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2. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
3. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
4. Project Manager, Doyang HEP, NEEPCO, Nagaland
5. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
6. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
7. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
8. C.E (Commercial) ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
9. C.E (T&T) ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781 001.
10. Addl. C.E (LDC & EC) ASEB Kahelipara Sub-Station, Kahelipara, Guwahati.
11. Supdt. Engr. (System Management) MeSEB, Lumjingshai, Short Round Road, Shillong.
12. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
13. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
14. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
15. Dy. G. M. (Commercial) NERTS, POWERGRID, A.P Sect. Building, Shillong
16. G. M., NERLDC, POWERGRID, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
17. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
18. Sr. Manager (E), O/o ED (Comml.), NEEPCO Ltd., Shillong.
19. Dy. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala. -799001.
20. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
21. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
22. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
23. DGM(Power Trading), Adani Exports Ltd, 13 Palam Marg, Vasant Vihar, New Delhi- 110057.
24. ED, TPTCL, Block 'A', 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400 009.
25. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
26. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
27. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
28. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
29. Lanco Electric Utility Limited, LANCO House, 141, Avenue, 8, Banjara Hills, Hyderabad-500 034
30. Reliance Energy Trading Ltd., Reliance Energy Centre, Santa Cruz (E), Mumbai-400 055
31. Vice President, Indian Energy Exchange Limited, 10th Floor, B Wing, Statesman House, Barakhamba Road, Connaught Place, New Delhi - 110 001.
32. LANCO Electric Utility Ltd, Plot No 229, Udyog Vihar, Phase-1, Gurgaon, Haryana – 122 016.
33. RPTCL, Agrawal House, 2, St. George's Gate Road, 6th Floor, Kolkata – 700 022.

A. Details of Plant Availability Factor for CS Stations

Generating Stations	Plant Availability Factor achieved during this month (%)	Cumulative PAFM upto current month (%)	Normative Annual Plant Availability Factor for the year (%)
<u>NEEPCO</u>			
Kopili HEP	63%	68%	79%
Khandong & Kopili-II	68%	59%	69%
RHEP	67%	92%	85%
DHEP	81%	78%	73%
AGBPP	93%	71%	72%
AGTPP	86%	87%	85%
<u>NHPC</u>			
LOKTAK HEP*	66%	78%	85%

(* Max. Avbl. Capacity-105 MW,for the purpose of capacity charge & incentive calculation)

B. Details of Fixed and Energy Charges of CS Stations for FY 2009 - 10

	Installed Capacity (MW)	Design Energy (GWh)	Annual Fixed Charge (Rs. Crore)	
KOPILI HEP	200	1186.14*	57.6738**	* Provisional, *As per CERC order dated 19.02.08 in petition No 76/2007.
KOPILI -II	25	86.3*	12.9511**	* Provisional, ** As per CERC order dated 01.01.08 in pet. No 70/2006
KHANDONG HEP	50	277.61*	19.6328*	*As per CERC order dated 14.01.08 in petition No 26/2007.
RHEP	405	1509.69	203.4081	*As per CERC order dated 30.04.08 in petition No 89/2007.
DHEP	75	227.24	58.5*	*As per CERC order dated 03.10.07 in petition No 88/2007.
AGBPP	291	NA	233.59*	*As per CERC order dated 22.02.08 in Pet.No150/2005, ^ Base Rate of energy Charge as per CERC Order
AGTPP	84	NA	52.71*	*As per CERC order dated 20.02.08 in Pet.No 135/2005,^Base Engy. charge as per CERC order
LOKTAK HEP	105	448.00	50.0353*	*As per CERC order dated 05.09.07 in Pet.No 171/2004

C. Weighted Average Share Allocation (%) (during this month) in CS Stations

States	KOPIII (200 MW)	KOPIII-II (25 MW)	KHANDONG (50 MW)	RHEP (405 MW)	DHEP (75 MW)	AGBPP (291 MW)	AGTPP (84 MW)	Loktak HEP (90 MW)
Arunachal Pradesh	5.193	6.193	4.192	18.462	6.882	5.693	6.180	4.942
Assam	53.455	46.615	56.277	43.328	43.742	56.465	45.178	29.415
Manipur	7.385	7.225	6.565	8.373	7.893	8.125	8.143	30.115
Meghalaya	17.150	18.650	16.650	11.250	11.230	11.550	11.340	12.140
Mizoram	4.619	6.278	3.940	5.710	5.240	5.429	6.190	5.068
Nagaland	6.155	5.656	6.653	5.335	17.935	5.805	5.607	6.427
Tripura	6.043	9.383	5.723	7.542	7.078	6.933	17.362	11.893
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00

D. Share Allocation (%) (Up to this month) in CS Stations from Eastern Region

States	FARAKKA (1600 MW)	KAHALGAON-KAHALGAON-II (840 MW)	TALCHER (1000 MW)	TALCHER (1000 MW)	
Assam	9.34%	5.99%	5.07%	6.85%	<u>w.e.f 23.08.2010</u>
Meghalaya	1.61%	1.54%	1.60%	1.61%	<u>w.e.f 23.08.2010</u>
Nagaland	1.93%	1.93%	0.00%	1.93%	<u>w.e.f 23.08.2010</u>
Ar. Pradesh	0.15%	0.14%	0.00%	0.15%	<u>w.e.f 12.03.2010</u>

E. Energy Scheduled to States from CS Stations during this month

Stations
Scheduled Energy
(MWH)**KOPII**

Arunachal Pradesh	2535.581	
Assam	26100.423	(Inclusive of 2929.614 MWH free energy)
Manipur	3605.867	
Meghalaya	8373.815	(Inclusive of 2929.614 MWH free energy)
Mizoram	2255.315	
Nagaland	3005.296	
Tripura	2950.610	
Total	48826.908	

KOPII-II

Arunachal Pradesh	51.471	
Assam	387.423	(Inclusive of 49.867 MWH free energy)
Manipur	60.048	
Meghalaya	155.002	(Inclusive of 49.867 MWH free energy)
Mizoram	52.177	
Nagaland	47.008	
Tripura	77.983	
Total	831.113	

KHANDONG

Arunachal Pradesh	291.327	
Assam	3911.024	(Inclusive of 416.976 MWH free energy)
Manipur	456.241	
Meghalaya	1157.108	(Inclusive of 416.976 MWH free energy)
Mizoram	273.814	
Nagaland	462.357	
Tripura	397.725	
Total	6949.595	

RHEP

Arunachal Pradesh	7251.467	(Inclusive of 4713.335 MWH free energy)
Assam	17018.283	
Manipur	3288.730	
Meghalaya	4418.752	
Mizoram	2242.762	
Nagaland	2095.470	
Tripura	2962.331	
Total	39277.795	

DHEP

**Scheduled Energy
(MWH)**

Arunachal Pradesh	459.478
Assam	2920.441
Manipur	526.977
Meghalaya	749.773
Mizoram	349.849
Nagaland	1197.433 (Inclusive of 801.182 MWH free energy)
Tripura	472.564
Total	6676.515

AGBPP

Arunachal Pradesh	11070.588
Assam	109801.647
Manipur	15799.847
Meghalaya	22460.091
Mizoram	10557.215
Nagaland	11288.383
Tripura	13481.888
Total	194459.659

AGTPP

Arunachal Pradesh	3242.425
Assam	23703.284
Manipur	4272.341
Meghalaya	5949.693
Mizoram	3247.672
Nagaland	2941.793
Tripura	9109.222
Total	52466.430

LOKTAK HEP

Arunachal Pradesh	2470.249
Assam	14703.031
Manipur	15052.925 (Inclusive of 5998.177 MWH free energy)
Meghalaya	6068.156
Mizoram	2533.230
Nagaland	3212.524
Tripura	5944.693
Total	49984.808

NERPC, Shillong
REA for January 2011

Dated 15th February 2011 Page No. :5/7

F. Details of Scheduled Bilateral Exchanges within the Region

Sl.No.	From	To	Energy (At Seller Injn. Point) (MWH)	Energy (At State Periphery) (MWH)	
1	Tripura(Baramura)	Manipur	3524.500000	3408.860250	
2	Tripura(Baramura)	Mizoram	5006.500000	4840.244250	
3	APDCL	MeECL (NVVN)	4635.000000	4482.170000	(Off-Peak)
4	MeECL	APDCL (NVVN)	3100.000000	2998.300000	(Peak)
5	TSECL	APDCL (NVVN)	714.000000	691.220000	(Off-Peak)
6	TSECL	MeECL (NVVN)	2040.000000	1971.120000	(Off-Peak)
7	TSECL	Mizoram (Mizoram)	120.000000	116.040000	
8	ASEB	POWERGRID^	188.798350		^ The actual energy consumed by POWERGRID

G. Generation by Shared Projects during this month :

1	Rokhia GT# 5	0.0000
2	Rokhia GT# 6	0.0000
	Total	0.0000

H. Scheduled Bilateral Exchange with SEBs / Organisations in other Regions

Sl.No.	From	To	Energy (At Seller Periphery) (MWH)	Energy (At NER-ER Periphery) (MWH)	Energy (At Buyer Periphery) (MWH)
1	WBSEDCL	APDCL (NVVN)	2790.000000	2716.140000	2627.160000 (Peak)
2	WBSEDCL	APDCL (NVVN)	12834.000000	12492.900000	12082.140000 (Off-Peak)
3	HPPC	APDCL (NVVN)	7254.000000	6719.400000	6499.800000 (Off-Peak)
4	NDPL	MeECL (NVVN)	7936.000000	7240.640000	7003.200000 (Off-Peak)
5	TSECL	MSEDCL (NVVN)	3720.000000	3597.960000	(9-16 Hrs)
6	TSECL	TNEB (NVVN)	1140.000000	1102.700000	(18-22 Hrs)
7	Farakka*	Ar. Pradesh	1656.722813	1612.475000	1559.565075
8	Kahalgaon 1*	Ar. Pradesh	633.433500	630.225000	609.498875
9	Talcher*	Ar. Pradesh	1037.641875	1010.175000	976.985875
10	Farakka*	Assam	29644.934313	28857.100000	27910.609600
11	Kahalgaon 1*	Assam	8002.659750	7789.075000	7532.894800
12	Kahalgaon 2*	Assam	38471.344450	37446.100000	36212.977075
13	Talcher*	Assam	13874.806625	13506.350000	13062.713000
14	Farakka*	MeECL	4859.720250	4725.000000	4569.997625
15	Kahalgaon 1*	MeECL	1900.300500	1854.075000	1793.104225
16	Kahalgaon 2*	MeECL	12164.852000	11844.650000	11454.598125
17	Talcher*	MeECL	3043.749500	2966.975000	2869.516300
18	Farakka*	Nagaland	5343.202875	5195.225000	5024.823425
19	Kahalgaon 1*	Nagaland	2184.222000	2133.275000	2063.116425
20	Talcher*	Nagaland	3346.549250	3259.300000	3152.251825

Bilateral exchange through IEX Power Exchange (-ve means injection, +ve means drawal)

20	Arunachal Pradesh			6456.600000	6245.760000
21	Assam		-9034.180000	-8735.300000	
22	Assam			5670.000000	5481.050000
23	MeECL		-368.780000	-357.000000	
24	Mizoram		-1580.400000	-1528.000000	
25	Tripura		-20528.850000	-19856.000000	
26	Tripura			413.000000	399.440000

Bilateral exchange through PX Power Exchange (-ve means injection, +ve means drawal)

I. Scheduled Ex-Bus Energy from NER- NEEPCO Stations :

Sl.No.	Nil
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J. Details of Misdeclaration of Declared Capability by CS Stations :

Sl.No.	Misdeclaration Station	Date	Incident No.	No. of Days for which FC deductible
1	NIL			

K. Details of Billing for Provisional Transmission Charges of CTU for current month

(As per CERC orders dated 11/08/09, 08/09/09, 19/08/09, 12/08/09, 21/08/09, 07/09/09, 21/08/09 (3 orders), in nine Petitions numbering 82-90/2006)

(i) (a) Transmission charges for the year 2004-09	Annual charges for 2004-09 (Rs in Lakh)*
A. Transmission charges for Ranganadi-Ziro Line	401.92
B. Transmission charges for ATS* of Loktak HEP	148.29
C. Transmission charges for ATS of Ranganadi HEP^	2230.71
D. Transmission charges for Kopli Extension HEP	316.66
E. Transmission charges for Agartala GBPP#	453.5
F. Transmission charges for Kathalguri GBPP!	9706.4
G. Charges for Augmentation Scheme of NER	2345.06
H. Transmission charges for ATS of Doyang HEP\$	1969.43
I. Transmission charges for ATS of Kopli-Khandong	1704.18
Total	19276.15

*ATS-Associated Transmission System. ^Rs 146.51 Lakhs for 2008-09 (132 KV Nirjuli - Dikrong line) & Rs Rs. 2084.20 lakhs for 2008-09 (400 KV D/C Rangandi - Balipara line).) . # Rs. 123.70 Lakhs for 2008-09 (132 KV D/C Agartala - Agartala tr. line) & Rs 329.80 Lakhs for 2008-09 (132 KV S/C Agartala - Kumarghat Line). !Sum of Tr.Assets I,II,III . \$ Rs. 9706.40 Lakhs for 2008-09 (400 KV D/C Kathalguri - Mariani tr. Line, 400 KV D/C Mariani - Misa & 400 KV Kathalguri - Misa tr. Line and 400 KV D/C Misa - Balipara - I&II, 400 KV D/C Balipara - Bongaigaon tr. Line & 220 KV S/C Balipara - Tezpur tr. Line). \$ Sum of Tr. Assets I, II, III. \$ Rs. 964.30 Lakhs for 2008-09 132 KV Mariani - Dimapur tr. Line) & Rs. 1005.13 Lakhs for 2008-09 (132 KV D/C Doyang - Dimapur tr. Line and 132 KV S/C Dimapur - Imphal line with associated bays.)

(i) (b) Transmission charges for 400 KV Malda-Bongaigaon Transmission Line(**).

Year	Transmission Tariff for Inter Regional Bongaigaon-New Siliguri Segment (Rs in Lakhs, to be shared by NER & ER)	(** As per the CERC order dated 15.05.2009 in Petition No 75/2008)
2008-09	2966.26	

(ii) Weighted Average Entitlement of the beneficiaries for the purpose of Distribution of Transmission Charges

States	Weighted Average Entitlement in ISGS of NER		Weighted Average Entitlement in ISGS outside NER		Total Weighted Average Entitlement of NER Constts.	
	(MW)	(%)	(MW)	(%)	(MW)	(%)
Ar. Pradesh	120.17	9.8499	5.08	2.37	125.25	8.7311
Assam	583.72	47.8462	153.83	71.71	737.55	51.4152
Manipur	117.28	9.6128	0.00	0.00	117.28	8.1754
Meghalaya	155.33	12.7323	38.97	18.17	194.30	13.5451
Mizoram	65.39	5.3600	0.00	0.00	65.39	4.5585
Nagaland	79.50	6.5160	16.63	7.75	96.12	6.7006
Tripura	98.61	8.0828	0.00	0.00	98.61	6.8741
Total	1220.00	100.0000	214.51	100.00	1434.51	100.0000

1.Revision in allocation of Power from the unallocated quota of ISGS in NER implemented from 17.01.2008 & from ER unallocated quota from 30.12.08

(iii) Ex PP Drawal of States for the month January-11

States	Ex.PP. Drawal (MWH)
Arunachal Pradesh	41710.63
ASEB	268729.90
Manipur	46589.93
MeSEB	95625.48
Mizoram	31765.69
Nagaland	42656.71
Tripura	-4298.41
Total	522779.93

(iv) Estimated transmission availability factor for the month

TAFM = 99.9452%

Final transmission availability factor for November 2010

TAFM = 99.4293%

Final transmission availability factor for December 2010

TAFM = 99.8844%

Note: The estimated and final TAFMs are calculated for North Eastern Region only. For inter-regional links PGCIL may use TAFM certified by ERPC.

L. Open Cycle Generation Certification of AGBPP:

Open Cycle Generation of AGBPP for the month of January-11 is = **0.30%**

M. Actual generation of ISGS:

Generating Stations	Actual Generation during this month	Actual Generation during last month
	(in MWH)	(in MWH)
NEEPCO		
Kopili HEP	36339.924	36339.924
Khandong	5216.288437	5216.288437
Kopili-II	1954.506	1954.506
RHEP	47930.029	47930.029
DHEP	6219.904	6219.904
AGBPP	157380.930	157380.930
AGTPP	53405.670	53405.670
NHPC		
LOKTAK HEP	47661.950	47661.950
Total	356109.200	356109.200

Scheduled Bilateral Exchange (Export) with SEB's/ Organisations in other Regions: (MU)							Jan-11		Page no:1/6			
Date	APDCL-NVVN-MeECL		MeECL-NVVN-APDCL		TSECL-NVVN-APDCL		TSECL-NVVN-MeECL		TSECL-Mizoram-Mizoram		TSECL-NVVN-MSEDCL	
	APDCL Periphery	MeECL Periphery	MeECL Periphery	APDCL Periphery	TSECL Periphery	APDCL Periphery	TSECL Periphery	MeECL Periphery	TSECL Periphery	Mizoram Periphery	TSECL Periphery	MSEDCL Periphery
1-Jan	0.1200	0.1160	0.1000	0.0967					0.0600	0.0580	0.1200	0.1160
2-Jan	0.1200	0.1160	0.1000	0.0967					0.0600	0.0580	0.1200	0.1160
3-Jan	0.1200	0.1163	0.1000	0.0969							0.1200	0.1163
4-Jan	0.1200	0.1163	0.1000	0.0969							0.1200	0.1163
5-Jan	0.1200	0.1163	0.1000	0.0969							0.1200	0.1163
6-Jan	0.1200	0.1163	0.1000	0.0969							0.1200	0.1163
7-Jan	0.1200	0.1163	0.1000	0.0969							0.1200	0.1163
8-Jan	0.1200	0.1163	0.1000	0.0969							0.1200	0.1163
9-Jan	0.1200	0.1163	0.1000	0.0969							0.1200	0.1163
10-Jan	0.1200	0.1162	0.1000	0.0968							0.1200	0.1162
11-Jan	0.1200	0.1162	0.1000	0.0968							0.1200	0.1162
12-Jan	0.0600	0.0581	0.1000	0.0968							0.1200	0.1162
13-Jan	0.1750	0.1694	0.1000	0.0968	0.3570	0.3456					0.1200	0.1162
14-Jan	0.1750	0.1694	0.1000	0.0968	0.3570	0.3456					0.1200	0.1162
15-Jan	0.1750	0.1694	0.1000	0.0968			0.1200	0.1162			0.1200	0.1162
16-Jan	0.1750	0.1694	0.1000	0.0968			0.1200	0.1162			0.1200	0.1162
17-Jan	0.1750	0.1692	0.1000	0.0967			0.1200	0.1160			0.1200	0.1160
18-Jan	0.1750	0.1692	0.1000	0.0967			0.1200	0.1160			0.1200	0.1160
19-Jan	0.1750	0.1692	0.1000	0.0967			0.1200	0.1160			0.1200	0.1160
20-Jan	0.1750	0.1692	0.1000	0.0967			0.1200	0.1160			0.1200	0.1160
21-Jan	0.1750	0.1692	0.1000	0.0967			0.1200	0.1160			0.1200	0.1160
22-Jan	0.1750	0.1692	0.1000	0.0967			0.1200	0.1160			0.1200	0.1160
23-Jan	0.1750	0.1692	0.1000	0.0967			0.1200	0.1160			0.1200	0.1160
24-Jan	0.1750	0.1689	0.1000	0.0965			0.1200	0.1158			0.1200	0.1158
25-Jan	0.1750	0.1689	0.1000	0.0965			0.1200	0.1158			0.1200	0.1158
26-Jan	0.1750	0.1689	0.1000	0.0965			0.1200	0.1158			0.1200	0.1158
27-Jan	0.1750	0.1689	0.1000	0.0965			0.1200	0.1158			0.1200	0.1158
28-Jan	0.1750	0.1689	0.1000	0.0965			0.1200	0.1158			0.1200	0.1158
29-Jan	0.1750	0.1689	0.1000	0.0965			0.1200	0.1158			0.1200	0.1158
30-Jan	0.1750	0.1689	0.1000	0.0965			0.1200	0.1158			0.1200	0.1158
31-Jan	0.1050	0.1014	0.1000	0.0966			0.1200	0.1159			0.1200	0.1159
Total	4.6350	4.4822	3.1000	2.9983	0.7140	0.6912	2.0400	1.9711	0.1200	0.1160	3.7200	3.5980

Scheduled Bilateral Exchange (Export) with SEB's/ Organisations in other Regions: (MU)							Jan-11			Page no:2/6		
Date	Farakka-ASSAM			KAHALGAON 1-ASSAM			KAHALGAON 2-ASSAM			TALCHER-ASSAM		
	ISGS Periphery	NER-ER Boundary	ASEB Periphery	ISGS Periphery	NER-ER Boundary	ASEB Periphery	ISGS Periphery	NER-ER Boundary	ASEB Periphery	ISGS Periphery	NER-ER Boundary	ASEB Periphery
1-Jan	0.9823	0.9593	0.9276	0.2314	0.2257	0.2183	1.5180	1.4832	1.4343	0.4665	0.4558	0.4408
2-Jan	0.9823	0.9593	0.9276	0.2546	0.2496	0.2413	1.5784	1.5429	1.4920	0.4665	0.4558	0.4408
3-Jan	0.9823	0.9592	0.9295	0.2499	0.2439	0.2363	1.5456	1.5081	1.4613	0.4562	0.4458	0.4320
4-Jan	0.9413	0.9189	0.8905	0.2441	0.2383	0.2309	1.5787	1.5408	1.4930	0.3914	0.3823	0.3704
5-Jan	0.8502	0.8297	0.8040	0.2512	0.2451	0.2375	1.3899	1.3565	1.3145	0.4150	0.4049	0.3923
6-Jan	0.9668	0.9442	0.9149	0.2688	0.2619	0.2538	0.8724	0.8511	0.8247	0.4632	0.4526	0.4385
7-Jan	0.9823	0.9592	0.9295	0.2442	0.2383	0.2309	0.8820	0.8610	0.8344	0.3420	0.3339	0.3235
8-Jan	0.9776	0.9546	0.9251	0.2377	0.2319	0.2247	0.8015	0.7824	0.7581	0.3491	0.3408	0.3302
9-Jan	0.9823	0.9592	0.9295	0.2377	0.2319	0.2247	0.8050	0.7858	0.7614	0.4602	0.4494	0.4355
10-Jan	0.9764	0.9535	0.9230	0.2377	0.2319	0.2245	1.1902	1.1619	1.1247	0.4541	0.4432	0.4290
11-Jan	0.9457	0.9235	0.8940	0.2377	0.2319	0.2245	1.2023	1.1736	1.1360	0.4416	0.4312	0.4174
12-Jan	0.9662	0.9432	0.9130	0.2377	0.2319	0.2245	1.2023	1.1736	1.1360	0.4534	0.4427	0.4285
13-Jan	0.9662	0.9432	0.9130	0.2271	0.2216	0.2145	1.5730	1.5353	1.4861	0.4649	0.4541	0.4396
14-Jan	0.9625	0.9397	0.9096	0.1991	0.1946	0.1884	1.2119	1.1832	1.1453	0.4617	0.4503	0.4359
15-Jan	0.9198	0.8977	0.8690	0.2377	0.2319	0.2245	1.0845	1.0584	1.0245	0.4646	0.4534	0.4389
16-Jan	0.9662	0.9432	0.9130	0.2377	0.2319	0.2245	0.9108	0.8880	0.8596	0.4665	0.4558	0.4412
17-Jan	0.9662	0.9376	0.9067	0.2377	0.2311	0.2235	0.9646	0.9363	0.9054	0.4665	0.4527	0.4378
18-Jan	0.9632	0.9351	0.9042	0.2377	0.2311	0.2235	1.0626	1.0320	0.9979	0.4380	0.4250	0.4109
19-Jan	0.9558	0.9281	0.8975	0.2466	0.2396	0.2317	1.0930	1.0608	1.0258	0.4591	0.4455	0.4308
20-Jan	0.9660	0.9375	0.9065	0.2972	0.2889	0.2794	1.0911	1.0590	1.0240	0.4574	0.4444	0.4297
21-Jan	0.9662	0.9376	0.9067	0.2972	0.2889	0.2794	1.0930	1.0608	1.0258	0.4574	0.4437	0.4291
22-Jan	0.9503	0.9223	0.8919	0.2972	0.2889	0.2794	1.0892	1.0571	1.0222	0.4515	0.4386	0.4241
23-Jan	0.9330	0.9059	0.8760	0.2972	0.2889	0.2794	1.0930	1.0608	1.0258	0.4565	0.4435	0.4289
24-Jan	0.9336	0.9056	0.8739	0.2972	0.2882	0.2781	1.2627	1.2251	1.1822	0.4567	0.4427	0.4272
25-Jan	0.9399	0.9118	0.8799	0.2755	0.2671	0.2578	1.2606	1.2230	1.1801	0.4512	0.4376	0.4223
26-Jan	0.9458	0.9170	0.8849	0.2759	0.2674	0.2580	1.4389	1.3965	1.3476	0.4617	0.4479	0.4322
27-Jan	0.9392	0.9104	0.8785	0.2759	0.2674	0.2580	1.6698	1.6200	1.5633	0.4593	0.4455	0.4299
28-Jan	0.9585	0.9293	0.8968	0.2759	0.2674	0.2580	1.5805	1.5331	1.4794	0.4600	0.4465	0.4308
29-Jan	0.9597	0.9305	0.8979	0.2799	0.2715	0.2619	1.1174	1.0844	1.0465	0.4617	0.4479	0.4322
30-Jan	0.9597	0.9305	0.8979	0.2887	0.2803	0.2705	1.6190	1.5710	1.5160	0.4617	0.4479	0.4322
31-Jan	0.9578	0.9301	0.8985	0.2887	0.2803	0.2708	1.6896	1.6406	1.5848	0.4592	0.4455	0.4303
Total	29.6449	28.8571	27.9106	8.0027	7.7891	7.5329	38.4713	37.4461	36.2130	13.8748	13.5064	13.0627

Scheduled Bilateral Exchange (Export) with SEB's/ Organisations in other Regions: (MU)							Jan-11			Page no:3/6					
Date	FARAKKA-Nagaland			KAHALGAON I-Nagaland			TALCHER-Nagaland			Farakka-Meghalaya			Kahalgaon I-Meghalaya		
	ISGS Periphery	NER-ER Boundary	Nagaland Periphery	ISGS Periphery	NER-ER Boundary	Nagaland Periphery	ISGS Periphery	NER-ER Boundary	Nagaland Periphery	ISGS Periphery	NER-ER Boundary	Meghalaya Periphery	ISGS Periphery	NER-ER Boundary	Meghalaya Periphery
1-Jan	0.1769	0.1720	0.1663	0.0632	0.0620	0.0600	0.1125	0.1100	0.1064	0.1610	0.1584	0.1532	0.0549	0.0528	0.0511
2-Jan	0.1769	0.1720	0.1663	0.0696	0.0680	0.0657	0.1125	0.1100	0.1064	0.1610	0.1584	0.1532	0.0605	0.0600	0.0580
3-Jan	0.1769	0.1720	0.1667	0.0685	0.0673	0.0652	0.1114	0.1088	0.1054	0.1610	0.1560	0.1512	0.0593	0.0589	0.0570
4-Jan	0.1727	0.1682	0.1629	0.0667	0.0660	0.0640	0.0965	0.0941	0.0912	0.1543	0.1500	0.1454	0.0580	0.0576	0.0558
5-Jan	0.1531	0.1500	0.1454	0.0681	0.0671	0.0650	0.0994	0.0969	0.0939	0.1394	0.1368	0.1326	0.0597	0.0585	0.0567
6-Jan	0.1739	0.1693	0.1640	0.0740	0.0721	0.0699	0.1121	0.1096	0.1062	0.1588	0.1540	0.1492	0.0640	0.0614	0.0595
7-Jan	0.1769	0.1720	0.1667	0.0669	0.0656	0.0636	0.0821	0.0799	0.0774	0.1610	0.1560	0.1512	0.0578	0.0569	0.0551
8-Jan	0.1758	0.1710	0.1657	0.0650	0.0640	0.0620	0.0837	0.0824	0.0798	0.1602	0.1552	0.1504	0.0564	0.0552	0.0535
9-Jan	0.1769	0.1720	0.1667	0.0650	0.0640	0.0620	0.1108	0.1085	0.1051	0.1610	0.1560	0.1512	0.0564	0.0552	0.0535
10-Jan	0.1762	0.1715	0.1660	0.0650	0.0640	0.0620	0.1099	0.1075	0.1041	0.1600	0.1553	0.1504	0.0564	0.0552	0.0534
11-Jan	0.1692	0.1651	0.1598	0.0650	0.0640	0.0620	0.1074	0.1049	0.1016	0.1547	0.1504	0.1456	0.0564	0.0552	0.0534
12-Jan	0.1740	0.1700	0.1646	0.0650	0.0640	0.0620	0.1089	0.1064	0.1030	0.1584	0.1536	0.1487	0.0564	0.0552	0.0534
13-Jan	0.1740	0.1700	0.1646	0.0622	0.0604	0.0585	0.1123	0.1096	0.1061	0.1584	0.1536	0.1487	0.0538	0.0520	0.0503
14-Jan	0.1735	0.1696	0.1642	0.0527	0.0513	0.0497	0.1114	0.1080	0.1045	0.1578	0.1533	0.1483	0.0474	0.0461	0.0446
15-Jan	0.1682	0.1645	0.1592	0.0650	0.0640	0.0620	0.1120	0.1093	0.1058	0.1505	0.1464	0.1417	0.0564	0.0552	0.0534
16-Jan	0.1740	0.1700	0.1646	0.0650	0.0640	0.0620	0.1125	0.1100	0.1065	0.1584	0.1536	0.1487	0.0564	0.0552	0.0534
17-Jan	0.1740	0.1680	0.1625	0.0650	0.0640	0.0619	0.1125	0.1100	0.1064	0.1584	0.1536	0.1485	0.0564	0.0552	0.0534
18-Jan	0.1736	0.1680	0.1625	0.0650	0.0640	0.0619	0.1034	0.1006	0.0973	0.1579	0.1536	0.1485	0.0564	0.0552	0.0534
19-Jan	0.1717	0.1668	0.1613	0.0666	0.0654	0.0632	0.1106	0.1073	0.1037	0.1567	0.1519	0.1469	0.0586	0.0574	0.0555
20-Jan	0.1740	0.1680	0.1625	0.0812	0.0780	0.0754	0.1101	0.1069	0.1033	0.1584	0.1536	0.1485	0.0706	0.0696	0.0673
21-Jan	0.1740	0.1680	0.1625	0.0812	0.0780	0.0754	0.1103	0.1076	0.1040	0.1584	0.1536	0.1485	0.0706	0.0696	0.0673
22-Jan	0.1717	0.1661	0.1606	0.0812	0.0780	0.0754	0.1089	0.1064	0.1029	0.1557	0.1514	0.1464	0.0706	0.0696	0.0673
23-Jan	0.1682	0.1633	0.1579	0.0812	0.0780	0.0754	0.1100	0.1071	0.1035	0.1528	0.1480	0.1431	0.0706	0.0696	0.0673
24-Jan	0.1674	0.1625	0.1568	0.0812	0.0780	0.0753	0.1102	0.1067	0.1029	0.1531	0.1485	0.1433	0.0706	0.0696	0.0672
25-Jan	0.1689	0.1639	0.1581	0.0753	0.0738	0.0712	0.1085	0.1048	0.1011	0.1542	0.1491	0.1439	0.0654	0.0623	0.0601
26-Jan	0.1703	0.1654	0.1596	0.0754	0.0740	0.0714	0.1114	0.1080	0.1042	0.1550	0.1510	0.1457	0.0655	0.0624	0.0602
27-Jan	0.1693	0.1646	0.1589	0.0754	0.0740	0.0714	0.1109	0.1072	0.1034	0.1543	0.1500	0.1448	0.0655	0.0624	0.0602
28-Jan	0.1728	0.1680	0.1621	0.0754	0.0740	0.0714	0.1109	0.1073	0.1035	0.1572	0.1534	0.1480	0.0655	0.0624	0.0602
29-Jan	0.1728	0.1680	0.1621	0.0760	0.0744	0.0717	0.1114	0.1080	0.1042	0.1573	0.1536	0.1482	0.0665	0.0639	0.0617
30-Jan	0.1728	0.1680	0.1621	0.0789	0.0760	0.0733	0.1114	0.1080	0.1042	0.1573	0.1536	0.1482	0.0685	0.0672	0.0648
31-Jan	0.1724	0.1676	0.1619	0.0789	0.0760	0.0734	0.1108	0.1078	0.1041	0.1570	0.1533	0.1480	0.0685	0.0672	0.0649
Total	5.3432	5.1952	5.0248	2.1842	2.1333	2.0631	3.3465	3.2593	3.1523	4.8597	4.7250	4.5700	1.9003	1.8541	1.7931

Scheduled Bilateral Exchange (Export) with SEB's/ Organisations in other Regions: (MU)							Jan-11			Page no:4/6		
Date	Kahalgaon 2-Meghalaya			Talcher-Meghalaya			Farakka-Arunachal Pradesh			Kahalgaon 1-Arunachal Pradesh		
	ISGS Periphery	NER-ER Boundary	Meghalaya Periphery	ISGS Periphery	NER-ER Boundary	Meghalaya Periphery	ISGS Periphery	NER-ER Boundary	AP Periphery	ISGS Periphery	NER-ER Boundary	AP Periphery
1-Jan	0.4800	0.4680	0.4526	0.1024	0.1008	0.0975	0.0549	0.0528	0.0511	0.0183	0.0168	0.0162
2-Jan	0.4991	0.4871	0.4710	0.1024	0.1008	0.0975	0.0549	0.0528	0.0511	0.0202	0.0192	0.0186
3-Jan	0.4887	0.4767	0.4619	0.1002	0.0982	0.0952	0.0549	0.0528	0.0512	0.0198	0.0192	0.0186
4-Jan	0.4992	0.4872	0.4721	0.0854	0.0833	0.0807	0.0526	0.0506	0.0490	0.0193	0.0192	0.0186
5-Jan	0.4395	0.4288	0.4155	0.0916	0.0894	0.0867	0.0475	0.0456	0.0442	0.0199	0.0192	0.0186
6-Jan	0.2759	0.2693	0.2610	0.1017	0.0998	0.0968	0.0541	0.0520	0.0504	0.0213	0.0199	0.0193
7-Jan	0.2789	0.2723	0.2639	0.0736	0.0714	0.0691	0.0549	0.0528	0.0512	0.0193	0.0192	0.0186
8-Jan	0.2534	0.2472	0.2395	0.0769	0.0749	0.0725	0.0546	0.0525	0.0509	0.0188	0.0192	0.0186
9-Jan	0.2545	0.2483	0.2406	0.1011	0.0989	0.0958	0.0549	0.0528	0.0512	0.0188	0.0192	0.0186
10-Jan	0.3764	0.3682	0.3564	0.0996	0.0973	0.0942	0.0546	0.0526	0.0509	0.0188	0.0192	0.0186
11-Jan	0.3802	0.3720	0.3601	0.0967	0.0949	0.0919	0.0527	0.0511	0.0495	0.0188	0.0192	0.0186
12-Jan	0.3802	0.3720	0.3601	0.0996	0.0970	0.0939	0.0540	0.0528	0.0511	0.0188	0.0192	0.0186
13-Jan	0.4974	0.4854	0.4699	0.1021	0.1000	0.0968	0.0540	0.0528	0.0511	0.0179	0.0176	0.0170
14-Jan	0.3832	0.3737	0.3617	0.1014	0.0984	0.0953	0.0538	0.0524	0.0508	0.0158	0.0161	0.0156
15-Jan	0.3429	0.3344	0.3237	0.1020	0.0997	0.0965	0.0513	0.0501	0.0485	0.0188	0.0192	0.0186
16-Jan	0.2880	0.2808	0.2718	0.1024	0.1008	0.0976	0.0540	0.0528	0.0511	0.0188	0.0192	0.0186
17-Jan	0.3050	0.2967	0.2869	0.1024	0.0984	0.0952	0.0540	0.0528	0.0511	0.0188	0.0192	0.0186
18-Jan	0.3360	0.3264	0.3156	0.0953	0.0923	0.0892	0.0538	0.0528	0.0511	0.0188	0.0192	0.0186
19-Jan	0.3456	0.3360	0.3249	0.1008	0.0978	0.0945	0.0534	0.0524	0.0507	0.0195	0.0199	0.0193
20-Jan	0.3450	0.3354	0.3243	0.1004	0.0973	0.0941	0.0540	0.0528	0.0511	0.0235	0.0240	0.0232
21-Jan	0.3456	0.3360	0.3249	0.1004	0.0981	0.0949	0.0540	0.0528	0.0511	0.0235	0.0240	0.0232
22-Jan	0.3444	0.3349	0.3238	0.0991	0.0967	0.0935	0.0531	0.0517	0.0500	0.0235	0.0240	0.0232
23-Jan	0.3456	0.3360	0.3249	0.1003	0.0975	0.0942	0.0521	0.0508	0.0491	0.0235	0.0240	0.0232
24-Jan	0.3993	0.3877	0.3741	0.1002	0.0967	0.0933	0.0522	0.0507	0.0490	0.0235	0.0240	0.0232
25-Jan	0.3986	0.3874	0.3738	0.0990	0.0965	0.0931	0.0526	0.0516	0.0498	0.0218	0.0215	0.0207
26-Jan	0.4550	0.4422	0.4267	0.1014	0.0984	0.0950	0.0528	0.0521	0.0502	0.0218	0.0216	0.0208
27-Jan	0.5280	0.5112	0.4933	0.1008	0.0984	0.0950	0.0526	0.0515	0.0497	0.0218	0.0216	0.0208
28-Jan	0.4998	0.4845	0.4675	0.1011	0.0984	0.0950	0.0536	0.0527	0.0509	0.0218	0.0216	0.0208
29-Jan	0.3533	0.3430	0.3310	0.1014	0.0984	0.0950	0.0536	0.0528	0.0510	0.0222	0.0216	0.0208
30-Jan	0.5119	0.4968	0.4794	0.1014	0.0984	0.0950	0.0536	0.0528	0.0510	0.0228	0.0216	0.0208
31-Jan	0.5343	0.5192	0.5015	0.1008	0.0982	0.0948	0.0535	0.0527	0.0509	0.0228	0.0216	0.0209
Total	12.1649	11.8447	11.4546	3.0437	2.9670	2.8695	1.6567	1.6125	1.5596	0.6334	0.6302	0.6095

Scheduled Bilateral Exchange (Export) with SEB's/ Organisations in other Regions: (MU)									Jan-11			Page no:5/6		
Date	Talcher-Arunachal Pradesh			TSECL-NVVN-TNEB		WBSEDCL-NVVN-APDCL			HPPC-NVVN-APDCL			NDPL-NVVN-MeECL		
	ISGS Periphery	NER-ER Boundary	AP Periphery	TSECL Periphery	TNEB Periphery	WBSEDCL Periphery	NER-ER Boundary	APDCL Periphery	NDPL Periphery	NER-ER Boundary	APDCL Periphery	NDPL Periphery	NER-ER Boundary	MeECL Periphery
1-Jan	0.0349	0.0336	0.0325	0.0400	0.0387	0.5040	0.49	0.48	0.2340	0.2178	0.2106	0.2560	0.2346	0.2269
2-Jan	0.0349	0.0336	0.0325	0.0400	0.0387	0.5040	0.49	0.48	0.2340	0.2178	0.2106	0.2560	0.2346	0.2269
3-Jan	0.0341	0.0331	0.0320	0.0400	0.0388	0.5040	0.49	0.48	0.2340	0.2169	0.2102	0.2560	0.2338	0.2265
4-Jan	0.0291	0.0285	0.0276	0.0400	0.0388	0.5040	0.49	0.48	0.2340	0.2169	0.2102	0.2560	0.2338	0.2265
5-Jan	0.0312	0.0302	0.0292	0.0400	0.0388	0.5040	0.49	0.48	0.2340	0.2169	0.2102	0.2560	0.2338	0.2265
6-Jan	0.0347	0.0336	0.0326	0.0400	0.0388	0.5040	0.49	0.48	0.2340	0.2169	0.2102	0.2560	0.2338	0.2265
7-Jan	0.0251	0.0249	0.0241	0.0400	0.0388	0.5040	0.49	0.48	0.2340	0.2169	0.2102	0.2560	0.2338	0.2265
8-Jan	0.0262	0.0252	0.0244	0.0400	0.0388	0.5040	0.49	0.48	0.2340	0.2169	0.2102	0.2560	0.2338	0.2265
9-Jan	0.0345	0.0336	0.0326	0.0400	0.0388	0.5040	0.49	0.48	0.2340	0.2169	0.2102	0.2560	0.2338	0.2265
10-Jan	0.0339	0.0327	0.0316	0.0400	0.0387	0.5040	0.49	0.48	0.2340	0.2164	0.2095	0.2560	0.2332	0.2258
11-Jan	0.0330	0.0320	0.0310	0.0400	0.0387	0.5040	0.49	0.48	0.2340	0.2164	0.2095	0.2560	0.2332	0.2258
12-Jan	0.0339	0.0336	0.0325	0.0400	0.0387	0.5040	0.49	0.48	0.2340	0.2164	0.2095	0.2560	0.2332	0.2258
13-Jan	0.0348	0.0336	0.0325	0.0400	0.0387	0.5040	0.49	0.48	0.2340	0.2164	0.2095	0.2560	0.2332	0.2258
14-Jan	0.0346	0.0336	0.0325	0.0400	0.0387	0.5040	0.49	0.48	0.2340	0.2164	0.2095	0.2560	0.2332	0.2258
15-Jan	0.0348	0.0336	0.0325	0.0400	0.0387	0.5040	0.49	0.48	0.2340	0.2164	0.2095	0.2560	0.2332	0.2258
16-Jan	0.0349	0.0336	0.0325	0.0400	0.0387	0.5040	0.49	0.48	0.2340	0.2164	0.2095	0.2560	0.2332	0.2258
17-Jan	0.0349	0.0336	0.0325	0.0400	0.0387	0.5040	0.49	0.47	0.2340	0.2171	0.2099	0.2560	0.2338	0.2262
18-Jan	0.0325	0.0316	0.0306	0.0400	0.0387	0.5040	0.49	0.47	0.2340	0.2171	0.2099	0.2560	0.2338	0.2262
19-Jan	0.0344	0.0334	0.0322	0.0400	0.0387	0.5040	0.49	0.47	0.2340	0.2171	0.2099	0.2560	0.2338	0.2262
20-Jan	0.0342	0.0336	0.0325	0.0400	0.0387	0.5040	0.49	0.47	0.2340	0.2171	0.2099	0.2560	0.2338	0.2262
21-Jan	0.0342	0.0335	0.0323	0.0400	0.0387	0.5040	0.49	0.47	0.2340	0.2171	0.2099	0.2560	0.2338	0.2262
22-Jan	0.0338	0.0333	0.0322	0.0200	0.0193	0.5040	0.49	0.47	0.2340	0.2171	0.2099	0.2560	0.2338	0.2262
23-Jan	0.0342	0.0336	0.0325	0.0000	0.0000	0.5040	0.49	0.47	0.2340	0.2171	0.2099	0.2560	0.2338	0.2262
24-Jan	0.0342	0.0336	0.0324	0.0200	0.0193	0.5040	0.49	0.47	0.2340	0.2162	0.2086	0.2560	0.2330	0.2248
25-Jan	0.0338	0.0336	0.0324	0.0200	0.0193	0.5040	0.49	0.47	0.2340	0.2162	0.2086	0.2560	0.2330	0.2248
26-Jan	0.0346	0.0336	0.0324	0.0400	0.0386	0.5040	0.49	0.47	0.2340	0.2162	0.2086	0.2560	0.2330	0.2248
27-Jan	0.0344	0.0336	0.0324	0.0400	0.0386	0.5040	0.49	0.47	0.2340	0.2162	0.2086	0.2560	0.2330	0.2248
28-Jan	0.0345	0.0336	0.0324	0.0400	0.0386	0.5040	0.49	0.47	0.2340	0.2162	0.2086	0.2560	0.2330	0.2248
29-Jan	0.0346	0.0336	0.0324	0.0400	0.0386	0.5040	0.49	0.47	0.2340	0.2162	0.2086	0.2560	0.2330	0.2248
30-Jan	0.0346	0.0336	0.0324	0.0400	0.0386	0.5040	0.49	0.47	0.2340	0.2162	0.2086	0.2560	0.2330	0.2248
31-Jan	0.0344	0.0336	0.0325	0.0400	0.0386	0.5040	0.49	0.47	0.2340	0.2182	0.2108	0.2560	0.2350	0.2270
Total	1.0376	1.0102	0.9770	1.1400	1.1027	15.6240	15.2090	14.7093	7.2540	6.7194	6.4998	7.9360	7.2406	7.0032

		Scheduled Bilateral Exchange (Export) with SEB's/ Organisations in other Regions: (MU)								Jan-11		Page no:6/6			
Date	AP IEX Drawal		Assam IEX Injection		Assam IEX Drawal		MeECL IEX Injection		Mizoram IEX Injection		Tripura IEX Injection		Tripura IEX Drawal		
	AP Periphery	NER-ER Boundary	Assam Periphery	NER-ER Boundary	Assam Periphery	NER-ER Boundary	MeECL Periphery	NER-ER Boundary	Mizoram Periphery	NER-ER Boundary	Tripura Periphery	NER-ER Boundary	Tripura Periphery	NER-ER Boundary	
1-Jan	0.2490	0.2575	0.1137	0.1100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6288	0.6080	0.0406	0.0420	
2-Jan	0.2490	0.2575	0.1861	0.1800	0.0000	0.0000	0.0000	0.0000	0.0497	0.0480	0.6370	0.6160	0.0348	0.0360	
3-Jan	0.2292	0.2366	0.1754	0.1700	0.0000	0.0000	0.0000	0.0000	0.0495	0.0480	0.7988	0.7740	0.0097	0.0100	
4-Jan	0.2292	0.2366	0.1500	0.1453	0.0000	0.0000	0.0000	0.0000	0.0495	0.0480	0.7967	0.7720	0.0097	0.0100	
5-Jan	0.2477	0.2556	0.2322	0.2250	0.0000	0.0000	0.0000	0.0000	0.0495	0.0480	0.8339	0.8080	0.0097	0.0100	
6-Jan	0.2477	0.2556	0.1703	0.1650	0.0000	0.0000	0.0000	0.0000	0.0495	0.0480	0.7864	0.7620	0.0097	0.0100	
7-Jan	0.1046	0.1080	0.3509	0.3400	0.0000	0.0000	0.0000	0.0000	0.0495	0.0480	0.7141	0.6920	0.0097	0.0100	
8-Jan	0.2001	0.2065	0.0000	0.0000	0.2616	0.2700	0.0000	0.0000	0.0495	0.0480	0.7141	0.6920	0.0097	0.0100	
9-Jan	0.1783	0.1840	0.0929	0.0900	0.0000	0.0000	0.0631	0.0612	0.0495	0.0480	0.7358	0.7130	0.0097	0.0100	
10-Jan	0.1968	0.2033	0.0000	0.0000	0.2517	0.2600	0.0685	0.0663	0.0496	0.0480	0.7449	0.7210	0.0097	0.0100	
11-Jan	0.2493	0.2575	0.2583	0.2500	0.2517	0.2600	0.0791	0.0765	0.0496	0.0480	0.7573	0.7330	0.0097	0.0100	
12-Jan	0.2309	0.2385	0.2583	0.2500	0.2517	0.2600	0.0791	0.0765	0.0496	0.0480	0.7273	0.7040	0.0087	0.0090	
13-Jan	0.2102	0.2171	0.4855	0.4700	0.1936	0.2000	0.0791	0.0765	0.0496	0.0480	0.3957	0.3830	0.0165	0.0170	
14-Jan	0.2266	0.2341	0.3822	0.3700	0.2807	0.2900	0.0000	0.0000	0.0496	0.0480	0.3936	0.3810	0.0203	0.0210	
15-Jan	0.1926	0.1989	0.2479	0.2400	0.1936	0.2000	0.0000	0.0000	0.0496	0.0480	0.5703	0.5520	0.0087	0.0090	
16-Jan	0.1926	0.1989	0.4132	0.4000	0.1936	0.2000	0.0000	0.0000	0.0496	0.0480	0.4411	0.4270	0.0087	0.0090	
17-Jan	0.1760	0.1819	0.2585	0.2500	0.2514	0.2600	0.0000	0.0000	0.0497	0.0480	0.6081	0.5880	0.0087	0.0090	
18-Jan	0.1760	0.1819	0.3930	0.3800	0.1934	0.2000	0.0000	0.0000	0.0497	0.0480	0.6825	0.6600	0.0087	0.0090	
19-Jan	0.1760	0.1819	0.3723	0.3600	0.1934	0.2000	0.0000	0.0000	0.0538	0.0520	0.6453	0.6240	0.0106	0.0110	
20-Jan	0.1743	0.1802	0.3723	0.3600	0.2224	0.2300	0.0000	0.0000	0.0538	0.0520	0.6453	0.6240	0.0106	0.0110	
21-Jan	0.1841	0.1904	0.3930	0.3800	0.2224	0.2300	0.0000	0.0000	0.0538	0.0520	0.6432	0.6220	0.0106	0.0110	
22-Jan	0.1841	0.1904	0.3930	0.3800	0.2224	0.2300	0.0000	0.0000	0.0538	0.0520	0.6432	0.6220	0.0106	0.0110	
23-Jan	0.1923	0.1989	0.4447	0.4300	0.2224	0.2300	0.0000	0.0000	0.0538	0.0520	0.6836	0.6610	0.0077	0.0080	
24-Jan	0.1936	0.2006	0.3938	0.3800	0.2413	0.2500	0.0000	0.0000	0.0539	0.0520	0.6581	0.6350	0.0106	0.0110	
25-Jan	0.1936	0.2006	0.4041	0.3900	0.2413	0.2500	0.0000	0.0000	0.0539	0.0520	0.6549	0.6320	0.0097	0.0100	
26-Jan	0.1936	0.2006	0.5078	0.4900	0.2413	0.2500	0.0000	0.0000	0.0601	0.0580	0.6498	0.6270	0.0145	0.0150	
27-Jan	0.1936	0.2006	0.2798	0.2700	0.2413	0.2500	0.0000	0.0000	0.0601	0.0580	0.6529	0.6300	0.0155	0.0160	
28-Jan	0.1936	0.2006	0.2798	0.2700	0.2413	0.2500	0.0000	0.0000	0.0601	0.0580	0.6601	0.6370	0.0145	0.0150	
29-Jan	0.1936	0.2006	0.2487	0.2400	0.3281	0.3400	0.0000	0.0000	0.0601	0.0580	0.6632	0.6400	0.0145	0.0150	
30-Jan	0.1936	0.2006	0.3731	0.3600	0.2992	0.3100	0.0000	0.0000	0.0601	0.0580	0.6995	0.6750	0.0126	0.0130	
31-Jan	0.1938	0.2006	0.4038	0.3900	0.2415	0.2500	0.0000	0.0000	0.0600	0.0580	0.6636	0.6410	0.0145	0.0150	
Total	6.2458	6.4566	9.0342	8.7353	5.4811	5.6700	0.3688	0.3570	1.5804	1.5280	20.5289	19.8560	0.3994	0.4130	