



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाड, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
Ph. No: 0364 – 2534039 Fax No: 0364 - 2534040
Website: www.nerpc.nic.in

No. NERPC/COM/Dev/2018/691-717

16th May 2018

Sub: Revised Deviation Accounts Statement under ABT regime for the period from 09.04.18 to 15.04.18 – reg.

महोदय,

Sir,

The Revised statements giving details of Deviation charges account with payable / receivable particulars, for the period 09.04.18 to 15.04.18 is enclosed. The reason for the revision is '**ER-NER schedule revision done by ERLDC**'. Deviation charges have been calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5]. The payment by the constituents for the billed amounts shall be made to the Regional Deviation Pool Account Fund operated by NERLDC (Account No: 33733548993, IFCS Code: SBIN0002081, Branch: SBI, Laitumkhrah, Shillong), within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. **The details of Deviation Accounts, both the statement as well as the data files, are available on www.nerpc.nic.in.**

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

एल. बी. मुआनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

वाणिज्य / Commercial

List of Addressee:

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. ED, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
16. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
17. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
21. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
25. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
26. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369

एल. बी. मुआनथंग/ L.B.Muanthang

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE REVISIED DEVIATION ACCOUNTS STATEMENT
SUMMARY FROM PERIOD 09/04/2018 to 15/04/2018

Sl. No.	Constitutents	Dev. Charges Receivable from Deviation Pool Account (in Rs.)	Charges for Deviation Payable to Deviation Pool Account (in Rs.)
1	Arunachal Pradesh	0	10299485
2	Assam	1152117	288582
3	Manipur	2930467	13339
4	Meghalaya	4392440	2932
5	Mizoram	2206221	0
6	Nagaland	0	2111188
7	Tripura	0	4998043
8	AGBPP	2572363	193329
9	AGTCCPP	1183425	11
10	BGTPP	0	3411394
11	Palatana	1903428	0
12	Doyang	138767	0
13	Kopili	645660	0
14	Kopili2	0	22216
15	Khandong	0	70427
16	Ranganadi	0	448293
17	Loktak	745877	0
18	ER	27237788	0
19	NR	0	33268007
20	BNC	190361	140
Pool Balance		9828472	0
TOTAL		55127388	55127388

NOTES:

1. Charges for deviation calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5].

2. VAE removed from pool w.e.f. 21.11.16.

3. Bong U-II startup removed w.e.f. 6.11.17.

4. Additional charges for deviation calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 7(3)].

5. POWERGRID added to pool w.e.f. 02.05.2016.

6. Pool balance indicates the difference in the pool due to (i) capping of under drawal or over injection beyond 12% of schedule (ii) additional charges for deviation and (iii) difference of payable to receivable.

7. Pool balance is to be retained in pool.



NORTH EASTERN REGIONAL POWER COMMITTEE REVISIED DEVIATION ACCOUNTS STATEMENT
SUMMARY FROM PERIOD 09/04/2018 to 15/04/2018

Entities	Deviation Payable	Deviation Receivable	Addl. Dev.
Ar. Pradesh	10230535.06	0	68949.59526
Assam	0	1152117.281	288582.2425
Manipur	0	2930466.994	13339.498
Meghalaya	0	4392440.415	2931.88784
Mizoram	0	2206220.853	0
Nagaland	2111188.029	0	0
Tripura	4948939.514	0	49103.10437
AGBPP	0	2572363.443	193329.3057
AGTCCPP	0	1183425.192	11.392
BGTPP	3100747.194	0	310647.0093
Palatana	0	1903428.169	0
Doyang	0	138766.8704	0
Kopili	0	645660.3733	0
Kopili2	22215.78783	0	0
Khandong	70427.47633	0	0
Ranganadi	151057.7629	0	297235.3673
Loktak	0	745876.6323	0
ER	0	27237788.08	0
NR	33268007.41	0	0
BNC	0	190360.824	139.908
TOTAL	53903118.24	45298915.13	1224269.31

All the figures in Rs.

Note:

a) Frequency Correction for Gas Stations has been considered.

b) For computing Deviation accounts for the week, Korba Meter (NP2465A) has been used as master **frequency meter**.

c) Metering point for ER power:

Salakati for Birpara-Salakati feeders.

Salakati for Gelephug-Salakati feeder.

Bongaigaon for Binaguri-Bongaigaon feeders I&II.

Motonga (Deothang) end of Rangia

d) The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment. The mismatch between payable / receivable of deviation charges for the week have been adjusted to ZERO amongst the beneficiaries of North Eastern

e) Decisions of 11th CC Meeting are incorporated under Table B.

f) Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder

g) Metering points for NTPC startup & construction power as per schematic submitted.

Superintending Engineer
North Eastern Regional Power Committee
Government of India
Dispur, Assam - 781006