	235.658375	235.658375	207379
Assam	52.355	3416392	2016.33375	1783.48875	1569470
Manipur	6.945	453192	271.40015	271.40015	238832
Meghalaya	13.675	892353	532.574625	299.729625	263762
Mizoram	6.04	394136	234.3973	234.3973	206270
Nagaland	5.735	374234	220.67895	220.67895	194197
Tripura	9.258	604125	369.70685	369.70685	325342
Total	100	6525436	3880.75	3415.06	3005252

As per CERC order dated 23.01.2012 in pet. No 298/2009


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF FEBRUARY 2018**

3: KHANDONG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	50		
2	Auxiliary Energy Consumption (AUX)	in %	0.5		
3	Normative Plant Availability Factor (NAPAF)	in %	69		
4	Annual Design Energy (DE)	GWh	277.61 #		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	244.2968		
7	Annual Fixed Charges	in ₹ Cr.	40.3627#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.83		
9	Scheduled energy (ex-bus) for the month	kWh	2331000		
10	Free Energy (ex-PP) of the month	KWh	279720		
11	Saleable Energy (ex-PP) of the month	KWh	2051280		
12	Total Energy Charge payable for the month	in ₹	1702562		
13	Cumulative scheduled energy including current month	MWh	247432.875		
14	Plant Availability Factor achieved during the month (PAFM)	in %	23.73		
15	Cumulative Plant Availability Factor achieved upto the month	in %	73.31		
16	Capacity charge inclusive of incentive payable for the month	in ₹	5324319		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.194	223302	99.5458	99.5458	82623
Assam	56.285	2996793	1303.49175	1163.63175	965814
Manipur	6.555	349009	153.83505	153.83505	127683
Meghalaya	16.905	900076	395.09355	255.23355	211844
Mizoram	3.94	209778	91.8414	91.8414	76228
Nagaland	6.653	354227	153.982	153.982	127805
Tripura	5.468	291134	133.21045	133.21045	110565
Total	100	5324319	2331	2051.28	1702562

As per CERC order dated 13.01.2016 in petition No 42/GT/2015.


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF FEBRUARY 2018**

4: RANGANADI Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	405		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	1509.69#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	1328.5272		
7	Annual Fixed Charges	in ₹ Cr.	260.4693#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.99		
9	Scheduled energy (ex-bus) for the month	kWh	34765000		
10	Free Energy (ex-PP) of the month	KWh	4171800		
11	Saleable Energy (ex-PP) of the month	KWh	30593200		
12	Total Energy Charge payable for the month	in ₹	30287268		
13	Cumulative scheduled energy including current month	MWh	1343591		
14	Plant Availability Factor achieved during the month (PAFM)	in %	84.55		
15	Cumulative Plant Availability Factor achieved upto the month	in %	93.25		
16	Capacity charge inclusive of incentive payable for the month	in ₹	99377119		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	18.462	18347004	6473.479875	2301.679875	2278663
Assam	43.328	43058118	14795.53283	14795.53283	14647577
Manipur	8.373	8320846	2941.94695	2941.94695	2912527
Meghalaya	11.505	11433337	4032.882125	4032.882125	3992553
Mizoram	5.7	5664496	1981.605	1981.605	1961789
Nagaland	5.335	5301769	1821.543875	1821.543875	1803328
Tripura	7.297	7251548	2718.00935	2718.00935	2690829
Total	100	99377119	34765	30593.2	30287268

As per CERC order dated 05.01.2016 and corrigendum 07.03.2016 in petition No.40/GT/2015.


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF FEBRUARY 2018**

5: DOYANG Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	75		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	73		
4	Annual Design Energy (DE)	GWh	227.24#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	199.9712		
7	Annual Fixed Charges	in ₹ Cr.	101.5605#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.565		
9	Scheduled energy (ex-bus) for the month	kWh	3780750		
10	Free Energy (ex-PP) of the month	KWh	453690		
11	Saleable Energy (ex-PP) of the month	KWh	3327060		
12	Total Energy Charge payable for the month	in ₹	8533909		
13	Cumulative scheduled energy including current month	MWh	255958.1		
14	Plant Availability Factor achieved during the month (PAFM)	in %	59.24		
15	Cumulative Plant Availability Factor achieved upto the month	in %	72.91		
16	Capacity charge inclusive of incentive payable for the month	in ₹	31612016		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	6.852	2166055	263.917825	263.917825	676949
Assam	43.808	13848592	1632.696125	1632.696125	4187866
Manipur	7.865	2486285	300.28005	300.28005	770218
Meghalaya	11.455	3621156	436.008975	436.008975	1118363
Mizoram	5.25	1659631	198.489375	198.489375	509125
Nagaland	17.967	5679731	676.545625	222.855625	571625
Tripura	6.803	2150565	272.812025	272.812025	699763
Total	100	31612016	3780.75	3327.06	8533909

As per CERC order dated 13.01.2016 and corrigendum dtd. 07.03.16 in petition No 43/GT/2015.


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF FEBRUARY 2018**

6: LOKTAK Station					
Sr. No.	Details	Units	Figure		
1	Installed Capacity	MW	105		
2	Auxiliary Energy Consumption (AUX)	in %	1		
3	Normative Plant Availability Factor (NAPAF)	in %	85		
4	Annual Design Energy (DE)	GWh	448.00#		
5	Free Energy for Home State (FEHS)	in %	12		
6	Annual Saleable Energy	MU	394.24		
7	Annual Fixed Charges	in ₹ Cr.	107.1660#		
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.373		
9	Scheduled energy (ex-bus) for the month	kWh	38715000		
10	Free Energy (ex-PP) of the month	KWh	4645800		
11	Saleable Energy (ex-PP) of the month	KWh	34069200		
12	Total Energy Charge payable for the month	in ₹	46777012		
13	Cumulative scheduled energy including current month	MWh	768885		
14	Plant Availability Factor achieved during the month (PAFM)	in %	82.53		
15	Cumulative Plant Availability Factor achieved upto the month	in %	97.75		
16	Capacity charge inclusive of incentive payable for the month	in ₹	39910311		
BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
Ar. Pradesh	4.94	1971569	1919.415325	1919.415325	2635357
Assam	29.445	11751591	11373.34433	11373.34433	15615602
Manipur	42.508	16965075	16462.4107	11816.6107	16224206
Meghalaya	0	0	0	0	0
Mizoram	5.02	2003498	1945.293248	1945.293248	2670888
Nagaland	6.435	2568229	2485.793843	2485.793843	3412995
Tripura	11.652	4650349	4528.742555	4528.742555	6217964
Total	100	39910311	38715	34069.2	46777012

As per CERC order dated 22.10.2012 in RP No. 24/2011 in Pet.No 108/2010


 अधीक्षण अभियंता Superintendent Engineer
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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF FEBRUARY 2018**

B. THERMAL POWER STATIONS

1: AGBPP Station

Sr. No.	Details		Units	Figure
1	Plant Availability Factor for Feb 2018		in %	65.1
2	Cum. Plant Availability Factor upto Feb 2018		in %	62.93
3	Normative Plant Availability Factor (NAPAF)		in %	72
4	Plant Load Factor for feb 2018		in %	64.48
5	Cum. Plant Load Factor upto feb 2018		in %	59.47
6	NAPLF		in %	85

Beneficiaries	Wt.	Schedule Energy for February 2018 (MWh)	Cum. Schedule Energy upto February 2018 (MWh)	Unrequisitioned Energy for February 2018 (MWh)	Cum. Unrequisitioned Energy upto February 2018 (MWh)
Ar. Pradesh	5.694	7066.456	76690.37	0	4774.817
Assam	56.503	70134.13	757830.1	0	52481.5
Manipur	8.105	9081.409	108701.1	978.5501	7272.948
Meghalaya	11.815	14326.73	151613.4	338.1556	17447.13
Mizoram	5.41	6715	76289.19	0	1122.561
Nagaland	5.805	7181.06	72625.13	24.3503	10439.14
Tripura	6.668	8276.157	92357.99	0	3351.514
Total	100	122780.942	1336107.28	1341.056	96889.61


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF FEBRUARY 2018**

2: AGTCCPP Station						
Sr. No.	Details				Units	Figure
1	Plant Availability Factor for Feb 2018				in %	57.81
2	Cum. Plant Availability Factor upto Feb 2018				in %	62.64
3	Normative Plant Availability Factor (NAPAF)				in %	85
4	Plant Load Factor for feb 2018				in %	57.32
5	Cum. Plant Load Factor upto feb 2018				in %	58.02
6	NAPLF				in %	85
Beneficiaries	Wt.	Schedule Energy for February 2018 (MWh)	Cum. Schedule Energy upto February 2018 (MWh)	Unrequisitioned Energy for February 2018 (MWh)	Cum. Unrequisitioned Energy upto February 2018 (MWh)	
Ar. Pradesh	6.702	3297.077	39793.17	2.520066	2821.89	
Assam	43.72	21418.69	246531.5	109.7423	32034.74	
Manipur	8.225	3876.818	49987.68	172.9472	2317.053	
Meghalaya	12.633	6069.236	71227.65	151.1582	9112.446	
Mizoram	6	2952.101	37124.29	2.238612	1033.221	
Nagaland	5.737	2817.415	34221.75	7.394952	2263.733	
Tripura	16.983	8355.266	104574.2	6.399431	3531.097	
Total	100	48786.603	583460.24	452.400761	53114.18	


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF FEBRUARY 2018**

3: PALATANA Station					
Sr. No.	Details			Units	Figure
1	Plant Availability Factor for Feb 2018			in %	65.73
2	Cum. Plant Availability Factor upto Feb 2018			in %	63.82
3	Normative Plant Availability Factor (NAPAF)			in %	76
4	Plant Load Factor for feb 2018			in %	66.22
5	Cum. Plant Load Factor upto feb 2018			in %	62.46
6	NAPLF			in %	85
Beneficiaries	Wt.	Schedule Energy for February 2018 (MWh)	Cum. Schedule Energy upto February 2018 (MWh)	Unrequisitioned Energy for February 2018 (MWh)	Cum. Unrequisitioned Energy upto February 2018 (MWh)
Ar. Pradesh	3.030303	9383.794	107462.3	1.38053	1104.87
Assam	33.05785	102368.7	1154788	15.06033	30857.74
Manipur	5.785124	17856.94	202853	60.20787	4411.636
Meghalaya	10.88154	33567.12	353261	134.1919	36593.81
Mizoram	3.030303	9383.794	106551.9	1.38053	2015.272
Nagaland	3.719008	11516.47	118170.6	1.694287	15070.97
Tripura	26.99725	83601.07	953040.8	12.29927	14241.94
Total	86.50138	267677.9	2996127.6	226.214717	104296.238


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4: BGTPP NTPC Station					
Sr. No.	Details			Units	Figure
1	Plant Availability Factor for Feb 2018			in %	98.67
2	Cum. Plant Availability Factor upto Feb 2018			in %	65.65
3	Normative Plant Availability Factor (NAPAF)			in %	85
4	Plant Load Factor for feb 2018			in %	81.31
5	Cum. Plant Load Factor upto feb 2018			in %	44.75
6	NAPLF			in %	85
Beneficiaries	Wt.	Schedule Energy for February 2018 (MWh)	Cum. Schedule Energy upto February 2018 (MWh)	Unrequisitioned Energy for February 2018 (MWh)	Cum. Unrequisitioned Energy upto February 2018 (MWh)
Ar. Pradesh	5.1325	15485.43	78915.99	0	4530.8
Assam	57.42	169604.2	846297.9	4190.015	92066.84
Manipur	7.505	2950.257	26002.05	19691.8	96015.39
Meghalaya	11.48	0	0	0	0
Mizoram	5.415	16335.94	87112.72	0	923.879
Nagaland	4.93	13614.74	54986.49	1257.029	25163.23
Tripura	7.6175	14570.64	89991.88	8415.398	34087.75
HVDC BNC	0.5	802.5838	6277.964	705.8131	4102.075
REG. MEG	0	34633.81	184391.6	0	0
Total	100	267997.6	1373976.594	34260.0551	256889.964


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**NORTH EASTERN REGIONAL POWER COMMITTEE
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C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

SI No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	5.093479	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVTN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912


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**NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF FEBRUARY 2018**

D. WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

States	Weighted Average Entitlement in ISGS of		Weighted Average Entitlement in ISGS outside		Total Weighted Average Entitlement of	
	NER		NER		NER Constts.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	172.036922	7.372275	6.650327	3.584226	178.687248	6.885660
Assam	1135.950975	45.954723	159.328895	85.871077	1295.279870	49.913228
Manipur	218.084311	9.229917	0.000000	0.000000	218.084311	8.403815
Meghalaya	289.117591	12.004877	0.000000	0.000000	289.117591	11.141061
Mizoram	117.629782	4.820160	4.874660	2.627222	122.504442	4.720673
Nagaland	134.915962	5.676772	14.690424	7.917475	149.606387	5.765038
Tripura	339.283462	14.829215	0.000000	0.000000	339.283462	13.074188
PGCIL	2.500000	0.112062	0.000000	0.000000	2.500000	0.096337
Total	2409.519005	100.000000	185.544306	100.000000	2595.063311	100.000000

E. DETAILS OF FIXED AND ENERGY CHARGES OF CS THERMAL STATIONS FOR FY 2018

NAME OF STATION	INSTALLED CAPACITY IN MW	DESIGN ENERGY (GWh)	ANNUAL FIXED CHARGE (RS. CRORE)
AGBPP	291	NA	296.5691
AGTPP	130	NA	71.7633
PALATANA	726.6	NA	899.0405
BgTPP	500	NA	472.8975


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