



Government of India  
Ministry of Power



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North Eastern Regional Power Committee  
Meghalaya State Housing Finance Co-Operative Society Ltd. Building  
Nongrim Hills, Shillong – 793003.

No. NERPC/COM/REA/2011/3574-96

Dtd 21<sup>st</sup> February 2011

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Khatla, Aizawl – 796 001
3. Member (Tech.), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
4. Member (Tech.), MeSEB, Lumjingshai, S.R. Road, Shillong – 793 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Chief Engineer (Power), Dept. of Power, Govt. of Manipur, Keishampat, Imphal – 795 001
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006

**Sub: Revised REA for May 2010, June 2010, July 2010, August 2010, September 2010, October 2010, November 2010 and December 2010 - reg.**

Sir,

A copy of ABT based revised Regional Energy Accounting (REA) for the months of May 2010, June 2010, July 2010, August 2010, September 2010, October 2010, November 2010 and December 2010 are enclosed herewith for necessary action. The REAs have been revised due to inadvertent error in calculating allocation of power to North Eastern States from NTPC stations in Eastern Region. Therefore only pages 6/7 of the said REAs have been revised. Rest of the pages are as per REA issued earlier. The REAs are also available in NERPC website [www.nerpc.nic.in](http://www.nerpc.nic.in).

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of REA. In case no communication is received from constituents, the REA as issued would be treated as final REA.

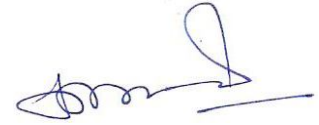
Encl.: As above.

Yours faithfully,

( T. K. Mishra / A. K. Mishra )  
Superintending Engineer  
Commercial

*Copy forwarded to:*

1. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
2. C.E (Commercial) ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
3. C.E (T&T) ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781 001.
4. Addl. C.E (LDC & EC) ASEB Kahelipara Sub-Station, Kahelipara, Guwahati.
5. Supdt. Engr. (System Management) MeSEB, Lumjingshai, Short Round Road, Shillong.
6. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
7. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
8. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
9. Dy. G. M. (Commercial) NERTS, POWERGRID, A.P Sect. Building, Shillong
10. A.G. M., NERLDC, POWERGRID, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
11. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
12. Dy. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
13. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111



(, 2020/2020 / Superintending Engineer)

## K. Details of Billing for Provisional Transmission Charges of CTU for current month

**(As per CERC orders dated 11/08/09, 08/09/09, 19/08/09, 12/08/09, 21/08/09, 07/09/09, 21/08/09 (3 orders), in nine Petitions numbering 82-90/2006 )**

(i) (a) Transmission charges for the year 2004-09	Annual charges for 2004-09 (Rs in Lakh)*
A. Transmission charges for Ranganadi-Ziro Line	401.92
B. Transmission charges for ATS* of Loktak HEP	148.29
C. Transmission charges for ATS of Ranganadi HEP^	2230.71
D. Transmission charges for Kopli Extension HEP	316.66
E. Transmission charges for Agartala GBPP#	453.5
F. Transmission charges for Kathalguri GBPP!	9706.4
G. Charges for Augmentation Scheme of NER	2345.06
H. Transmission charges for ATS of Doyang HEP\$	1969.43
I. Transmission charges for ATS of Kopli-Khandong	1704.18
Total	19276.15

\*ATS-Associated Transmission System. ^Rs 155.73/153.31 Lakhs for 2007-08/08-09 ( 132 KV Nirjuli Dikrong line)& Rs 2195.75/2147.14 lakhs for 2007-08/08-09 (400 KV D/C Rangandi balipara line). # Rs 121.49/123.39 Lakhs for 2007-08/08-09 ( 132 KV D/C Agartala Agartala tr. line)& Rs 274.18/272.55 lakhs for 2007-08/08-09(132 KV S/C Agartala Kumarghat Line). !Sum of Tr.Assets I,II,III . \$ Rs 810.79/822.13 Lakhs for 2007-08/08-09 ( 220 KV D/C Dimapur-Misa tr. Line,LILO of 220 KV Kopli-Samaguri and LILO of 132 KV Mariani-Dimapur tr. Line )&Rs 1201.60/1203.16 Lakhs for 2007-08/08-09 (132 KV D/C Doyang -Dimapur tr.line and 132 KV s/C Dimapur-Imphal Line with associated bays.

## (i) (b) Transmission charges for 400 KV Malda-Bongaigaon Transmission Line(\*\*) .

Year	Transmission Tariff for Inter Regional Bongaigaon-New Siliguri Segment (Rs in Lakhs, to be shared by NER &ER)	(** As per the CERC order dated 15.05.2009 in Petition No 75/2008)
2008-09	2966.26	

## (ii) Weighted Average Entitlement of the beneficiaries for the purpose of Distribution of Transmission Charges

States	Weighted Average Entitlement in ISGS of NER		Weighted Average Entitlement in ISGS outside NER		Total Weighted Average Entitlement of NER Constts.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
	Ar. Pradesh	120.17	9.8499	5.08	1.85	125.25
Assam	583.72	47.8462	205.12	74.61	788.85	52.7680
Manipur	117.28	9.6128	0.00	0.00	117.28	7.8449
Meghalaya	155.33	12.7323	43.95	15.99	199.28	13.3307
Mizoram	65.39	5.3600	0.00	0.00	65.39	4.3743
Nagaland	79.50	6.5160	20.78	7.56	100.28	6.7077
Tripura	98.61	8.0828	0.00	0.00	98.61	6.5963
<b>Total</b>	<b>1220.00</b>	<b>100.0000</b>	<b>274.93</b>	<b>100.00</b>	<b>1494.93</b>	<b>100.0000</b>

1.Revision in allocation of Power from the unallocated quota of ISGS in NER implemented from 17.01.2008 & from ER unallocated quota from 30.12.08

## (iii) Ex PP Drawal of States for the month May-10

States	Ex.PP. Drawal ( MWH )
Arunachal Pradesh	31292.08
ASEB	251163.55
Manipur	37561.87
MeSEB	68303.63
Mizoram	24056.42
Nagaland	39562.50
Tripura	11515.35
<b>Total</b>	<b>463455.40</b>

## (iv) Estimated transmission availability factor for the month

TAFM = 99.3671%

Final transmission availability factor for last month, April 2010

TAFM = 99.1440%

Note: The estimated and final TAFMs are calculated for North Eastern Region only. For inter-regional links PGCIL may use TAFM certified by ERPC.

## K. Details of Billing for Provisional Transmission Charges of CTU for current month

**(As per CERC orders dated 11/08/09, 08/09/09, 19/08/09, 12/08/09, 21/08/09, 07/09/09, 21/08/09 (3 orders), in nine Petitions numbering 82-90/2006 )**

(i) (a) Transmission charges for the year 2004-09	Annual charges for 2004-09 (Rs in Lakh)*
A. Transmission charges for Ranganadi-Ziro Line	401.92
B. Transmission charges for ATS* of Loktak HEP	148.29
C. Transmission charges for ATS of Ranganadi HEP^	2230.71
D. Transmission charges for Kopli Extension HEP	316.66
E. Transmission charges for Agartala GBPP#	453.5
F. Transmission charges for Kathalguri GBPP!	9706.4
G. Charges for Augmentation Scheme of NER	2345.06
H. Transmission charges for ATS of Doyang HEP\$	1969.43
I. Transmission charges for ATS of Kopli-Khandong	1704.18
<b>Total</b>	<b>19276.15</b>

\*ATS-Associated Transmission System. ^Rs 155.73/153.31 Lakhs for 2007-08/08-09 ( 132 KV Nirjuli Dikrong line)& Rs 2195.75/2147.14 lakhs for 2007-08/08-09 (400 KV D/C Rangandi balipara line). # Rs 121.49/123.39 Lakhs for 2007-08/08-09 ( 132 KV D/C Agartala Agartala tr. line)& Rs 274.18/272.55 lakhs for 2007-08/08-09(132 KV S/C Agartala Kumarghat Line). !Sum of Tr.Assets I,II,III . \$ Rs 810.79/822.13 Lakhs for 2007-08/08-09 ( 220 KV D/C Dimapur-Misa tr. Line,LILO of 220 KV Kopli-Samaguri and LILO of 132 KV Mariani-Dimapur tr. Line )&Rs 1201.60/1203.16 Lakhs for 2007-08/08-09 (132 KV D/C Doyang -Dimapur tr.line and 132 KV s/C Dimapur-Imphal Line with associated bays.

## (i) (b) Transmission charges for 400 KV Malda-Bongaigaon Transmission Line(\*\*) .

Year	Transmission Tariff for Inter Regional Bongaigaon-New Siliguri Segment (Rs in Lakhs, to be shared by NER &ER)	(** As per the CERC order dated 15.05.2009 in Petition No 75/2008)
2008-09	2966.26	

## (ii) Weighted Average Entitlement of the beneficiaries for the purpose of Distribution of Transmission Charges

States	Weighted Average Entitlement in ISGS of NER		Weighted Average Entitlement in ISGS outside NER		Total Weighted Average Entitlement of NER Constts.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	120.17	9.8499	5.08	1.87	125.25	8.3942
Assam	583.72	47.8462	202.27	74.34	786.00	52.6778
Manipur	117.28	9.6128	0.00	0.00	117.28	7.8599
Meghalaya	155.33	12.7323	43.95	16.15	199.28	13.3561
Mizoram	65.39	5.3600	0.00	0.00	65.39	4.3826
Nagaland	79.50	6.5160	20.78	7.64	100.28	6.7205
Tripura	98.61	8.0828	0.00	0.00	98.61	6.6089
<b>Total</b>	<b>1220.00</b>	<b>100.0000</b>	<b>272.08</b>	<b>100.00</b>	<b>1492.08</b>	<b>100.0000</b>

1.Revision in allocation of Power from the unallocated quota of ISGS in NER implemented from 17.01.2008 & from ER unallocated quota from 30.12.08

## (iii) Ex PP Drawal of States for the month June-10

States	Ex.PP. Drawal ( MWH )
Arunachal Pradesh	32874.41
ASEB	271068.53
Manipur	42889.03
MeSEB	67364.10
Mizoram	23896.33
Nagaland	36769.50
Tripura	10799.00
<b>Total</b>	<b>485660.91</b>

## (iv) Estimated transmission availability factor for the month

TAFM = 99.2400%

## Final transmission availability factor for last month, May 2010

TAFM = 99.3771%

Note: The estimated and final TAFMs are calculated for North Eastern Region only. For inter-regional links PGCIL may use TAFM certified by ERPC.

## K. Details of Billing for Provisional Transmission Charges of CTU for current month

**(As per CERC orders dated 11/08/09, 08/09/09, 19/08/09, 12/08/09, 21/08/09, 07/09/09, 21/08/09 (3 orders), in nine Petitions numbering 82-90/2006 )**

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C. Transmission charges for ATS of Ranganadi HEP^	2230.71
D. Transmission charges for Kopli Extension HEP	316.66
E. Transmission charges for Agartala GBPP#	453.5
F. Transmission charges for Kathalguri GBPP!	9706.4
G. Charges for Augmentation Scheme of NER	2345.06
H. Transmission charges for ATS of Doyang HEP\$	1969.43
I. Transmission charges for ATS of Kopli-Khandong	1704.18
<b>Total</b>	<b>19276.15</b>

\*ATS-Associated Transmission System. ^Rs 155.73/153.31 Lakhs for 2007-08/08-09 ( 132 KV Nirjuli Dikrong line)& Rs 2195.75/2147.14 lakhs for 2007-08/08-09 (400 KV D/C Rangandi balipara line). # Rs 121.49/123.39 Lakhs for 2007-08/08-09 ( 132 KV D/C Agartala Agartala tr. line)& Rs 274.18/272.55 lakhs for 2007-08/08-09(132 KV S/C Agartala Kumarghat Line). !Sum of Tr.Assets I,II,III . \$ Rs 810.79/822.13 Lakhs for 2007-08/08-09 ( 220 KV D/C Dimapur-Misa tr. Line,LILO of 220 KV Kopli-Samaguri and LILO of 132 KV Mariani-Dimapur tr. Line )&Rs 1201.60/1203.16 Lakhs for 2007-08/08-09 (132 KV D/C Doyang -Dimapur tr.line and 132 KV s/C Dimapur-Imphal Line with associated bays.

## (i) (b) Transmission charges for 400 KV Malda-Bongaigaon Transmission Line(\*\*) .

Year	Transmission Tariff for Inter Regional Bongaigaon-New Siliguri Segment (Rs in Lakhs, to be shared by NER & ER)	(** As per the CERC order dated 15.05.2009 in Petition No 75/2008)
2008-09	2966.26	

## (ii) Weighted Average Entitlement of the beneficiaries for the purpose of Distribution of Transmission Charges

States	Weighted Average Entitlement in ISGS of NER		Weighted Average Entitlement in ISGS outside NER		Total Weighted Average Entitlement of NER Consts.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
	Ar. Pradesh	120.17	9.8499	5.08	1.87	125.25
Assam	583.72	47.8462	202.27	74.34	786.00	52.6778
Manipur	117.28	9.6128	0.00	0.00	117.28	7.8599
Meghalaya	155.33	12.7323	43.95	16.15	199.28	13.3561
Mizoram	65.39	5.3600	0.00	0.00	65.39	4.3826
Nagaland	79.50	6.5160	20.78	7.64	100.28	6.7205
Tripura	98.61	8.0828	0.00	0.00	98.61	6.6089
<b>Total</b>	<b>1220.00</b>	<b>100.0000</b>	<b>272.08</b>	<b>100.00</b>	<b>1492.08</b>	<b>100.0000</b>

1.Revision in allocation of Power from the unallocated quota of ISGS in NER implemented from 17.01.2008 & from ER unallocated quota from 30.12.08

## (iii) Ex PP Drawal of States for the mc July-10

States	Ex.PP. Drawal ( MWH )
Arunachal Pradesh	38260.11
ASEB	316271.82
Manipur	47304.75
MeSEB	66397.84
Mizoram	27397.12
Nagaland	39032.28
Tripura	21189.05
<b>Total</b>	<b>555852.99</b>

## (iv) Estimated transmission availability factor for the month

TAFM = 99.2406%

## Final transmission availability factor for last month, June 2010

TAFM = 99.2075%

**Note: The estimated and final TAFMs are calculated for North Eastern Region only. For inter-regional links PGCIL may use TAFM certified by ERPC.**

## K. Details of Billing for Provisional Transmission Charges of CTU for current month

**(As per CERC orders dated 11/08/09, 08/09/09, 19/08/09, 12/08/09, 21/08/09, 07/09/09, 21/08/09 (3 orders), in nine Petitions numbering 82-90/2006 )**

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C. Transmission charges for ATS of Ranganadi HEP^	2230.71
D. Transmission charges for Kopli Extension HEP	316.66
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F. Transmission charges for Kathalguri GBPP!	9706.4
G. Charges for Augmentation Scheme of NER	2345.06
H. Transmission charges for ATS of Doyang HEP\$	1969.43
I. Transmission charges for ATS of Kopli-Khandong	1704.18
<b>Total</b>	<b>19276.15</b>

\*ATS-Associated Transmission System. ^Rs 146.51 Lakhs for 2008-09 ( 132 KV Nirjuli - Dikrong line) & Rs Rs. 2084.20 lakhs for 2008-09 (400 KV D/C Rangandi - Balipara line). # Rs. 123.70 Lakhs for 2008-09 ( 132 KV D/C Agartala - Agartala tr. line) & Rs 329.80 Lakhs for 2008-09 (132 KV S/C Agartala - Kumarghat Line). !Sum of Tr.Assets I,II,III. \$ Rs. 9706.40 Lakhs for 2008-09 (400 KV D/C Kathalguri - Mariani tr. Line, 400 KV D/C Mariani - Misa & 400 KV Kathalguri - Misa tr. Line and 400 KV D/C Misa - Balipara - I&II, 400 KV D/C Balipara - Bongaigaon tr. Line & 220 KV S/C Balipara - Tezpur tr. Line). \$ Sum of Tr. Assets I, II, III. \$ Rs. 964.30 Lakhs for 2008-09 132 KV Mariani - Dimapur tr. Line) & Rs. 1005.13 Lakhs for 2008-09 (132 KV D/C Doyang - Dimapur tr. Line and 132 KV S/C Dimapur - Imphal line with associated bays.)

## (i) (b) Transmission charges for 400 KV Malda-Bongaigaon Transmission Line(\*\*) .

Year	Transmission Tariff for Inter Regional Bongaigaon-New Siliguri Segment (Rs in Lakhs, to be shared by NER & ER)	(** As per the CERC order dated 15.05.2009 in Petition No 75/2008)
2008-09	2966.26	

## (ii) Weighted Average Entitlement of the beneficiaries for the purpose of Distribution of Transmission Charges

States	Weighted		Weighted Average		Total Weighted	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	120.17	9.8499	5.08	1.97	125.25	8.4786
Assam	583.72	47.8462	189.77	73.78	773.49	52.3614
Manipur	117.28	9.6128	0.00	0.00	117.28	7.9390
Meghalaya	155.33	12.7323	42.66	16.59	198.00	13.4035
Mizoram	65.39	5.3600	0.00	0.00	65.39	4.4267
Nagaland	79.50	6.5160	19.71	7.66	99.20	6.7155
Tripura	98.61	8.0828	0.00	0.00	98.61	6.6753
<b>Total</b>	<b>1220.00</b>	<b>100.0000</b>	<b>257.22</b>	<b>100.00</b>	<b>1477.22</b>	<b>100.0000</b>

1.Revision in allocation of Power from the unallocated quota of ISGS in NER implemented from 17.01.2008 & from ER unallocated quota from 30.12.08

## (iii) Ex PP Drawal of States for the month August-10

States	Ex.PP. Drawal ( MWH )
Arunachal Pradesh	41683.84
ASEB	329783.23
Manipur	48396.00
MeSEB	73684.36
Mizoram	25058.13
Nagaland	43442.42
Tripura	16717.38
<b>Total</b>	<b>578765.35</b>

## (iv) Estimated transmission availability factor for the month

TAFM = 99.7905%

Final transmission availability factor for last month, July 2010

TAFM = 99.5967%

Note: The estimated and final TAFMs are calculated for North Eastern Region only. For inter-regional links PGCIL may use TAFM certified by ERPC.

## K. Details of Billing for Provisional Transmission Charges of CTU for current month

**(As per CERC orders dated 11/08/09, 08/09/09, 19/08/09, 12/08/09, 21/08/09, 07/09/09, 21/08/09 (3 orders), in nine Petitions numbering 82-90/2006 )**

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G. Charges for Augmentation Scheme of NER	2345.06
H. Transmission charges for ATS of Doyang HEP\$	1969.43
I. Transmission charges for ATS of Kopli-Khandong	1704.18
<b>Total</b>	<b>19276.15</b>

\*ATS-Associated Transmission System. ^Rs 146.51 Lakhs for 2008-09 ( 132 KV Nirjuli - Dikrong line) & Rs Rs. 2084.20 lakhs for 2008-09 (400 KV D/C Rangandi - Balipara line). # Rs. 123.70 Lakhs for 2008-09 ( 132 KV D/C Agartala - Agartala tr. line) & Rs 329.80 Lakhs for 2008-09 (132 KV S/C Agartala - Kumarghat Line). !Sum of Tr.Assets I,II,III . \$ Rs. 9706.40 Lakhs for 2008-09 (400 KV D/C Kathalguri - Mariani tr. Line, 400 KV D/C Mariani - Misa & 400 KV Kathalguri - Misa tr. Line and 400 KV D/C Misa - Balipara - I&II, 400 KV D/C Balipara - Bongaigaon tr. Line & 220 KV S/C Balipara - Tezpur tr. Line). \$ Sum of Tr. Assets I, II, III. \$ Rs. 964.30 Lakhs for 2008-09 132 KV Mariani - Dimapur tr. Line) & Rs. 1005.13 Lakhs for 2008-09 (132 KV D/C Doyang - Dimapur tr. Line and 132 KV S/C Dimapur - Imphal line with associated bays.)

## (i) (b) Transmission charges for 400 KV Malda-Bongaigaon Transmission Line(\*\*) .

Year	Transmission Tariff for Inter Regional Bongaigaon-New Siliguri Segment (Rs in Lakhs, to be shared by NER & ER)	(** As per the CERC order dated 15.05.2009 in Petition No 75/2008)
2008-09	2966.26	

## (ii) Weighted Average Entitlement of the beneficiaries for the purpose of Distribution of Transmission Charges

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	(MW)	(%)	(MW)	(%)	(MW)	(%)
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Assam	583.72	47.8462	153.83	71.71	737.55	51.4152
Manipur	117.28	9.6128	0.00	0.00	117.28	8.1754
Meghalaya	155.33	12.7323	38.97	18.17	194.30	13.5451
Mizoram	65.39	5.3600	0.00	0.00	65.39	4.5585
Nagaland	79.50	6.5160	16.63	7.75	96.12	6.7006
Tripura	98.61	8.0828	0.00	0.00	98.61	6.8741
<b>Total</b>	<b>1220.00</b>	<b>100.0000</b>	<b>214.51</b>	<b>100.00</b>	<b>1434.51</b>	<b>100.0000</b>

1.Revision in allocation of Power from the unallocated quota of ISGS in NER implemented from 17.01.2008 & from ER unallocated quota from 30.12.08

## (iii) Ex PP Drawal of States for the mc September-10

States	Ex.PP. Drawal ( MWH )
Arunachal Pradesh	38762.71
ASEB	327934.79
Manipur	46530.92
MeSEB	81536.44
Mizoram	24004.70
Nagaland	37555.77
Tripura	12497.57
<b>Total</b>	<b>568822.90</b>

## (iv) Estimated transmission availability factor for the month

TAFM = 99.5300%

Final transmission availability factor for last month, August 2010

TAFM = 99.7900%

Note: The estimated and final TAFMs are calculated for North Eastern Region only. For inter-regional links PGCIL may use TAFM certified by ERPC.

## K. Details of Billing for Provisional Transmission Charges of CTU for current month

**(As per CERC orders dated 11/08/09, 08/09/09, 19/08/09, 12/08/09, 21/08/09, 07/09/09, 21/08/09 (3 orders), in nine Petitions numbering 82-90/2006 )**

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A. Transmission charges for Ranganadi-Ziro Line	401.92
B. Transmission charges for ATS* of Loktak HEP	148.29
C. Transmission charges for ATS of Ranganadi HEP^	2230.71
D. Transmission charges for Kopli Extension HEP	316.66
E. Transmission charges for Agartala GBPP#	453.5
F. Transmission charges for Kathalguri GBPP!	9706.4
G. Charges for Augmentation Scheme of NER	2345.06
H. Transmission charges for ATS of Doyang HEP\$	1969.43
I. Transmission charges for ATS of Kopli-Khandong	1704.18
<b>Total</b>	<b>19276.15</b>

\*ATS-Associated Transmission System. ^Rs 146.51 Lakhs for 2008-09 ( 132 KV Nirjuli - Dikrong line) & Rs Rs. 2084.20 lakhs for 2008-09 (400 KV D/C Rangandi - Balipara line). ) . # Rs. 123.70 Lakhs for 2008-09 ( 132 KV D/C Agartala - Agartala tr. line) & Rs 329.80 Lakhs for 2008-09 (132 KV S/C Agartala - Kumarghat Line). !Sum of Tr.Assets I,II,III . \$ Rs. 9706.40 Lakhs for 2008-09 (400 KV D/C Kathalguri - Mariani tr. Line, 400 KV D/C Mariani - Misa & 400 KV Kathalguri - Misa tr. Line and 400 KV D/C Misa - Balipara - I&II, 400 KV D/C Balipara - Bongaigaon tr. Line & 220 KV S/C Balipara - Tezpur tr. Line). \$ Sum of Tr. Assets I, II, III. \$ Rs. 964.30 Lakhs for 2008-09 132 KV Mariani - Dimapur tr. Line) & Rs. 1005.13 Lakhs for 2008-09 (132 KV D/C Doyang - Dimapur tr. Line and 132 KV S/C Dimapur - Imphal line with associated bays.)

## (i) (b) Transmission charges for 400 KV Malda-Bongaigaon Transmission Line(\*\*) .

Year	Transmission Tariff for Inter Regional Bongaigaon-New Siliguri Segment (Rs in Lakhs, to be shared by NER & ER)	(** As per the CERC order dated 15.05.2009 in Petition No 75/2008)
2008-09	2966.26	

## (ii) Weighted Average Entitlement of the beneficiaries for the purpose of Distribution of Transmission Charges

States	Weighted		Weighted Average		Total Weighted	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	120.17	9.8499	5.08	2.37	125.25	8.7311
Assam	583.72	47.8462	153.83	71.71	737.55	51.4152
Manipur	117.28	9.6128	0.00	0.00	117.28	8.1754
Meghalaya	155.33	12.7323	38.97	18.17	194.30	13.5451
Mizoram	65.39	5.3600	0.00	0.00	65.39	4.5585
Nagaland	79.50	6.5160	16.63	7.75	96.12	6.7006
Tripura	98.61	8.0828	0.00	0.00	98.61	6.8741
<b>Total</b>	<b>1220.00</b>	<b>100.0000</b>	<b>214.51</b>	<b>100.00</b>	<b>1434.51</b>	<b>100.0000</b>

1.Revision in allocation of Power from the unallocated quota of ISGS in NER implemented from 17.01.2008 & from ER unallocated quota from 30.12.08

## (iii) Ex PP Drawal of States for the month October-10

States	Ex.PP. Drawal ( MWH )
Arunachal Pradesh	40402.66
ASEB	329077.41
Manipur	47249.18
MeSEB	80827.48
Mizoram	25690.00
Nagaland	37333.05
Tripura	10343.82
<b>Total</b>	<b>570923.59</b>

## (iv) Estimated transmission availability factor for the month

TAFM = 99.0337%

Final transmission availability factor for last month, September 2010

TAFM = 99.5593%

Note: The estimated and final TAFMs are calculated for North Eastern Region only. For inter-regional links PGCIL may use TAFM certified by ERPC.



## K. Details of Billing for Provisional Transmission Charges of CTU for current month

**(As per CERC orders dated 11/08/09, 08/09/09, 19/08/09, 12/08/09, 21/08/09, 07/09/09, 21/08/09 (3 orders), in nine Petitions numbering 82-90/2006 )**

(i) (a) Transmission charges for the year 2004-09	Annual charges for 2004-09 (Rs in Lakh)*
A. Transmission charges for Ranganadi-Ziro Line	401.92
B. Transmission charges for ATS* of Loktak HEP	148.29
C. Transmission charges for ATS of Ranganadi HEP^	2230.71
D. Transmission charges for Kopli Extension HEP	316.66
E. Transmission charges for Agartala GBPP#	453.5
F. Transmission charges for Kathalguri GBPP!	9706.4
G. Charges for Augmentation Scheme of NER	2345.06
H. Transmission charges for ATS of Doyang HEP\$	1969.43
I. Transmission charges for ATS of Kopli-Khandong	1704.18
<b>Total</b>	<b>19276.15</b>

\*ATS-Associated Transmission System. ^Rs 146.51 Lakhs for 2008-09 ( 132 KV Nirjuli - Dikrong line) & Rs Rs. 2084.20 lakhs for 2008-09 (400 KV D/C Rangandi - Balipara line). # Rs. 123.70 Lakhs for 2008-09 ( 132 KV D/C Agartala - Agartala tr. line) & Rs 329.80 Lakhs for 2008-09 (132 KV S/C Agartala - Kumarghat Line). !Sum of Tr.Assets I,II,III . \$ Rs. 9706.40 Lakhs for 2008-09 (400 KV D/C Kathalguri - Mariani tr. Line, 400 KV D/C Mariani - Misa & 400 KV Kathalguri - Misa tr. Line and 400 KV D/C Misa - Balipara - I&II, 400 KV D/C Balipara - Bongaigaon tr. Line & 220 KV S/C Balipara - Tezpur tr. Line). \$ Sum of Tr. Assets I, II, III. \$ Rs. 964.30 Lakhs for 2008-09 132 KV Mariani - Dimapur tr. Line) & Rs. 1005.13 Lakhs for 2008-09 (132 KV D/C Doyang - Dimapur tr. Line and 132 KV S/C Dimapur - Imphal line with associated bays.)

## (i) (b) Transmission charges for 400 KV Malda-Bongaigaon Transmission Line(\*\*) .

Year	Transmission Tariff for Inter Regional Bongaigaon-New Siliguri Segment (Rs in Lakhs, to be shared by NER & ER)	(** As per the CERC order dated 15.05.2009 in Petition No 75/2008)
2008-09	2966.26	

## (ii) Weighted Average Entitlement of the beneficiaries for the purpose of Distribution of Transmission Charges

States	Weighted		Weighted Average		Total Weighted	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	120.17	9.8499	5.08	2.37	125.25	8.7311
Assam	583.72	47.8462	153.83	71.71	737.55	51.4152
Manipur	117.28	9.6128	0.00	0.00	117.28	8.1754
Meghalaya	155.33	12.7323	38.97	18.17	194.30	13.5451
Mizoram	65.39	5.3600	0.00	0.00	65.39	4.5585
Nagaland	79.50	6.5160	16.63	7.75	96.12	6.7006
Tripura	98.61	8.0828	0.00	0.00	98.61	6.8741
<b>Total</b>	<b>1220.00</b>	<b>100.0000</b>	<b>214.51</b>	<b>100.00</b>	<b>1434.51</b>	<b>100.0000</b>

1.Revision in allocation of Power from the unallocated quota of ISGS in NER implemented from 17.01.2008 & from ER unallocated quota from 30.12.08

## (iii) Ex PP Drawal of States for the mc November-10

States	Ex.PP. Drawal ( MWH )
Arunachal Pradesh	39273.15
ASEB	279742.19
Manipur	47604.66
MeSEB	87489.95
Mizoram	26643.92
Nagaland	37091.56
Tripura	1688.86
<b>Total</b>	<b>519534.29</b>

## (iv) Estimated transmission availability factor for the month

TAFM = 99.4560%

Final transmission availability factor for last month, October 2010

TAFM = 99.0272%

Note: The estimated and final TAFMs are calculated for North Eastern Region only. For inter-regional links PGCIL may use TAFM certified by ERPC.

## K. Details of Billing for Provisional Transmission Charges of CTU for current month

**(As per CERC orders dated 11/08/09, 08/09/09, 19/08/09, 12/08/09, 21/08/09, 07/09/09, 21/08/09 (3 orders), in nine Petitions numbering 82-90/2006 )**

(i) (a) Transmission charges for the year 2004-09	Annual charges for 2004-09 (Rs in Lakh)*
A. Transmission charges for Ranganadi-Ziro Line	401.92
B. Transmission charges for ATS* of Loktak HEP	148.29
C. Transmission charges for ATS of Ranganadi HEP^	2230.71
D. Transmission charges for Kopli Extension HEP	316.66
E. Transmission charges for Agartala GBPP#	453.5
F. Transmission charges for Kathalguri GBPP!	9706.4
G. Charges for Augmentation Scheme of NER	2345.06
H. Transmission charges for ATS of Doyang HEP\$	1969.43
I. Transmission charges for ATS of Kopli-Khandong	1704.18
<b>Total</b>	<b>19276.15</b>

\*ATS-Associated Transmission System. ^Rs 146.51 Lakhs for 2008-09 ( 132 KV Nirjuli - Dikrong line) & Rs Rs. 2084.20 lakhs for 2008-09 (400 KV D/C Rangandi - Balipara line). ) . # Rs. 123.70 Lakhs for 2008-09 ( 132 KV D/C Agartala - Agartala tr. line) & Rs 329.80 Lakhs for 2008-09 (132 KV S/C Agartala - Kumarghat Line). !Sum of Tr.Assets I,II,III . \$ Rs. 9706.40 Lakhs for 2008-09 (400 KV D/C Kathalguri - Mariani tr. Line, 400 KV D/C Mariani - Misa & 400 KV Kathalguri - Misa tr. Line and 400 KV D/C Misa - Balipara - I&II, 400 KV D/C Balipara - Bongaigaon tr. Line & 220 KV S/C Balipara - Tezpur tr. Line). \$ Sum of Tr. Assets I, II, III. \$ Rs. 964.30 Lakhs for 2008-09 132 KV Mariani - Dimapur tr. Line) & Rs. 1005.13 Lakhs for 2008-09 (132 KV D/C Doyang - Dimapur tr. Line and 132 KV S/C Dimapur - Imphal line with associated bays.)

## (i) (b) Transmission charges for 400 KV Malda-Bongaigaon Transmission Line(\*\*) .

Year	Transmission Tariff for Inter Regional Bongaigaon-New Siliguri Segment (Rs in Lakhs, to be shared by NER & ER)	(** As per the CERC order dated 15.05.2009 in Petition No 75/2008)
2008-09	2966.26	

## (ii) Weighted Average Entitlement of the beneficiaries for the purpose of Distribution of Transmission Charges

States	Weighted Average Entitlement in ISGS of NER		Weighted Average Entitlement in ISGS outside NER		Total Weighted Average Entitlement of NER Constats.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
	Ar. Pradesh	120.17	9.8499	5.08	2.37	125.25
Assam	583.72	47.8462	153.83	71.71	737.55	51.4152
Manipur	117.28	9.6128	0.00	0.00	117.28	8.1754
Meghalaya	155.33	12.7323	38.97	18.17	194.30	13.5451
Mizoram	65.39	5.3600	0.00	0.00	65.39	4.5585
Nagaland	79.50	6.5160	16.63	7.75	96.12	6.7006
Tripura	98.61	8.0828	0.00	0.00	98.61	6.8741
<b>Total</b>	<b>1220.00</b>	<b>100.0000</b>	<b>214.51</b>	<b>100.00</b>	<b>1434.51</b>	<b>100.0000</b>

1.Revision in allocation of Power from the unallocated quota of ISGS in NER implemented from 17.01.2008 & from ER unallocated quota from 30.12.08

## (iii) Ex PP Drawal of States for the mc December-10

States	Ex.PP. Drawal ( MWH )
Arunachal Pradesh	42114.75
ASEB	268303.43
Manipur	50820.02
MeSEB	89245.01
Mizoram	34023.63
Nagaland	46229.70
Tripura	-7333.13
<b>Total</b>	<b>523403.39</b>

## (iv) Estimated transmission availability factor for the month

TAFM = 99.8842%

Final transmission availability factor for last month, November 2010

TAFM = Data not available

Note: The estimated and final TAFMs are calculated for North Eastern Region only. For inter-regional links PGCIL may use TAFM certified by ERPC.