

भारत सरकार Government of India विद्युत मंत्रालय Ministry of Power उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040 Website: www.nerpc.nic.in

No. NERPC/COM/Dev/2018/1710-1736

10th July 2018

Sub: Revised Deviation Accounts Statement under ABT regime for the period from 28.05.18 to 03.06.18 - reg.

महोदय,

Sir,

The Revised statements giving details of Deviation charges account with payable / receivable particulars, for the period 28.05.18 to 03.06.18 is enclosed. The reason for the revision is 'ER-NER schedule revision done by ERLDC'. Deviation charges have been calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5]. The payment by the constituents for the billed amounts shall be made to the Regional Deviation Pool Account Fund operated by NERLDC (Account No: 33733548993, IFCS Code: SBIN0002081, Branch: SBI, Laitumkhrah, Shillong), within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on www.nerpc.nic.in.

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

एल. बी. म्आनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

वाणिज्य / Commercial

List of Addressee:

- 1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala 799 001
- 2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
- 3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong 793 001
- 4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
- 5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
- 6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
- 7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
- 8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
- 9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
- 10. Executive Director, NERTS, Dongtieh Lower Nongrah, Lapalang, Shillong-793 006.
- 11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi 110 019.
- 12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
- 13. ED, NERLDC, Dongtieh Lower Nongrah, Lapalang, Shillong-793 006.
- 14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
- 15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
- 16. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi 16
- 17. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi 16
- 18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati 781 019
- 19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
- 20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl-796001.
- 21. Chief Manager, PGCIL, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006
- 22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
- 23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
- 24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
- 25. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi 110 019.
- 26. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
- 27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369

एल. बी. म्आनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

वाणिज्य / Commercial

Sl. No.	Constitutents	Dev. Charges Receivable from Deviation Pool Account (in Rs.)	Charges for Deviation Payable to Deviation Pool Account (in Rs.)
1	Arunachal Pradesh	3075242	45026
2	Assam	0	11099102
3	Manipur	0	2208355
4	Meghalaya	4138835	23687
5	Mizoram	2552496	67
6	Nagaland	0	2635207
7	Tripura	3547396	183482
8	AGBPP	1438290	10901
9	AGTCCPP	387001	6210
10	BGTPP	0	3275013
11	Palatana	705464	0
12	Doyang	127406	1141
13	Kopili	327078	2586
14	Kopili2	93491	1128
15	Khandong	113118	4947
16	Ranganadi	1785992	11321
17	Loktak	217113	0
18	ER	172861678	0
19	NR	0	178649014
20	BNC	57361	152
21	PARE	0	66108
POOI	L BALANCE	6795487	0
TOTAL		198223446	198223446

NOTES:

1. Charges for deviation calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5].

2. VAE removed from pool w.e.f. 21.11.16.

3. Bong U-II startup removed w.e.f. 6.11.17.

4. Additional charges for deviation calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 7(3)].

5.POWERGRID added to pool w.e.f. 02.05.2016.

6. Pool balance indicates the difference in the pool due to (i) capping of under drawal or over injection beyond 12% of schedule (ii) additional charges for deviation and (iii)difference of payable to receivable.

7. Pool balance is to be retained in pool.

8. PARE HEP included under Deviation Settlement Mechanism from 23.04.2018.

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Entities	Deviation Payable	Deviation Receivable	Addl. Dev.
Ar. Pradesh	0	3075241.526	45025.51029
Assam	10839892.63	0	259209.8249
Manipur	2194158.848	0	14196.034
Meghalaya	0	4138834.879	23687.0296
Mizoram	0	2552496.29	66.8360274
Nagaland	2635207.266	0	0
Tripura	0	3547395.679	183481.5209
AGBPP	0	1438289.695	10900.72
AGTCCPP	0	387001.1393	6210.064
BGTPP	3230152.955	0	44860.46697
Palatana	0	705464.0049	0
Doyang	0	127406.1986	1140.624
Kopili	0	327077.5814	2585.984
Kopili2	0	93491.25553	1127.808
Khandong	0	113117.6117	4947.065
Ranganadi	0	1785991.687	11321.01253
Loktak	0	217112.9929	0
ER	0	172861677.8	0
NR	178649014.2	0	0
BNC	0	57361.11232	151.834
PARE	39547.7778	0	26560.31005
TOTAL	197587973.7	191427959.4	635472.6443

All the figures in Rs.

अधीकाण अभिवंता Superintending Engineer भारत सरकार Government of India जत्तर पूर्वी केत्रीय विद्युत समिति NERPC

Note:

- a) Frequency Correction for Gas Stations has been considered.
- b) For computing Deviation accounts for the week, Korba Meter (NP2465A) has been used as master **frequency meter**.
- c) Metering point for ER power:

Salakati for Birpara-Salakati feeders.

Salakati for Gelephug-Salakati feeder.

Bongaigaon for Binaguri-Bongaigaon feeders I&II.

Motonga (Deothang) end of Rangia

- d) The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment. The mismatch between payable / receivable of deviation charges for the week have been adjusted to ZERO amongst the beneficiaries of North Eastern
- e) Decisions of 11th CC Meeting are incorporated under Table B.
- f) Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder
- g) Metering points for NTPC startup & construction power as per schematic submitted.

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