

भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
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No. NERPC/COM/Dev/2019/1173-1199

07th June, 2019

विषय: दिनांक 31.12.18 से 20.01.19 (3 weeks) तक के एबीटी प्रशासन के अनंतिम विचलन चार्ज खाता के सम्बंध में

Sub: Revised DSM, Revised RRAS & Revised FRAS under ABT regime for the period from 31.12.18 to 20.01.19 (3 Weeks) – reg.

महोदय,

Sir,

दिनांक 31.12.18 से 20.01.19 (3 Weeks) तक के अनंतिम विचलन चार्ज खाता के प्राप्य/ देय विवरण संगलग्न है। विचलन चार्ज सीईआरसी के अधिसूचना सं.एल-1/132/2013 सीईआरसी दिनांक 6 जनवरी 2014 [विनियम 5] के अनुरूप परिकल्पित है। संघटक बिल राशि एनईआरएलडीसी द्वारा प्रचालित आरडीपीएफ खाता सं. 33733548993, आइएफएस कोड SBI N0002081, शाखा: SBI लाइतुमख्राह, शिल्लोंग) में विचलन खाता के जारी करने के 10 दिनों के अंदर अदा करें। बिल अदायगी में विलम्ब होने पर व्यतिक्रमी संघटक @0.04% प्रति दिन के दर पर साधारण व्याज देना होगा। विचलन खाता के विवरण www.nerpc.nic.in में उपलब्ध है।

The Revised statements giving details of Deviation charges account with payable / receivable particulars, for the period 31.12.18 to 20.01.19 (3 Weeks) is enclosed. Deviation charges have been calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5]. The payment by the constituents for the billed amounts shall be made to the Regional Deviation Pool Account Fund operated by NERLDC (Account No: 33733548993, IFCS Code: SBIN0002081, Branch: SBI, Laitumkhrah, Shillong), within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. **The details of Revised Deviation, RRAS & FRAS Accounts, both the statement as well as the data files, are available on www.nerpc.nic.in.**

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिं गखोइ / B. Lyngkhai

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

List of Addressee:

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. ED, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
16. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
17. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
21. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
25. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
26. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369



बि. लिं गखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

Deviation Statement for Date

31-12-2018

To

06-01-2019

Sl No.	Constituents	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Dev. Payable (Rs)	Dev. Receivable (Rs.)	Addl. Dev Payable (Rs.)	ZCV Count	Addl. Dev Payable for ZCV (Rs.)	Total Addl. Dev Payable (Rs.)
	A	B	C	D	E	F	G	H	I	J = G + I
1	Ar. Pradesh	12284.42	16911.85	4627.43	15543305.8	0	1776513	84	39102285	40873250
2	Assam	119363.99	121537.02	2173.04	7049519.87	0	2048508	30	7249325	9297350
3	Manipur	20164.08	20464.48	300.40	1318849.15	0	525881	17	578334	1104215
4	Meghalaya	40508.33	39011.90	-1496.44	0	4467247.041	541403	34	5374399	5915802
5	Mizoram	9124.79	8656.51	-468.29	0	1135498.256	515165	76	8438986	8954151
6	Nagaland	13608.33	15448.60	1840.28	7457953.39	0	1430922	72	17038935	18469857
7	Tripura	8509.99	9468.03	958.04	5318284.81	0	2272255	33	11044929	13317184
8	HVDC BNC	183.93	108.25	-75.68	0	348408.5784	19520	90	729645	749165
9	AGBPP	36036.70	37014.70	977.99	0	1695087.833	351980	41	2491330	2843310
10	AGTPP	13405.62	13809.15	403.54	0	324003.415	172950	43	987136	1160086
11	BGTPP	31617.30	30508.78	-1108.52	2374653.88	0	312606	50	4213415	4526021
12	DOYANG	1228.05	1274.10	46.05	0	124028.5455	17990	5	17962	35952
13	KHANDONG	1273.69	1230.11	-43.57	0	163094.4486	11558	16	29846	41404
14	KOPII	15282.80	15689.05	406.26	0	186614.6964	125528	43	235511	361039
15	KOPII-2	477.05	513.68	36.63	0	59183.15596	8170	13	9574	17744
16	LOKTAK	7693.17	7763.39	70.22	0	115002.6004	23788	2	4229	28017
17	PALATANA	86805.14	86513.61	-291.53	289782.761	0	52101	8	34932	87033
18	PARE	2378.67	2405.22	26.56	26865499.1	0	96120	2	12454	108574
19	RANGANADI	8108.13	7997.94	-110.19	0	28056824.79	56698	7	18811	75509
20	ER	27145.90	-49380.21	-76526.11	234752829	0	0	0	0	0
21	NR	0.00	82688.29	82688.29	0	256545997.7	0	0	0	0
22	BGTPP-U3	0.00	-294.52	-294.52	1683866.05	0	0	0	0	0
	Total	455200.07	469339.94	14139.87	302654543	293220991.1	10359656	666	97612038	107965663

RRAS Statement for Date

31-12-2018

To

06-01-2019

A. Payments to the RRAS Provider(s) from the DSM Pool for UP Regulation

Sl. No.	RRAS Provider	Energy Scheduled	Fixed Charges in Rs (X)	Variable Charges in Rs. (Y)	Markup as per CERC Order (Z)	Total Charges (X+Y+Z)
1	AGBPP	110.00	226271	230451	55000	511722
2	AGTPP	129.86	231679	308950	64932	605561
3	BGTPP	1023.97	2779273	3186609	511987	6477869
	Total	1263.84	3237223	3726010	631919	7595152

B. Payments by the RRAS Provider(s) to the DSM Pool for DOWN Regulation

Sl. No.	RRAS Provider	Energy Scheduled	Variable Charges in Rs (X)	Variable Charges Payable to Pool in Rs. (0.75*X)
1	AGBPP	144.12	301926	226445
2	AGTPP	8.58	20412	15309
3	BGTPP	205.46	639388	479541
	Total	358.16	961726	721295

C. Reimbursement of Fixed Charges by RRAS Provider to the original beneficiaries

Sl. No.	Beneficiary -> RRAS Provider	Arunachal	Assam	Manipur	Meghalaya	Mizoram	Nagaland	Tripura	Total
1	AGBPP	0	0	0	226271	0	0	0	226271
2	AGTPP	0	39677	0	192002	0	0	0	231679
3	BGTPP	0	1098743	384545	1271754	6782	0	17449	2779273
	Total	0	1138420	384545	1690027	6782	0	17449	3237223

FRAS Statement for Date


31-12-2018

To

06-01-2019

Payments to the FRAS Provider(s) from the DSM Pool

Sl. No.	FRAS Provider	Schedule of UP Regulation (MWh)	Schedule of DOWN Regulation (MWh)	Receivable Charges as per CERC order (Rs)
1	LOKTAK	25.58	11.42	3700
2	KOPII	48.75	35.08	8383
3	KOPII2	0.00	0.00	0
4	KHANDONG	1.25	1.33	258
5	DOYANG	0.00	0.00	0
	Total	75.58	47.83	12341


 श्री. लिङ्गडै B. Lyngknoi, IES (CPES)
 निदेशक Director
 उ.पू.शे.वि.स. N.E.R.P.C.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिल्लोंग Shillong

Deviation Statement for Date

07-01-2019

To

13-01-2019

Sl No.	Constituents	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Dev. Payable (Rs)	Dev. Receivable (Rs.)	Addl. Dev Payable (Rs.)	ZCV Count	Addl. Dev Payable for ZCV (Rs.)	Total Addl. Dev Payable (Rs.)
	A	B	C	D	E	F	G	H	I	J = G + I
1	Ar. Pradesh	12957.82	16960.48	4002.67	14999748	0	596007	96	41217323	41813330
2	Assam	121553.87	122893.24	1339.37	6813288	0	1569318	27	7041860	8611178
3	Manipur	21140.42	20730.35	-410.07	0	1456484	312289	17	1461342	1773631
4	Meghalaya	34710.87	34226.17	-484.70	0	2217896	308760	29	1721867	2030627
5	Mizoram	10266.70	10413.92	147.23	868516	0	338508	89	6977579	7316087
6	Nagaland	13509.59	15197.03	1687.44	6766027	0	180335	80	15597340	15777675
7	Tripura	12108.09	9092.90	-3015.19	0	11381147	971769	26	8215341	9187110
8	HVDC BNC	206.71	109.06	-97.65	0	379093	19969	105	1137280	1157249
9	AGBPP	34772.66	35923.70	1151.03	0	2146894	305926	42	2767592	3073518
10	AGTPP	14536.37	14723.84	187.48	0	418776	44553	51	646903	691456
11	BGTPP	52788.75	50772.63	-2016.12	5198491	0	348083	51	7740931	8089014
12	DOYANG	962.67	939.64	-23.03	38442	0	8132	8	42889	51021
13	KHANDONG	804.43	783.28	-21.15	16352	0	11940	19	15113	27053
14	KOPIJI	15963.80	16194.68	230.87	0	124865	62094	66	252394	314488
15	KOPIJI-2	658.95	664.17	5.22	0	3057	5604	17	12674	18278
16	LOKTAK	7675.67	7751.83	76.16	0	163649	24688	0	0	24688
17	PALATANA	78842.80	78791.99	-50.82	8895	0	8175	9	17727	25902
18	PARE	2458.88	2502.58	43.70	0	108415	7885	7	33299	41184
19	RANGANADI	7305.27	7216.12	-89.15	64453	0	20830	10	25806	46636
20	ER	21128.64	-75340.80	-96469.44	374304977	0	0	0	0	0
21	NR	0.00	94366.25	94366.25	0	364422594	0	0	0	0
22	BGTPP-U3	0.00	-295.57	-295.57	1129449	0	0	0	0	0
	Total	464352.94	464617.47	264.53	410208638	382822870	5144865	749	94925260	100070125

RRAS Statement for Date

07-01-2019

To

13-01-2019

A. Payments to the RRAS Provider(s) from the DSM Pool for UP Regulation

Sl. No.	RRAS Provider	Energy Scheduled	Fixed Charges in Rs (X)	Variable Charges in Rs. (Y)	Markup as per CERC Order (Z)	Total Charges (X+Y+Z)
1	AGBPP	356.07	732436	745967	178036	1656439
2	AGTPP	302.38	539446	719362	151191	1409999
3	BGTPP	3540.07	9608447	11016685	1770033	22395165
	Total	4198.52	10880329	12482014	2099260	25461603

B. Payments by the RRAS Provider(s) to the DSM Pool for DOWN Regulation

Sl. No.	RRAS Provider	Energy Scheduled	Variable Charges in Rs (X)	Variable Charges Payable to Pool in Rs. (0.75*X)
1	AGBPP	100.87	211317	158488
2	AGTPP	18.50	44012	33009
3	BGTPP	163.45	508665	381499
	Total	282.82	763994	572996

C. Reimbursement of Fixed Charges by RRAS Provider to the original beneficiaries

Sl. No.	Beneficiary -> RRAS Provider	Arunachal	Assam	Manipur	Meghalaya	Mizoram	Nagaland	Tripura	Total
1	AGBPP	0	6474	209404	434218	0	3686	78656	732438
2	AGTPP	0	158093	52275	206957	0	0	122121	539446
3	BGTPP	0	2191166	1082259	4673314	517490	78606	1065608	9608443
	Total	0	2355733	1343938	5314489	517490	82292	1266385	10880327

FRAS Statement for Date

07-01-2019

To

13-01-2019

Payments to the FRAS Provider(s) from the DSM Pool

Sl. No.	FRAS Provider	Schedule of UP Regulation (MWh)	Schedule of DOWN Regulation (MWh)	Receivable Charges as per CERC order (Rs)
1	LOKTAK	11.58	14.92	2650
2	KOPIJI	1.08	44.92	4600
3	KOPIJI2	0.00	0.17	17
4	KHANDONG	0.33	0.42	75
5	DOYANG	0.33	0.50	83
	Total	13.33	60.92	7425


 श्री. लिखोई B. Lyngkhol, IES (CPES)
 निदेशक Director
 उ.पु.क्षे.वि.स. N. E. R. P. C.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिलांग Shilong

Deviation Statement for Date

14-01-2019 To 20-01-2019

Sl No.	Constituents	Schedule (MWH)	Actual (MWH)	Deviation (MWH)	Dev. Payable (Rs)	Dev. Receivable (Rs.)	Add. Dev Payable (Rs.)	ZCV Count	Add. Dev Payable for ZCV (Rs.)	Total Add. Dev Payable (Rs.)
	A	B	C	D	E	F	G	H	I	J = G + I
1	Ar. Pradesh	13686.08	17817.27	4131.19	14078515	0	547990	101	40956345	41504335
2	Assam	119673.18	120416.79	743.61	1686991	0	865134	27	2759563	3624697
3	Manipur	21619.86	21162.43	-457.44	0	1296851	360283	17	625621	985904
4	Meghalaya	36909.30	36021.12	-888.18	0	2192120	615571	24	1826270	2441841
5	Mizoram	10704.15	10735.16	31.02	269910	0	310964	78	5606559	5917523
6	Nagaland	13718.22	15397.46	1679.24	6174567	0	251621	84	15420165	15671786
7	Tripura	15225.55	11668.70	-3556.85	0	10997648	1467269	12	4410793	5878062
8	HVDC BNC	189.76	110.94	-78.82	0	255555	27690	105	766664	794354
9	AGBPP	34943.25	36233.97	1290.72	0	2245318	473521	43	2629092	3102613
10	AGTPP	13869.23	14082.67	213.44	0	419420	105186	42	503030	608216
11	BGTPP	52934.13	51265.34	-1668.79	4450470	0	925016	45	7491241	8416257
12	DOYANG	1062.95	1068.66	5.72	0	37548	2063	6	20808	22871
13	KHANDONG	1780.14	1803.62	23.48	0	18818	27807	41	47754	75561
14	KOPIJI	14865.26	15076.56	211.31	0	106901	100004	48	156611	256615
15	KOPIJI-2	461.27	484.42	23.15	0	17511	7027	13	6636	13663
16	LOKTAK	7667.67	7764.10	96.43	0	213444	36408	0	0	36408
17	PALATANA	98895.14	98786.02	-109.12	60491	0	13706	5	20448	34154
18	PARE	1807.06	1854.23	47.17	0	115222	7730	5	23300	31030
19	RANGANADI	7018.70	6880.09	-138.61	110590	0	45858	10	35350	81208
20	ER	5091.03	-104669.67	-109760.70	356690269	0	0	0	0	0
21	NR	0.00	109724.07	109724.07	0	358931142	0	0	0	0
22	BGTPP-U3	0.00	-297.55	-297.55	971444	0	0	0	0	0
	Total	472121.94	473386.42	1264.48	384493247	376847498	6190848	706	83306250	89497098

RRAS Statement for Date

14-01-2019 To 20-01-2019

A. Payments to the RRAS Provider(s) from the DSM Pool for UP Regulation

Sl. No.	RRAS Provider	Energy Scheduled	Fixed Charges in Rs (X)	Variable Charges in Rs. (Y)	Markup as per CERC Order (Z)	Total Charges (X+Y+Z)
1	AGBPP	58.48	119187	123444	29238	271869
2	AGTPP	118.20	208906	280980	59100	548986
3	BGTPP	1541.19	4183087	4729037	770594	9682718
	Total	1717.86	4511180	5133461	858932	10503573

B. Payments by the RRAS Provider(s) to the DSM Pool for DOWN Regulation

Sl. No.	RRAS Provider	Energy Scheduled	Variable Charges in Rs (X)	Variable Charges Payable to Pool in Rs. (0.75*X)
1	AGBPP	37.50	78563	58922
2	AGTPP	10.49	24952	18714
3	BGTPP	600.82	1857103	1392827
	Total	648.81	1960618	1470464

C. Reimbursement of Fixed Charges by RRAS Provider to the original beneficiaries


Sl. No.	Beneficiary -> RRAS Provider	Arunachal	Assam	Manipur	Meghalaya	Mizoram	Nagaland	Tripura	Total
1	AGBPP	0	0	41231	76628	0	1327	0	119186
2	AGTPP	0	156424	2569	49911	0	0	0	208904
3	BGTPP	0	2022191	338925	1631370	108734	16156	65708	4183084
	Total	0	2178615	382725	1757909	108734	17483	65708	4511174

FRAS Statement for Date

14-01-2019 To 20-01-2019

Payments to the FRAS Provider(s) from the DSM Pool

Sl. No.	FRAS Provider	Schedule of UP Regulation (MWh)	Schedule of DOWN Regulation (MWh)	Receivable Charges as per CERC order (Rs)
1	LOKTAK	22.33	33.67	5600
2	KOPIJI	58.67	73.58	13225
3	KOPIJI2	0.00	0.00	0
4	KHANDONG	0.00	1.75	175
5	DOYANG	0.00	0.00	0
	Total	81.00	109.00	19000


 बी. लिखार B. Lyngkholi, IES (CPES)
 निदेशक Director
 उ.पू.क्षे.वि.स. N.E.R.P.C.
 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिलांग Shillong