



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय

NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



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No. NERPC/COM/Dev/2017/4915-4941

02nd January 2018

To

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. GM, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.

बिषय: दिनांक 13.11.17 से 10.12.17 तक के एबीटी प्रशासन के संशोधित आर.आर.ए.एस. खाता के सम्बंध में

Sub: Revised RRAS Accounts (Rev.2) for the period from 13.11.17 to 10.12.17 – reg.

महोदय,

Sir,

दिनांक 13.11.17 से 10.12.17 तक के संशोधित आर.आर.ए.एस. खाता के प्राप्य/ देय विवरण संगलग्न है। विचलन चार्ज सीईआरसी के अधिसूचना सं.एल-1/132/2013 सीईआरसी दिनांक 6 जनवरी 2014 [विनियम 5] के अनुरूप परिकलित है।

The Revised statements giving details of RRAS account with payable / receivable particulars, for the period 13.11.17 to 10.12.17 is enclosed. Deviation charges have been calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5].

संघटक बिल राशि एनईआरएलडीसी द्वारा प्रचालित आरडीपीएएफ खाता सं. 33733548993, आइएफएस कोड SBI N0002081, शाखा: SBI लाइतउमख्राह, शिल्लोंग) में विचलन खाता के जारी करने के 10 दिनों के अंदर अदा करें। बिल अदायगी में विलम्ब होने पर व्यक्तिर्कमी संघटक @0.04% प्रति दिन के दर पर साधारण व्याज देना होगा। विचलन खाता के विवरण www.nerpc.nic.in में उपलब्ध है।

The payment by the constituents for the billed amounts shall be made to the Regional Deviation Pool Account Fund operated by NERLDC (Account No: 33733548993, IFCS Code: SBIN0002081, Branch: SBI, Laitumkhrah, Shillong), within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts are available in www.nerpc.nic.in.

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिंगखोइ / B. Lyngkhoh

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Copy to:

1. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
2. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
3. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
4. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
5. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
6. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
7. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
8. Chief Manager, PGCIL, Dongtich, Lower Nongrah, Lapalang, Shillong-793006
9. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
10. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
11. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
12. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
13. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
14. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369



बि. लिंगखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

North Eastern Regional Power Committee
Shillong
REV. RRAS SETTLEMENT ACCOUNT STATEMENT
For the period 13/11/2017 to 19/11/2017

A. Payments to the RRAS Provider(s) from the DSM Pool for UP Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs)	Total Charges (A+B+C)
1	AGBPP-NEEPCO	29.901	60035.01	38683.77	14951	113669.41
2	AGTCCPP-NEEPCO	52.1376	71897.75	68404.53	26069	166371.08
3	BGTPP-NTPC	5110.831138	20164157.01	14898965.77	2555416	37618538.36

B. Payments by the RRAS Provider(s) to the DSM Pool for DOWN Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Total Variable Charges for generation reduced (A)	Variable charges to be paid to the DSM Pool (B = 75% of A)
1	AGBPP-NEEPCO	0.00000	0.00	0.00
2	AGTCCPP-NEEPCO	0	0.00	0.00
3	BGTPP-NTPC	0	0.00	0.00

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP-NEEPCO	29.901275	0.00	Ar.Pradesh
2			0.00	Assam
3			0.00	Manipur
4			0.00	Meghalaya
5			19162.73	Mizoram
6			40872.28	Nagaland
7			0.00	Tripura
8	AGTCCPP-NEEPCO	52.1376	23182.08	Ar.Pradesh
9			44142.95	Assam
10			0.00	Manipur
11			0.00	Meghalaya
12			0.00	Mizoram
13			4572.73	Nagaland
14			0.00	Tripura
15	BGTPP-NTPC	5110.831138	1116697.90	Ar.Pradesh
16			3799018.84	Assam
17			4235609.66	Manipur
18			8141812.73	Meghalaya
19			552511.03	Mizoram
20			2248700.59	Nagaland
21			69806.25	Tripura

A) RRAS settlement account for the week 13.11.17 to 19.11.17 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per Format AS-3 for October-November,2017

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by NERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

North Eastern Regional Power Committee
Shillong
REV. RRAS SETTLEMENT ACCOUNT STATEMENT
For the period 20/11/2017 to 26/11/2017

A. Payments to the RRAS Provider(s) from the DSM Pool for UP Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs)	Total Charges (A+B+C)
1	AGBPP-NEEPCO	0.000	0.00	0.00	0	0.00
2	AGTCCPP-NEEPCO	23.75	32751.25	31160.00	11875	75786.25
3	BGTPP-NTPC	1617.155944	6337149.00	4676814.99	808578	11822541.96

B. Payments by the RRAS Provider(s) to the DSM Pool for DOWN Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Total Variable Charges for generation reduced (A)	Variable charges to be paid to the DSM Pool (B = 75% of A)
1	AGBPP-NEEPCO	0.00000	0.00	0.00
2	AGTCCPP-NEEPCO	0	0.00	0.00
3	BGTPP-NTPC	4.25	12291.00	9218.25

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP-NEEPCO	0	0.00	Ar.Pradesh
2			0.00	Assam
3			0.00	Manipur
4			0.00	Meghalaya
5			0.00	Mizoram
6			0.00	Nagaland
7			0.00	Tripura
8	AGTCCPP-NEEPCO	23.75	0.00	Ar.Pradesh
9			31497.05	Assam
10			0.00	Manipur
11			0.00	Meghalaya
12			0.00	Mizoram
13			1254.20	Nagaland
14			0.00	Tripura
15	BGTPP-NTPC	1617.155944	303408.70	Ar.Pradesh
16			1362683.07	Assam
17			1143382.90	Manipur
18			2658423.72	Meghalaya
19			129794.33	Mizoram
20			629693.55	Nagaland
21			109762.73	Tripura

A) RRAS settlement account for the week 20.11.17 to 26.11.17 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per Format AS-3 for November-December,2017

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by NERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

North Eastern Regional Power Committee
Shillong
REV. RRAS SETTLEMENT ACCOUNT STATEMENT
For the period 27/11/2017 to 03/12/2017

A. Payments to the RRAS Provider(s) from the DSM Pool for UP Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs)	Total Charges (A+B+C)
1	AGBPP-NEEPCO	154.250	315132.75	202067.50	77125	594325.25
2	AGTCCPP-NEEPCO	204.406	281875.87	268180.67	102203	652259.55
3	BGTPP-NTPC	1969.590656	7718234.90	5696056.18	984795	14399086.41

B. Payments by the RRAS Provider(s) to the DSM Pool for DOWN Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Total Variable Charges for generation reduced (A)	Variable charges to be paid to the DSM Pool (B = 75% of A)
1	AGBPP-NEEPCO	15.00000	19650.00	14737.50
2	AGTCCPP-NEEPCO	7.5	9840.00	7380.00
3	BGTPP-NTPC	27.75	80253.00	60189.75

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP-NEEPCO	154.25	0.00	Ar.Pradesh
2			302580.79	Assam
3			10581.98	Manipur
4			0.00	Meghalaya
5			0.00	Mizoram
6			1969.98	Nagaland
7			0.00	Tripura
8	AGTCCPP-NEEPCO	204.406	0.00	Ar.Pradesh
9			273584.58	Assam
10			4490.78	Manipur
11			0.00	Meghalaya
12			0.00	Mizoram
13			3800.51	Nagaland
14			0.00	Tripura
15	BGTPP-NTPC	1969.590656	122850.16	Ar.Pradesh
16			3337434.88	Assam
17			728800.04	Manipur
18			2996377.19	Meghalaya
19			0.00	Mizoram
20			475107.46	Nagaland
21			57665.18	Tripura

A) RRAS settlement account for the week 27.11.17 to 03.12.17 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per Format AS-3 for November-December,2017

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by NERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

North Eastern Regional Power Committee
Shillong
REV. RRAS SETTLEMENT ACCOUNT STATEMENT
For the period 04/12/2017 to 10/12/2017

A. Payments to the RRAS Provider(s) from the DSM Pool for UP Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs)	Total Charges (A+B+C)
1	AGBPP-NEEPCO	80.250	163950.75	105127.50	40125	309203.25
2	AGTCCPP-NEEPCO	67.75	93427.25	88888.00	33875	216190.25
3	BGTPP-NTPC	2314.74329	9070784.53	6694237.60	1157372	16922393.77

B. Payments by the RRAS Provider(s) to the DSM Pool for DOWN Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Total Variable Charges for generation reduced (A)	Variable charges to be paid to the DSM Pool (B = 75% of A)
1	AGBPP-NEEPCO	90.50000	118555.00	88916.25
2	AGTCCPP-NEEPCO	52	68224.00	51168.00
3	BGTPP-NTPC	142.75	412833.00	309624.75

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP-NEEPCO	80.25	0.00	Ar.Pradesh
2			163950.75	Assam
3			0.00	Manipur
4			0.00	Meghalaya
5			0.00	Mizoram
6			0.00	Nagaland
7			0.00	Tripura
8	AGTCCPP-NEEPCO	67.75	0.00	Ar.Pradesh
9			93009.06	Assam
10			0.00	Manipur
11			0.00	Meghalaya
12			0.00	Mizoram
13			418.19	Nagaland
14			0.00	Tripura
15	BGTPP-NTPC	2314.74329	0.00	Ar.Pradesh
16			2640583.06	Assam
17			2009928.38	Manipur
18			3617388.98	Meghalaya
19			0.00	Mizoram
20			662064.17	Nagaland
21			140819.94	Tripura

A) RRAS settlement account for the week 04.12.17 to 10.12.17 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per Format AS-3 for November-December,2017

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by NERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.