

भारत सरकार Government of India  
विद्युत मंत्रालय Ministry of Power  
उत्तर पूर्वी क्षेत्रीय विद्युत समिति  
North Eastern Regional Power Committee  
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya  
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040  
Website: www.nerpc.nic.in

No. NERPC/COM/Dev/2020/1916-1942

02<sup>nd</sup> December, 2020

बिषय: दिनांक 02.11.20 से 22.11.20 (3 Weeks) तक के एबीटी प्रशासन के अनंतिम विचलन चार्ज खाता के सम्बंध में

**Sub: Provisional DSM under ABT regime for the period from 02.11.20 to 22.11.20 (3 Weeks) - reg.**

महोदय,

Sir,

दिनांक 02.11.20 से 22.11.20 (3 Weeks) तक के अनंतिम विचलन चार्ज खाता के प्राप्य/ देय विवरण संगलग्न है। विचलन चार्ज सीईआरपी के अधिसूचना सं.एल-1/132/2013 सीईआरपी दिनांक 6 जनवरी 2014 [विनियम 5] के अनुरूप परिकल्पित है। संघटक बिल राशि एनईआरएलडीसी द्वारा प्रचालित आरपीए निधि में विचलन खाता के जारी करने के 10 दिनों के अंदर अदा करें। बिल अदायगी में विलम्ब होने पर व्यतिक्रमी संघटक @0.04% प्रति दिन के दर पर साधारण व्याज देना होगा। विचलन खाता का विवरण एनईआरपीसी के वेबसाइट [www.nerpc.nic.in](http://www.nerpc.nic.in) में उपलब्ध है।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 02.11.20 to 22.11.20 (3 Weeks) is enclosed. Deviation charges have been calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5]. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. **The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website [www.nerpc.nic.in](http://www.nerpc.nic.in).**

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)


निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

List of Addressee:

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. ED, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
16. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
17. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
21. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
25. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
26. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369



निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

## North - Eastern Regional Power Committee

### DSM Report from 02-11-2020 to 08-11-2020

Entity	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Deviation Payable (Rs)	Deviation Receivable (Rs)	Addl. Deviation Payable (Rs)	ZCV Count	Addl. Dev. Payable for ZCV (Rs)	Final Payment (Rs)	
ARUNACHAL PRADESH	14239.49	14789.26	549.76	16,36,517	0	25,423	2	1,362	16,63,302	Payable
ASSAM	166189.30	166773.77	584.47	14,28,333	0	4,450	0	0	14,32,783	Payable
MANIPUR	17874.28	18276.25	401.97	15,01,410	0	91,957	0	0	15,93,367	Payable
MEGHALAYA	17591.08	16641.07	-950.01	0	29,67,578	0	0	0	29,67,578	Receivable
MIZORAM	4858.08	4401.35	-456.73	0	13,33,348	20,068	0	0	13,13,280	Receivable
NAGALAND	14920.93	14567.06	-353.88	0	8,39,802	2,650	0	0	8,37,152	Receivable
TRIPURA	26528.23	23768.59	-2759.65	0	75,46,474	12,500	0	0	75,33,974	Receivable
AGBPP	28242.97	29280.10	-1037.13	0	24,20,726	4,111	0	0	24,16,615	Receivable
AGTCCPP	17656.81	18092.51	-435.7	0	9,93,246	0	0	0	9,93,246	Receivable
BGTPP	44968.95	44466.99	501.96	12,68,853	0	22,476	0	0	12,91,329	Payable
BNC	171.13	137.59	-33.53	0	94,646	663	0	0	93,983	Receivable
PALATANA	96610.94	96768.65	-157.79	0	4,92,784	0	0	0	4,92,784	Receivable
DOYANG	6991.85	7118.90	-127.05	0	2,95,125	0	0	0	2,95,125	Receivable
KAMENG	36875.07	37080.22	-205.14	0	6,34,439	52,182	0	0	5,82,257	Receivable
KHANDONG	2645.00	2665.59	-20.59	0	36,855	226	0	0	36,629	Receivable
KOPILI	0.00	0.00	-0	0	0	0	0	0	0	NIL
KOPILI-2	0.00	-2.73	2.73	6,363	0	43	0	0	6,406	Payable
LOKTAK	17408.98	17467.88	-58.9	0	1,71,460	0	0	0	1,71,460	Receivable
PARE	7471.26	7357.72	113.54	3,86,666	0	1,91,330	0	0	5,77,996	Payable
RANGANADI	15976.98	16123.40	-146.41	0	1,77,311	1,83,186	0	0	5,875	Payable
ER	-1809.24	75997.16	77806.41	0	22,09,88,028	0	0	0	22,09,88,028	Receivable
NR	0.00	-83132.22	83132.25	23,48,14,526	0	0	0	0	23,48,14,526	Payable
KAMENG-INF	0.00	0.00	-0	0	0	0	0	0	0	NIL
<b>TOTAL</b>	<b>535412.09</b>	<b>528639.11</b>		<b>24,10,42,668</b>	<b>23,89,91,822</b>	<b>6,11,265</b>	<b>2</b>	<b>1,362</b>		

*In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.*

#### Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter.
- Metering point for ER power:  
Salakati for Birpara-Salakati feeders.  
Salakati for Gelephug-Salakati feeder.  
Bongaigaon for Binaguri-Bongaigaon feeders I & II.  
Motonga (Deothang) end of Rangia
- The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.

  
 फारूक इकबाल Farooque Iqbal  
 कार्यपालक अभियंता Executive Engineer  
 उ.प.वि.स. N.E.R.P.C.  
 विद्युत विभाग Min. of Power  
 भारत सरकार Govt. of India  
 शिलांग Shillong

## North - Eastern Regional Power Committee

**DSM Report from 09-11-2020 to 15-11-2020**

Entity	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Deviation Payable (Rs)	Deviation Receivable (Rs)	Addl. Deviation Payable (Rs)	ZCV Count	Addl. Dev. Payable for ZCV (Rs)	Final Payment (Rs)	
ARUNACHAL PRADESH	14960.24	14770.35	-189.88	0	8,46,663	19,978	0	0	8,26,685	Receivable
ASSAM	149096.47	150865.90	1769.43	66,25,298	0	2,20,621	2	13,312	68,59,231	Payable
MANIPUR	18594.87	18880.94	286.08	8,42,415	0	27,435	0	0	8,69,850	Payable
MEGHALAYA	19175.07	18181.72	-993.35	0	29,85,988	20,120	0	0	29,65,868	Receivable
MIZORAM	5393.64	5305.25	-88.39	0	2,08,772	19,189	0	0	1,89,583	Receivable
NAGALAND	13260.60	13323.51	62.9	1,34,433	0	1,133	0	0	1,35,565	Payable
TRIPURA	24806.16	21803.93	-3002.23	0	83,30,390	22,272	0	0	83,08,118	Receivable
AGBPP	23172.82	24201.42	-1028.61	0	24,67,311	85,918	0	0	23,81,393	Receivable
AGTCCPP	16595.68	17152.16	-556.47	0	13,45,379	600	0	0	13,44,779	Receivable
BGTPP	43308.97	43086.29	-222.69	4,23,170	0	1,552	0	0	4,24,721	Payable
BNC	171.36	131.79	-39.57	0	1,08,277	1,967	0	0	1,06,310	Receivable
PALATANA	96495.33	96601.29	-105.99	0	3,57,781	0	0	0	3,57,781	Receivable
DOYANG	2502.65	2632.11	-129.46	0	2,82,817	862	0	0	2,81,956	Receivable
KAMENG	40045.80	40523.56	-477.76	0	11,28,327	3,897	0	0	11,24,430	Receivable
KHANDONG	7743.75	7746.80	-3.05	0	26,090	1,201	0	0	24,890	Receivable
KOPILI	0.00	0.00	-0	0	0	0	0	0	0	NIL
KOPILI-2	0.00	-2.86	2.86	6,521	0	34	0	0	6,555	Payable
LOKTAK	17275.04	17362.15	-87.1	0	2,56,575	0	0	0	2,56,575	Receivable
PARE	6107.52	6249.44	-141.92	0	3,19,822	755	0	0	3,19,067	Receivable
RANGANADI	13224.50	13394.35	-169.83	0	3,01,775	10,299	0	0	2,91,476	Receivable
ER	-12719.7	90319.32	103039.02	0	29,35,73,967	0	0	0	29,35,73,967	Receivable
NR	0.00	-106208.00	106207.98	30,02,49,282	0	0	0	0	30,02,49,282	Payable
KAMENG-INF	0.00	0.00	-0	0	0	0	0	0	0	NIL
<b>TOTAL</b>	<b>499210.77</b>	<b>496321.42</b>		<b>30,82,81,117</b>	<b>31,25,39,934</b>	<b>4,37,830</b>	<b>2</b>	<b>13,312</b>		

*In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.*

**Notes :**

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter.
- Metering point for ER power:  
Salakati for Birpara-Salakati feeders.  
Salakati for Gelephug-Salakati feeder.  
Bongaigaon for Binaguri-Bongaigaon feeders I & II.  
Motonga (Deothang) end of Rangia
- The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.

  
 फारूक इकबाल Farooque Iqbal  
 कार्यपालक अभियंता Executive Engineer  
 उ. पू. वि. स. N.E.R.P.C.  
 विद्युत विभाग Min. of Power  
 भारत सरकार Govt. of India  
 शिलांग Shillong

## North - Eastern Regional Power Committee

### DSM Report from 16-11-2020 to 22-11-2020

Entity	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Deviation Payable (Rs)	Deviation Receivable (Rs)	Addl. Deviation Payable (Rs)	ZCV Count	Addl. Dev. Payable for ZCV (Rs)	Final Payment (Rs)	
ARUNACHAL PRADESH	14135.14	14607.64	472.5	14,71,267	0	35,095	7	14,903	15,21,265	Payable
ASSAM	138182.35	140967.55	2785.21	97,64,965	0	2,02,270	2	14,970	99,82,205	Payable
MANIPUR	19395.88	19724.33	328.45	10,22,206	0	0	0	0	10,22,206	Payable
MEGHALAYA	21199.91	20790.24	-409.66	0	9,97,375	13,831	1	3,240	9,80,304	Receivable
MIZORAM	7170.54	7206.85	36.3	0	30,676	53,100	0	0	22,423	Payable
NAGALAND	12726.22	12860.57	134.34	5,11,672	0	1,609	0	0	5,13,281	Payable
TRIPURA	22108.29	18061.72	-4046.57	0	1,15,27,236	25,538	1	5,778	1,14,95,920	Receivable
AGBPP	27867.33	29219.52	-1352.19	0	33,12,898	11,229	0	0	33,01,668	Receivable
AGTCCPP	16855.04	17319.25	-464.2	0	11,23,876	5,093	0	0	11,18,783	Receivable
BGTPP	43347.53	43214.84	132.69	2,77,557	0	13,240	0	0	2,90,797	Payable
BNC	170.27	116.93	-53.34	0	1,58,166	193	0	0	1,57,973	Receivable
PALATANA	86018.48	85863.73	154.72	4,21,188	0	2,67,331	0	0	6,88,519	Payable
DOYANG	1460.25	1496.84	-36.59	0	1,00,375	207	0	0	1,00,168	Receivable
KAMENG	32119.45	31861.09	258.37	10,26,927	0	11,25,188	0	0	21,52,115	Payable
KHANDONG	8148.00	8296.46	-148.46	0	3,54,132	439	0	0	3,53,694	Receivable
KOPILI	0.00	0.00	-0	0	0	0	0	0	0	NIL
KOPILI-2	0.00	-3.23	3.23	7,631	0	16	0	0	7,647	Payable
LOKTAK	16397.50	16469.20	-71.7	0	2,03,073	0	0	0	2,03,073	Receivable
PARE	5765.76	5890.89	-125.13	0	2,98,416	2,965	0	0	2,95,451	Receivable
RANGANADI	13493.01	13701.08	-208.04	0	4,68,308	1,032	0	0	4,67,276	Receivable
ER	-9113.82	59530.52	68644.33	0	20,79,77,250	0	0	0	20,79,77,250	Receivable
NR	0.00	-68895.13	68895.16	20,41,30,424	0	0	0	0	20,41,30,424	Payable
KAMENG-INF	0.00	0.00	-0	0	0	0	0	0	0	NIL
<b>TOTAL</b>	<b>477447.13</b>	<b>478300.89</b>		<b>21,86,33,836</b>	<b>22,65,51,780</b>	<b>17,58,375</b>	<b>11</b>	<b>38,891</b>		

*In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.*

#### Notes :

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 फारूक इक़बाल Farooque Iqbal  
 कार्यपालक अभियंता Executive Engineer  
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