



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/Dev/2020/1418-1444

02nd November, 2020

विषय: दिनांक 12.10.20 से 18.10.20 तक के एबीटी प्रशासन के अनंतिम विचलन चार्ज खाता के सम्बंध में

Sub: Provisional DSM under ABT regime for the period from 12.10.20 to 18.10.20 - reg.

महोदय,

Sir,

दिनांक 12.10.20 से 18.10.20 तक के अनंतिम विचलन चार्ज खाता के प्राप्य/ देय विवरण संगलग्न है। विचलन चार्ज सीईआरसी के अधिसूचना सं.एल-1/132/2013 सीईआरसी दिनांक 6 जनवरी 2014 [विनियम 5] के अनुरूप परिकल्पित है। संघटक बिल राशि एनईआरएलडीसी द्वारा प्रचालित आरपीए निधि में विचलन खाता के जारी करने के 10 दिनों के अंदर अदा करें। बिल अदायगी में विलम्ब होने पर व्यतिक्रमी संघटक @0.04% प्रति दिन के दर पर साधारण व्याज देना होगा। विचलन खाता का विवरण एनईआरपीसी के वेबसाइट www.nerpc.nic.in में उपलब्ध है।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 12.10.20 to 18.10.20 is enclosed. Deviation charges have been calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5]. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. **The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.nic.in.**

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

List of Addressee:

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. ED, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
16. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
17. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
21. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
25. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
26. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369



निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

North - Eastern Regional Power Committee

DSM Report from 12-10-2020 to 18-10-2020

Entity	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Deviation Payable (Rs)	Deviation Receivable (Rs)	Addl. Deviation Payable (Rs)	ZCV Count	Addl. Dev. Payable for ZCV (Rs)	Final Payment (Rs)	
ARUNACHAL PRADESH	15261.97	16151.60	889.62	25,10,021	0	1,08,863	0	0	26,18,885	Payable
ASSAM	227294.84	231414.57	4119.74	1,21,86,868	0	3,53,154	1	642	1,25,40,665	Payable
MANIPUR	17932.23	18314.65	382.42	12,04,604	0	38,761	0	0	12,43,364	Payable
MEGHALAYA	8314.49	7134.10	-1180.39	0	27,40,575	13,201	0	0	27,27,373	Receivable
MIZORAM	5997.84	5714.54	-283.3	0	6,38,763	17,539	0	0	6,21,224	Receivable
NAGALAND	16958.20	16577.64	-380.56	0	8,36,511	8,981	0	0	8,27,530	Receivable
TRIPURA	46565.93	48601.16	2035.22	67,22,550	0	2,73,508	0	0	69,96,059	Payable
AGBPP	30390.39	31559.58	-1169.19	0	25,32,551	12,374	0	0	25,20,177	Receivable
AGTCCPP	17090.76	17389.01	-298.25	0	7,14,948	627	0	0	7,14,321	Receivable
BGTPP	66770.25	67051.65	-281.4	0	2,12,578	74,558	0	0	1,38,021	Receivable
BNC	176.47	176.21	-0.26	0	3,605	1,233	0	0	2,371	Receivable
PALATANA	104796.27	104868.80	-72.68	0	2,91,134	2,588	0	0	2,88,546	Receivable
DOYANG	7295.10	7346.97	-51.87	0	1,20,759	151	0	0	1,20,609	Receivable
KAMENG	50589.59	50761.02	-171.45	4,58,314	0	9,72,086	1	6,554	14,36,954	Payable
KHANDONG	0.00	-69.97	69.97	1,55,233	0	1,732	0	0	1,56,965	Payable
KOPILI	0.00	0.00	-0	0	0	0	0	0	0	NIL
KOPILI-2	0.00	-2.40	2.4	5,375	0	57	0	0	5,433	Payable
LOKTAK	17408.98	17445.12	-36.13	0	1,10,706	75	0	0	1,10,631	Receivable
PARE	11922.27	12071.38	-149.11	0	3,51,772	6,214	0	0	3,45,558	Receivable
RANGANADI	22572.00	23015.27	-443.23	0	9,83,583	3,125	0	0	9,80,459	Receivable
ER	14773.08	128419.49	113646.41	0	32,08,95,360	0	0	0	32,08,95,360	Receivable
NR	0.00	-106018.33	106018.43	29,40,25,510	0	0	0	0	29,40,25,510	Payable
KAMENG-INF	0.00	0.00	-0	0	0	0	0	0	0	NIL
TOTAL	682110.66	697922.06		31,72,68,476	33,04,32,845	18,88,828	2	7,196		

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter.
- Metering point for ER power:
 - Salakati for Birpara-Salakati feeders.
 - Salakati for Gelephug-Salakati feeder.
 - Bongaigaon for Binaguri-Bongaigaon feeders I & II.
 - Motonga (Deothang) end of Rangia


 फारूक इकबाल Farooque Iqbal
 कार्यपालक अभिभा Executive Engineer
 ए. ए. ए. ए. N.E.R.P.C.
 विद्युत पंत्रालय Min. of Power
 भारत सरकार Govt. of India
 शिमांग Shillong

3. The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment.
4. Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.