



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाड, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
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No. NERPC/COM/Dev/2019/2088-2114

25th January, 2019

विषय: दिनांक 07.01.19से 13.01.19 तक के एबीटी प्रशासन के अनंतिम विचलन चार्ज खाता के सम्बंध में

Sub: Provisional Deviation Accounts Statement under ABT regime for the period from 07.01.19 to 13.01.19 – reg.

महोदय,

Sir,

दिनांक 07.01.19से 13.01.19 तक के अनंतिम विचलन चार्ज खाता के प्राप्य/ देय विवरण संगलग्न है। विचलन चार्ज सीईआरसी के अधिसूचना सं.एल-1/132/2013 सीईआरसी दिनांक 6 जनवरी 2014 [विनियम 5] के अनुरूप परिकल्पित है। संघटक बिल राशि एनईआरएलडीसी द्वारा प्रचालित आरडीपीएफ खाता सं. 33733548993, आइएफएस कोड SBI N0002081, शाखा: SBI लाइतउमख्राह, शिल्लोंग) में विचलन खाता के जारी करने के 10 दिनों के अंदर अदा करें। बिल अदायगी में विलम्ब होने पर व्यक्तििक्री संघटक @0.04% प्रति दिन के दर पर साधारण व्याज देना होगा। विचलन खाता के विवरण www.nerpc.nic.in में उपलब्ध है।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 07.01.19 to 13.01.19 is enclosed. Deviation charges have been calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5]. The payment by the constituents for the billed amounts shall be made to the Regional Deviation Pool Account Fund operated by NERLDC (Account No: 33733548993, IFCS Code: SBIN0002081, Branch: SBI, Laitumkhrah, Shillong), within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. **The details of Deviation Accounts, both the statement as well as the data files, are available on www.nerpc.nic.in.**

धन्यवाद

Thanking you,

संलग्नक : उपरोक्तानुसार

Encl.: As above.

भवदीय / Yours faithfully,

बि. लिं गखोइ / B. Lyngkhohi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

List of Addressee:

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. ED, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
16. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
17. GM, NRLDC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
21. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
25. Deputy General Manager (Commercial), OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
26. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369



बि. लिं गखोइ / B. Lyngkhoi

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE DEVIATION ACCOUNTS STATEMENT
SUMMARY FROM PERIOD 07.01.19 to 13.01.19

Sl. No.	Constitutents	Dev. Charges Receivable from Deviation Pool Account (in Rs.)	Charges for Deviation Payable to Deviation Pool Account (in Rs.)
1	Arunachal Pradesh	0	15595755
2	Assam	0	2463701
3	Manipur	573431	293108
4	Meghalaya	2217896	308760
5	Mizoram	0	1207024
6	Nagaland	0	6946362
7	Tripura	11381146	971769
8	AGBPP	1683236	304306
9	AGTCCPP	289688	43925
10	BGTPP	0	5804126
11	Palatana	0	17023
12	Doyang	0	47029
13	Kopili	100858	61656
14	Kopili2	0	2684
15	Khandong	0	28361
16	Ranganadi	0	85283
17	Loktak	157156	23526
18	ER	0	374304976
19	NR	364422595	0
20	BNC	379093	19969
21	PARE	108415	7886
22	NTPC UNIT 3	0	1129447
POOL BALANCE		28353162	0
TOTAL		409666677	409666677

NOTES:

1. Charges for deviation calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 5].
2. VAE removed from pool w.e.f. 21.11.16.
3. Bong U-II startup removed w.e.f. 6.11.17.
4. Additional charges for deviation calculated as per CERC Notification no.L-1/132/2013/CERC dated 6th January 2014 [Regulation 7(3)].
5. POWERGRID added to pool w.e.f. 02.05.2016.
6. Pool balance indicates the difference in the pool due to (i) capping of under drawal or over injection beyond 12% of schedule (ii) additional charges for deviation and (iii) difference of payable to receivable.
7. Pool balance is to be retained in pool.
8. PARE HEP included under Deviation Settlement Mechanism from 23.04.2018.
9. NTPC UNIT 3 START UP included from 26.06.2018.



NORTH EASTERN REGIONAL POWER COMMITTEE DEVIATION ACCOUNTS STATEMENT
SUMMARY FROM PERIOD 07.01.19 to 13.01.19

Entities	Deviation Payable	Deviation Receivable	Addl. Dev.
Ar. Pradesh	14999748.06	0	596007.3535
Assam	774140.1061	0	1689560.395
Manipur	0	573430.8163	293107.5105
Meghalaya	0	2217896.268	308760.047
Mizoram	868515.4925	0	338508.2891
Nagaland	6766026	0	180335.7064
Tripura	0	11381146.49	971769.3112
AGBPP	0	1683236.378	304305.9774
AGTCCPP	0	289688.0971	43924.96472
BGTPP	5446501.688	0	357623.8322
Palatana	8873.979846	0	8149.354827
Doyang	38898.4058	0	8131.00988
Kopili	0	100857.69	61655.79466
Kopili2	0	2920.719077	5605.09061
Khandong	16421.05123	0	11940.42746
Ranganadi	64453.79732	0	20829.60416
Loktak	0	157155.9082	23525.55128
ER	374304976.4	0	0
NR	0	364422594.5	0
BNC	0	379093.4618	19968.84949
PARE	0	108415.171	7886.028952
NTPC_U3	1129447.37	0	0
TOTAL	404418002.3	381316435.5	5251595.098

All the figures in Rs.

Note:
a) Frequency Correction for Gas Stations has been considered.
b) For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter .
c) Metering point for ER power:
Salakati for Birpara-Salakati feeders.
Salakati for Gelephug-Salakati feeder.
Bongaigaon for Binaguri-Bongaigaon feeders I&II.
Motonga (Deothang) end of Rangia
d) The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment. .
e) Decisions of 11th CC Meeting are incorporated under Table B.
f) Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder
g) Metering points for NTPC startup & construction power as per schematic submitted.

