

भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/Dev/2020/1997-2023

02nd December, 2020

बिषय: दिनांक 19.10.20 से 01.11.20 (2 Weeks) तक के एबीटी प्रशासन के अनंतिम विचलन चार्ज खाता के सम्बंध में

Sub: Provisional DSM under ABT regime for the period from 19.10.20 to 01.11.20 (2 Weeks) - reg.

महोदय,

Sir,

दिनांक 19.10.20 से 01.11.20 (2 Weeks) तक के अनंतिम विचलन चार्ज खाता के प्राप्य/ देय विवरण संगलग्न है। विचलन चार्ज सीईआरपी के अधिसूचना सं.एल-1/132/2013 सीईआरपी दिनांक 6 जनवरी 2014 [विनियम 5] के अनुरूप परिकल्पित है। संघटक बिल राशि एनईआरएलडीसी द्वारा प्रचालित आरपीए निधि में विचलन खाता के जारी करने के 10 दिनों के अंदर अदा करें। बिल अदायगी में विलम्ब होने पर व्यक्तिगत संघटक @0.04% प्रति दिन के दर पर साधारण व्याज देना होगा। विचलन खाता का विवरण एनईआरपीसी के वेबसाइट www.nerpc.nic.in में उपलब्ध है।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 19.10.20 to 01.11.20 (2 Weeks) is enclosed. Deviation charges have been calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5]. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. **The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.nic.in.**

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)


निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

List of Addressee:

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. ED, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
16. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
17. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
21. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
25. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
26. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369



निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

North - Eastern Regional Power Committee

DSM Report from 19-10-2020 to 25-10-2020

Entity	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Deviation Payable (Rs)	Deviation Receivable (Rs)	Addl. Deviation Payable (Rs)	ZCV Count	Addl. Dev. Payable for ZCV (Rs)	Final Payment (Rs)	
ARUNACHAL PRADESH	15461.29	15082.24	-379.07	0	6,19,121	0	0	0	6,19,121	Receivable
ASSAM	178156.59	177274.93	-881.65	0	11,35,065	3,47,973	5	21,479	7,65,613	Receivable
MANIPUR	17672.04	17665.60	-6.44	2,04,819	0	42,337	0	0	2,47,155	Payable
MEGHALAYA	7503.71	5458.37	-2045.35	0	54,85,609	5,817	0	0	54,79,791	Receivable
MIZORAM	5199.57	4773.48	-426.09	0	11,22,238	2,288	0	0	11,19,951	Receivable
NAGALAND	15521.74	14911.03	-610.7	0	16,00,058	10,985	0	0	15,89,073	Receivable
TRIPURA	31275.55	28614.45	-2661.09	0	66,15,567	15,372	2	7,541	65,92,654	Receivable
AGBPP	29184.69	31125.10	-1940.41	0	45,44,912	7,510	0	0	45,37,402	Receivable
AGTCCPP	15734.53	16379.15	-644.61	0	15,56,163	1,107	0	0	15,55,057	Receivable
BGTPP	54487.80	54537.82	-50.01	0	1,73,019	21,936	0	0	1,51,083	Receivable
BNC	199.47	158.04	-41.42	0	1,31,006	0	0	0	1,31,006	Receivable
PALATANA	95580.78	95851.79	-271	0	7,13,324	10,012	0	0	7,03,312	Receivable
DOYANG	6451.90	6544.17	-92.27	0	2,16,361	528	0	0	2,15,833	Receivable
KAMENG	49878.84	50425.96	-547.14	0	6,13,208	6,02,501	0	0	10,707	Receivable
KHANDONG	0.00	-70.09	70.09	1,57,553	0	629	0	0	1,58,183	Payable
KOPILI	0.00	0.00	-0	0	0	0	0	0	0	NIL
KOPILI-2	0.00	-2.68	2.68	6,166	0	47	0	0	6,213	Payable
LOKTAK	15445.72	15502.94	-57.22	0	1,48,604	3,057	0	0	1,45,547	Receivable
PARE	11488.47	11602.92	-114.45	0	2,69,937	176	0	0	2,69,761	Receivable
RANGANADI	23328.88	23541.57	-212.64	0	3,40,181	1,59,317	0	0	1,80,863	Receivable
ER	-23310.49	80361.91	103672.4	0	28,09,96,794	0	0	0	28,09,96,794	Receivable
NR	0.00	-110778.62	110778.63	29,78,96,730	0	0	0	0	29,78,96,730	Payable
KAMENG-INF	0.00	0.00	-0	0	0	0	0	0	0	NIL
TOTAL	549261.08	538960.08		29,82,65,268	30,62,81,165	12,31,591	7	29,020		

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter.
- Metering point for ER power:
Salakati for Birpara-Salakati feeders.
Salakati for Gelephug-Salakati feeder.
Bongaigaon for Binaguri-Bongaigaon feeders I & II.
Motonga (Deothang) end of Rangia
- The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.


 फारूक इकबाल Farooque Iqbal
 कार्यपालक अभियंता Executive Engineer
 व.पू.वि.स. N.E.R.P.C.
 विद्युत विभाग Min of Power
 भारत सरकार Govt. of India
 शिलांग Shillong

North - Eastern Regional Power Committee

DSM Report from 26-10-2020 to 01-11-2020

Entity	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Deviation Payable (Rs)	Deviation Receivable (Rs)	Add. Deviation Payable (Rs)	ZCV Count	Add. Dev. Payable for ZCV (Rs)	Final Payment (Rs)	
ARUNACHAL PRADESH	14361.11	14809.63	448.5	13,66,935	0	34,118	0	0	14,01,053	Payable
ASSAM	173565.53	177430.51	3864.98	1,05,58,790	0	2,81,768	2	433	1,08,40,991	Payable
MANIPUR	17796.34	17851.33	54.99	2,67,434	0	41,007	0	0	3,08,442	Payable
MEGHALAYA	4407.35	3231.50	-1175.85	0	27,05,917	1,967	0	0	27,03,950	Receivable
MIZORAM	4594.12	4411.85	-182.27	0	4,58,791	8,973	0	0	4,49,818	Receivable
NAGALAND	15435.26	15009.06	-426.2	0	11,20,527	4,826	0	0	11,15,700	Receivable
TRIPURA	32070.64	30252.29	-1818.35	0	42,97,071	5,642	1	3,230	42,88,199	Receivable
AGBPP	32116.05	33380.03	-1263.98	0	26,51,026	5,671	0	0	26,45,355	Receivable
AGTCCPP	18165.22	18573.23	-408	0	8,93,938	1,653	0	0	8,92,285	Receivable
BGTPP	41937.11	41303.94	633.17	14,07,397	0	4,694	0	0	14,12,090	Payable
BNC	195.20	146.96	-48.24	0	1,29,157	117	0	0	1,29,040	Receivable
PALATANA	96384.59	96553.41	-168.82	0	4,93,618	0	0	0	4,93,618	Receivable
DOYANG	7093.65	7158.27	-64.62	0	1,36,931	175	0	0	1,36,756	Receivable
KAMENG	48412.33	48883.34	-471.02	0	10,84,917	2,000	0	0	10,82,917	Receivable
KHANDONG	0.00	-67.41	67.41	1,49,603	0	792	0	0	1,50,395	Payable
KOPILI	0.00	0.00	-0	0	0	0	0	0	0	NIL
KOPILI-2	0.00	-2.80	2.8	6,178	0	37	0	0	6,215	Payable
LOKTAK	17408.98	17469.81	-60.82	0	1,47,860	176	0	0	1,47,684	Receivable
PARE	9659.99	9782.11	-122.12	0	2,70,858	666	0	0	2,70,192	Receivable
RANGANADI	21969.60	22379.49	-409.89	0	5,93,396	88,840	0	0	5,04,556	Receivable
ER	-25499.95	73527.05	99027	0	26,59,98,633	0	0	0	26,59,98,633	Receivable
NR	0.00	-96333.96	96333.98	25,65,44,004	0	0	0	0	25,65,44,004	Payable
KAMENG-INF	0.00	0.00	-0	0	0	0	0	0	0	NIL
TOTAL	530073.12	535749.64		27,03,00,341	28,09,82,640	4,83,122	3	3,663		

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

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 कार्यपालक अभियंता Executive Engineer
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