



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/Dev/2020/1262-1288

28th October, 2020

विषय: दिनांक 28.09.20 से 11.10.20 (2 Weeks) तक के एबीटी प्रशासन के अनंतिम विचलन चार्ज खाता के सम्बंध में

Sub: Provisional DSM under ABT regime for the period from 28.09.20 to 11.10.20 (2 Weeks) - reg.

महोदय,

Sir,

दिनांक 28.09.20 से 11.10.20 (2 Weeks) तक के अनंतिम विचलन चार्ज खाता के प्राप्य/ देय विवरण संगलग्न है। विचलन चार्ज सीईआरपी के अधिसूचना सं.एल-1/132/2013 सीईआरपी दिनांक 6 जनवरी 2014 [विनियम 5] के अनुरूप परिकल्पित है। संघटक बिल राशि एनईआरएलडीसी द्वारा प्रचालित आरपीए निधि में विचलन खाता के जारी करने के 10 दिनों के अंदर अदा करें। बिल अदायगी में विलम्ब होने पर व्यक्तिगत संघटक @0.04% प्रति दिन के दर पर साधारण व्याज देना होगा। विचलन खाता का विवरण एनईआरपीसी के वेबसाइट www.nerpc.nic.in में उपलब्ध है।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 28.09.20 to 11.10.20 (2 Weeks) is enclosed. Deviation charges have been calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5]. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. **The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.nic.in.**

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

List of Addressee:

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. ED, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
16. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
17. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
21. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
25. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
26. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369



निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

North - Eastern Regional Power Committee

DSM Report from 28-09-2020 to 04-10-2020

Entity	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Deviation Payable (Rs)	Deviation Receivable (Rs)	Addl. Deviation Payable (Rs)	ZCV Count	Addl. Dev. Payable for ZCV (Rs)	Final Payment (Rs)	
ARUNACHAL PRADESH	13813.98	15006.70	1192.71	30,44,879	0	1,08,118	1	1,325	31,54,322	Payable
ASSAM	210802.20	215493.40	4691.19	1,26,17,348	0	2,02,916	0	0	1,28,20,264	Payable
MANIPUR	17951.38	18221.68	270.3	8,56,006	0	78,414	0	0	9,34,420	Payable
MEGHALAYA	4522.31	3490.41	-1031.9	0	25,61,039	39,699	0	0	25,21,340	Receivable
MIZORAM	7298.18	6931.67	-366.51	0	7,88,988	63,252	0	0	7,25,736	Receivable
NAGALAND	16391.89	15814.41	-577.48	0	12,32,494	5,601	0	0	12,26,893	Receivable
TRIPURA	46817.73	47697.53	879.8	24,22,461	0	2,69,496	0	0	26,91,958	Payable
AGBPP	29698.36	30729.25	-1030.89	0	20,55,000	5,48,727	0	0	15,06,273	Receivable
AGTCCPP	14051.57	14417.36	-365.79	0	8,09,880	989	0	0	8,08,891	Receivable
BGTPP	43989.35	43896.04	93.31	1,32,991	0	61,575	0	0	1,94,566	Payable
BNC	182.68	166.43	-16.25	0	44,894	1,566	0	0	43,328	Receivable
PALATANA	107268.17	107353.93	-85.73	0	3,01,638	0	0	0	3,01,638	Receivable
DOYANG	5741.05	5814.84	-73.79	0	1,69,436	1,570	0	0	1,67,866	Receivable
KAMENG **	51059.68	51727.20	-667.52	0	15,00,565	3,291	0	0	14,97,274	Receivable
KHANDONG	0.00	-72.41	72.41	1,55,831	0	1,653	0	0	1,57,484	Payable
KOPILI	0.00	0.00	-0	0	0	0	0	0	0	NIL
KOPILI-2	0.00	-2.30	2.3	5,089	0	49	0	0	5,138	Payable
LOKTAK	17408.98	17445.65	-36.67	0	1,09,702	2	0	0	1,09,701	Receivable
PARE	18132.80	18194.04	-61.24	0	1,17,172	33,275	0	0	83,897	Receivable
RANGANADI	37882.99	38647.91	-764.86	0	17,06,737	11,412	0	0	16,95,325	Receivable
ER	-290.06	106713.83	107003.88	0	27,20,90,183	0	0	0	27,20,90,183	Receivable
NR	0.00	-101969.16	101969.26	25,70,58,338	0	0	0	0	25,70,58,338	Payable
KAMENG-INF	0.00	0.00	-0	0	0	0	0	0	0	NIL
TOTAL	642723.24	655718.41		27,62,92,944	28,34,87,728	14,31,604	1	1,325		

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

1. For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter.
2. Metering point for ER power:
Salakati for Birpara-Salakati feeders.
Salakati for Gelephug-Salakati feeder.
Bongaigaon for Binaguri-Bongaigaon feeders I & II.
Motonga (Deothang) end of Rangia
3. The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment.
4. Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.


 फारूक इक़बाल Farroque Iqbal
 कार्यपालक अभियंता Executive Engineer
 उत्तर पूर्वी मंत्रालय N.E.R.P.C.
 शिक्षण विभाग Min of Power
 भारत सरकार Govt. of India
 शिलांग Shillong

North - Eastern Regional Power Committee

DSM Report from 05-10-2020 to 11-10-2020

Entity	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Deviation Payable (Rs)	Deviation Receivable (Rs)	Addl. Deviation Payable (Rs)	ZCV Count	Addl. Dev. Payable for ZCV (Rs)	Final Payment (Rs)	
ARUNACHAL PRADESH	15111.28	14622.77	-488.52	0	12,88,091	1,16,931	3	6,646	11,64,514	Receivable
ASSAM	211422.82	215746.33	4323.51	1,35,50,938	0	55,585	2	3,187	1,36,09,710	Payable
MANIPUR	17891.80	18141.69	249.88	7,46,148	0	2,761	0	0	7,48,909	Payable
MEGHALAYA	5451.47	3930.01	-1521.47	0	41,13,493	19,265	0	0	40,94,228	Receivable
MIZORAM	7118.22	6595.41	-522.81	0	15,14,456	0	0	0	15,14,456	Receivable
NAGALAND	16450.48	15986.34	-464.13	0	11,53,609	16,415	0	0	11,37,194	Receivable
TRIPURA	46453.80	47836.20	1382.4	35,28,431	0	1,28,587	1	1,718	36,58,736	Payable
AGBPP	30583.87	32036.70	-1452.82	0	34,07,098	0	0	0	34,07,098	Receivable
AGTCCPP	14295.90	14564.25	-268.35	0	5,90,560	117	0	0	5,90,443	Receivable
BGTPP	52892.14	52570.23	321.92	9,04,929	0	30,655	0	0	9,35,585	Payable
BNC	177.51	172.37	-5.14	0	16,969	0	0	0	16,969	Receivable
PALATANA	86089.53	85947.69	141.85	4,26,640	0	2,67,238	0	0	6,93,879	Payable
DOYANG	6421.50	6475.58	-54.08	0	1,29,128	0	0	0	1,29,128	Receivable
KAMENG **	50807.97	50714.40	93.58	3,70,030	0	13,39,949	1	6,423	17,16,403	Payable
KHANDONG	0.00	-67.90	67.9	1,52,462	0	764	0	0	1,53,227	Payable
KOPILI	0.00	0.00	-0	0	0	0	0	0	0	NIL
KOPILI-2	0.00	-2.39	2.39	5,428	0	21	0	0	5,450	Payable
LOKTAK	17408.98	17470.02	-61.04	0	1,58,121	0	0	0	1,58,121	Receivable
PARE	18104.28	18110.49	-6.2	4,875	0	3,458	0	0	8,332	Payable
RANGANADI	37066.49	37690.96	-624.4	0	14,23,860	72,905	0	0	13,50,955	Receivable
ER	13594.16	119036.53	105442.38	0	28,37,91,383	0	0	0	28,37,91,383	Receivable
NR	0.00	-101978.91	101979.01	27,27,97,247	0	0	0	0	27,27,97,247	Payable
KAMENG-INF	0.00	0.00	-0	0	0	0	0	0	0	NIL
TOTAL	647342.2	655598.77		29,24,87,129	29,75,86,766	20,54,653	7	17,974		

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter.
- Metering point for ER power:
 - Salakati for Birpara-Salakati feeders.
 - Salakati for Gelephug-Salakati feeder.
 - Bongaigaon for Binaguri-Bongaigaon feeders I & II.
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- The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.


 फारूक इकबाल Farooque Iqbal
 कार्यपालक अभियंता Executive Engineer
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