



भारत सरकार Government of India  
विद्युत मंत्रालय Ministry of Power  
उत्तर पूर्वी क्षेत्रीय विद्युत समिति  
North Eastern Regional Power Committee  
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाड, शिल्लोंग-७९३००६, मेघालय  
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No. NERPC/COM/Dev/2019/ **3952-3978**

21<sup>st</sup> August, 2019

विषय: दिनांक 07.01.19 से 13.01.19 (Revised 03) तक के एबीटी प्रशासन के अनंतिम विचलन चार्ज खाता के सम्बंध में

**Sub: Revised 03 DSM under ABT regime for the period from 07.01.19 to 13.01.19 – reg.**

महोदय,

Sir,

दिनांक 07.01.19 से 13.01.19 (Revised 03) तक के अनंतिम विचलन चार्ज खाता के प्राप्य/ देय विवरण संगलग्न है। विचलन चार्ज सीईआरसी के अधिसूचना सं.एल-1/132/2013 सीईआरसी दिनांक 6 जनवरी 2014 [विनियम 5 के अनुरूप परिकल्पित है। संघटक बिल राशि एनईआरएलडीसी द्वारा प्रचालित आरडीपीएफ खाता सं. 33733548993, आइएफएस कोड SBI N0002081, शाखा: SBI लाइतुमख्राह, शिल्लोंग) में विचलन खाता के जारी करने के 10 दिनों के अंदर अदा करें। बिल अदायगी में विलम्ब होने पर व्यतिक्रमी संघटक @0.04 प्रति दिन के दर पर साधारण व्याज देना होगा। विचलन खाता के विवरण [www.nerpc.nic.in](http://www.nerpc.nic.in) में उपलब्ध है।

The (Revised03) statements giving details of Deviation charges account with payable / receivable particulars, for the period 07.01.19 to 13.01.19 (Revised) is enclosed. Deviation charges have been calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5]. The payment by the constituents for the billed amounts shall be made to the Regional Deviation Pool Account Fund operated by NERLDC (Account No: 33733548993, IFCS Code: SBIN0002081, Branch: SBI, Laitumkhrah, Shillong), within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. **The details of Revised Deviation Accounts, both the statement as well as the data files, are available on [www.nerpc.nic.in](http://www.nerpc.nic.in).**

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

Yours faithfully,

बि. लिं गखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

बि. लिं गखोइ B. Lyngkhoi, IES (CPES)  
निदेशक Director  
उ.पू.क्षे.वि.स. N. E. R. P. C.  
विद्युत मंत्रालय Min. of Power  
भारत सरकार Government of India  
शिल्लोंग Shillong

List of Addressee:

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Viduyt Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. ED, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
16. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
17. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
21. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
25. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
26. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369



बि. लिंखोई / B. Lyngkhai

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

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बि. लिंखोई B. Lyngkhai, IES (CPES)  
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शिलांग Shillong

# North -Eastern Regional Power Committee

## DSM Report from 07-01-2019 to 13-01-2019

Entity	Deviation Payable (Rs)	Deviation Receivable (Rs)	Addl. Deviation Payable (Rs)	ZCV Count	Addl. Dev. Payable for ZCV (Rs)	Final Payment(Rs)	
ARUNACHAL PRADESH	1,05,46,250	0	4,48,781	90	2,68,73,405	<b>3,78,68,436</b>	Payable
ASSAM	1,18,63,716	0	15,36,113	29	1,13,93,246	<b>2,47,93,075</b>	Payable
MANIPUR	0	16,08,539	3,15,741	19	16,89,561	<b>3,96,763</b>	Payable
MEGHALAYA	0	22,17,907	3,08,760	29	17,21,874	<b>1,87,273</b>	Receivable
MIZORAM	8,68,515	0	3,38,509	89	69,77,540	<b>81,84,564</b>	Payable
NAGALAND	50,01,686	0	1,72,183	72	1,06,90,760	<b>1,58,64,629</b>	Payable
TRIPURA	0	1,13,81,134	9,71,769	26	82,15,330	<b>21,94,035</b>	Receivable
AGBPP	0	21,46,902	3,05,929	42	27,67,602	<b>9,26,629</b>	Payable
AGTCCPP	0	4,18,771	44,551	51	6,46,895	<b>2,72,675</b>	Payable
BGTPP	51,92,486	0	3,48,081	51	77,27,724	<b>1,32,68,291</b>	Payable
BNC	0	3,79,093	19,969	105	11,37,279	<b>7,78,155</b>	Payable
PALATANA	8,793	0	8,172	9	17,735	<b>34,700</b>	Payable
DOYANG	38,442	0	8,131	8	42,888	<b>89,461</b>	Payable
KHANDONG	16,351	0	11,940	19	15,113	<b>43,405</b>	Payable
KOPILI	0	1,24,866	62,094	66	2,52,396	<b>1,89,623</b>	Payable
KOPILI-2	0	3,057	5,605	17	12,674	<b>15,222</b>	Payable
LOKTAK	0	1,63,649	24,689	0	0	<b>1,38,960</b>	Receivable
PARE	0	1,08,419	7,886	7	33,300	<b>67,233</b>	Receivable
RANGANADI	64,454	0	20,830	10	25,806	<b>1,11,090</b>	Payable
ER	37,43,04,810	0	0	0	0	<b>37,43,04,810</b>	Payable
NR	0	36,44,22,577	0	0	0	<b>36,44,22,577</b>	Receivable
NTPC-U3	11,29,447	0	0	0	0	<b>11,29,447</b>	Payable

*In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.*

### Notes :

1. Frequency Correction for Gas Stations has been considered.
2. For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter.
3. Metering point for ER power:  
Salakati for Birpara-Salakati feeders.  
Salakati for Gelephug-Salakati feeder.  
Bongaigaon for Binaguri-Bongaigaon feeders I&II.  
Motonga (Deothang) end of Rangia
4. The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment.
5. Decisions of 11th CC Meeting are incorporated under Table B.
6. Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder
7. Metering points for NTPC startup & construction power as per schematic submitted.