

**ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTH EASTERN REGION**

(As on 31.05.2018)

STATIONS	INSTALLED CAPACITY MW	%ALLOCATED CAPACITY MW	Within the region												POWERGRID- HYDC	Other Region/ Country		
			ARUNACHAL- PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND				TRIPURA	
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW			%	MW
<b>A. FIRM SHARE</b>																		
Loktak HPS	105	90	4.76	5	23.14	24	36.67	39	0.00	0	3.81	4	5.81	6	11.52	12		
Khandong HPS	50	43	4.00	2	49.67	25	5.33	3	12.00	6	2.67	1	6.00	3	5.33	3		
Kopili+Kopili Extn .HPS	200	170	5.00	10	46.83	94	6.17	12	12.50	25	3.33	7	5.50	11	5.67	11		
Kopili HEP Stg. - II	25	21	5.80	1	45.72	11	5.72	1	8.76	2	4.76	1	5.08	1	9.12	2		
Kathalguri GPS	291	247	5.50	16	49.83	145	6.87	20	6.87	20	4.12	12	5.15	15	6.53	19		
Agartala GPS(CC)	130	111	6.52	8	37.30	48	7.04	9	7.88	10	4.77	6	5.11	7	16.85	22		
Bongaigaon Thermal PP	500	425	4.94	24.70	50.80	254	6.28	31	6.58	33	4.14	21	4.28	21	7.48	37	0.50	
Doyang HPS	75	64	6.67	5	37.33	28	6.67	5	6.67	5	4.00	3	17.33	13	6.67	5	2.50	
Ranganadi HPS	405	345	18.27	74	36.79	149	7.16	29	6.67	27	4.44	18	4.69	19	7.16	29		
Monarchak CCGT	101	101													100.00	101		
Pallatana GPP*	726	628	3.03	22	33.06	240	5.79	42	10.88	79	3.03	22	3.72	27	27.00	196		
Pare HEP**	110	94	18.68	21	33.89	37	7.13	8	8.43	9	4.49	5	4.75	5	7.63	8		
<b>Sub-Total (A)</b>	<b>2718</b>	<b>2338</b>		<b>167</b>		<b>816</b>		<b>157</b>		<b>138</b>		<b>78</b>		<b>102</b>		<b>446</b>		
<b>B. FIRM SHARE FROM/ TO OTHER REGIONS</b>																		
Surrendered power of DVC																		
Farakka	1600	0					0.73	12										
Kahalgaon-I	840						0.41	3										
Kahalgaon-II	1500																	
Talcher	1000						0.49	5										
Farakka-III	500																	
Merchant power of Farakka-III		0					0.0	0										
<b>Sub-Total (B)</b>		<b>0</b>					<b>20</b>											
<b>C. TOTAL FIRM SHARE [=A+B]</b>		<b>2358</b>		<b>167</b>		<b>836</b>		<b>157</b>		<b>138</b>		<b>78</b>		<b>102</b>		<b>446</b>	<b>3</b>	
<b>D. UNALLOCATED POWER OF NER CGSs</b>																		
Loktak HPS	105	15	1.28	0.2	44.13	7	40.83	6.1	0.00	0	8.50	1.3	4.33	0.7	0.13	0.1		
Khandong HPS	50	8	1.33	0.1	44.06	3	8.17	0.6	32.65	2	8.52	0.6	4.35	0.3	0.14	0.1		
Kopili+Kopili Extn .HPS	200	30	1.28	0.4	44.13	13	8.17	2.5	32.67	10	8.50	2.6	4.33	1.3	0.14	0.3		
Kopili HEP Stg. - II	25	4	1.33	0.1	44.10	2	8.16	0.3	32.62	1	8.51	0.3	4.34	0.2	0.14	0.0		
Kathalguri GPS	291	44	1.28	0.6	44.13	19	8.17	3.6	32.67	14	8.50	3.7	4.33	1.9	0.14	0.4		
Agartala GPS(CC)	130	19	1.28	0.2	44.13	8	8.17	1.5	32.67	6	8.50	1.6	4.33	0.8	0.13	0.2		
Bongaigaon Thermal PP	500	75	1.28	1.0	44.13	33	8.17	6.1	32.67	25	8.50	6.4	4.33	3.3	0.14	0.7	0	
Doyang HPS	75	11	1.29	0.1	44.09	5	8.15	0.9	32.65	4	8.53	0.9	4.37	0.5	0.14	0.1		
Ranganadi HPS	405	60	1.28	0.8	44.13	26	8.17	4.9	32.67	20	8.50	5.1	4.33	2.6	0.14	0.6		
Pare HEP	110	17	1.28	0.2	44.13	7	8.17	1.3	32.67	5	8.50	1.4	4.33	0.7	0.14	0.2		
D1. Unallocated power in NER pool		282	1.3	4	44.1	124	9.9	28	30.9	87	8.5	24	4.3	12	0.9	3		
<b>Sub-Total (D)</b>		<b>282</b>		<b>4</b>		<b>124</b>		<b>28</b>		<b>87</b>		<b>24</b>		<b>12</b>		<b>3</b>	<b>0</b>	
<b>E. UNALLOCATED POWER FROM OTHER REGIONS VIZ. NTPC STATIONS OF EASTERN REGION</b>																		
E1. For Bundling with JNNM Solar power																		
Farakka	1600	1			0.091912	1												
Kahalgaon-I	840	1			0.091912	1												
Kahalgaon-II	1500	1			0.091912	1												
Talcher	1000	1			0.091912	1												
Farakka-III	500	0			0.091912	0												
JNNM Total		5				5												
Farakka	1600		0.2	3	1.7	28	0.0	0	0.0	0	0.1	2	0.4	7	0.0	0		
Kahalgaon-I	840		0.2	2	1.7	14	0.0	0	0.0	0	0.1	1	0.4	4	0.0	0		
Kahalgaon-II	1500		0.0	0	5.1	76	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
Talcher	1000		0.2	2	1.6	16	0.0	0	0.0	0	0.1	1	0.4	4	0.0	0		
Farakka-III	500		0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
E2. Balance Unallocated power of ER NTPC Stations**		161		7		134		0		0		5		15		0		
<b>Sub-Total E)</b>		<b>165</b>		<b>7</b>		<b>139</b>		<b>0</b>		<b>0</b>		<b>5</b>		<b>15</b>		<b>0</b>		
<b>F. TOTAL UNALLOCATED POWER TO NER BENEFICIARIES [=D+E]</b>		<b>447</b>		<b>10</b>		<b>264</b>		<b>28</b>		<b>87</b>		<b>29</b>		<b>27</b>		<b>3</b>	<b>0</b>	
<b>G. TOTAL ALLOCATION TO NER BENEFICIARIES [=C+F]</b>		<b>2805</b>		<b>177</b>		<b>1100</b>		<b>185</b>		<b>225</b>		<b>107</b>		<b>129</b>		<b>449</b>	<b>3</b>	
<b>H. COMMISSIONED BUT NON-COD PLANTS</b>																		
Tuirial HEP	40	40									100.0	40						
<b>I. TOTAL POWER [=G+H]</b>		<b>2845</b>																

Changes during the month: Pare HEP CoD

(\*) This is total share in Central Generating Stations

\*\* 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.

\*\*\* ER NTPC Stations here include Farakka (U# 1 to 5), Kahalgaon, Kahalgaon-II (3 units) and Talcher

\*\*\*\* Pare HEP U#1 (55MW) CoD 21.05.2018 & U#II(55MW) CoD 28.05.2018

Notes

1. The shares as given in % may be taken, the MW values are indicative.

2. Total share of Meghalaya in Loktak surrendered to Manipur

3. 42 MW surrendered by Meghalaya from NTPC ER Stations is allocated to Assam till further order.